District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-141
Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

	_	_	Rele	ase Notific	atior	and Co	rrective A	ction				
nabl	5231:	33089		4.		OPERA?	OR	Č	Initia	al Report		Final Report
Name of Co				26013		Contact: An	y Ruth					-
			04 Carlsb	ad, N.M. 88220		Telephone N	lo. 575-887-732	29				
Facility Nan located 2996						Facility Typ	e: Exploration a	and Prod	uction			
Surface Ow	ner: Feder	al		Mineral O	wner:	Federal			API No	. 30-015-2	4968	
<u> </u>	1011 1 0001						TACTE		7 7 7 7 10			
Unit Letter	Section	Township	Range	Feet from the		N OF REI	Feet from the	Engt/W	est Line	County		
J	35	21S	28E	1652	South		2150	East	est Ellic	Eddy		
			Lat	itude32.4339	35°	_ Longitude	-104.055036	0				
				NAT	URE	OF REL	EASE					
Type of Rele							Release 145 bbl			Recovered 8		
Source of Re	lease 1/2"	fitting on SW	D pump			1	our of Occurrence	T T		Hour of Dis	covery	
Was Immedia	ate Notice (Given?				If YES, To	nknown time Whom ⁹		8/8/2015	11:30 pm		
was immedia	no moneo (Yes 🔲	No Not Re	quired		her/Heather Patte	erson (NN	лосd), J	im Amos (E	3LM)	
By Whom?	Tony Savo	ie				Date and H	our 8/9/2015 7	:33 am				
Was a Water	course Read					1	lume Impacting t	the Water	course.			
			Yes 🏻	No		N/A				N. a.		
		em and Reme discharge side		n Taken.* /D pump failed.	Pump s	hut down and	fitting was repair	red.		ARTE AUG REC	17 EIVE	SERVATION STRICT 2015
The leak affer perm contain I hereby certifications a	ected approximent as we ify that the ill operators	Il as from the information gi	square ft. ground. T ven above o report an	area of caliche p he leak on the cal is true and comp d/or file certain r	liche is	within an area the best of my notifications a	knowledge and und perform corre	with 20- understan	mil plastic	c. suant to NM leases which	OCD r	ules and ndanger
should their or the environ	perations l	nave failed to	adequately OCD accep	e of a C-141 repo investigate and r tance of a C-141	cmediat	te contaminati	on that pose a thire the operator of	reat to gro	ound wate oility for o	r, surface w	ater, hu with an	ıman health
Signature:	Win	(H	ulb			August hu	OIL CON		11	DIVISIO) N	
Printed Name	e: Amy Rut	<u>b)</u>				Approved by	Environmental S	opecianst:	110	1.1/	\leq	
Title: Assista	nt Remedia	ntion Foreman				Approval Da	te: 8/K/	5 1	xpiration	Date: N	1A	
E-mail Addre	ess: ACRut	h@basspet.co	m			Conditions o			n 1 . 1 - 1*:	Attached	i 🔲	
Date: 8	17/20	015		432-661-0571	Ren	nediation	per O.C.D. Ru	ules & (Juidelli Al Ale	nes		
Attach Addi	tiońal She	ets If Necess	ary			ER THAN:	EDIATION P	15	- NO		ZRI	0-3208

Patterson, Heather, EMNRD

From: Ruth, Amy C. <ACRuth@BassPet.Com>
Sent: Monday, August 17, 2015 11:06 AM

To: Bratcher, Mike, EMNRD; Patterson, Heather, EMNRD

Cc: jamos@blm.gov

Subject: Initial C-141 BOPCO Indian Flats Bass Federal SWD leak 8-8-2015

Attachments: Initial C-141 Indian Flats Bass Federal SWD 8-8-15.pdf

Here is the initial report for the leak on 8-8-15. Another will follow for 8-14-15 (this one was not as large, but happened in the exact same spot!)



Amy C. Ruth BOPCO, L.P. EH&S Remediation Specialist 522 W. Mermod, Suite 704 Carlsbad, NM 88220

Office: (575)887-7329 Fax: (575)887-7473 Cell: (432)661-0571 te of New Mexico

Incident ID	nAB1523133089
District RP	
Facility ID	
Application ID	

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Site Assessment/Characterization

 $This information \ must \ be \ provided \ to \ the \ appropriate \ district \ of fice \ no \ later \ than \ 90 \ days \ after \ the \ release \ discovery \ date.$

What is the shallowest depth to groundwater beneath the area affected by the release?	<u>>100</u> (ft bgs)
Did this release impact groundwater or surface water?	☐ Yes ⊠ No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ⊠ No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ⊠ No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ⊠ No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ⊠ No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ⊠ No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ⊠ No
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ⊠ No
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ⊠ No
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ⊠ No
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes ⊠ No
Did the release impact areas not on an exploration, development, production, or storage site?	⊠ Yes □ No
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and ver contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.	tical extents of soil
Characterization Report Checklist: Each of the following items must be included in the report.	
 \infty Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring well included in the property of the property o	ls.
☐ Data table of soil contaminant concentration data ☐ Depth to water determination	
Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release	
 ☑ Boring or excavation logs ☑ Photographs including date and GIS information 	
☐ Topographic/Aerial maps	
☐ Laboratory data including chain of custody	

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

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Incident ID	nAB1523133089
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I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.							
Printed Name: _Garrett Green	_ Title: _Environmental Coordinator						
Signature:	Date:11/23/2022						
email: _garrett.green@exxonmobil.com	Telephone:575-200-0729						
OCD Only							
Received by:	Date:						

State of New Mexico Incident ID nAB152

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Incident ID	nAB1523133089	
District RP		
Facility ID		
Application ID		

Remediation Plan

Remediation Plan Checklist: Each of the following items must be included in the plan.
 ☑ Detailed description of proposed remediation technique ☑ Scaled sitemap with GPS coordinates showing delineation points ☑ Estimated volume of material to be remediated ☑ Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC ☑ Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)
Deferral Requests Only: Each of the following items must be confirmed as part of any request for deferral of remediation. Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.
Extents of contamination must be fully delineated.
Contamination does not cause an imminent risk to human health, the environment, or groundwater.
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for release which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.
Printed Name: Garrett Green Title: Environmental Coordinator
Signature: Date:11/23/2022
email: garrett.green@exxonmobil.com Telephone:575-200-0729
OCD Only
Received by: Jocelyn Harimon Date:12/23/2022
☐ Approved ☐ Approved with Attached Conditions of Approval ☐ Denied ☐ Deferral Approved
<u>Signature:</u> <u>Date: 12/23/2022</u>

25 AM State of New Mexico

Incident ID	nAB1523133089
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

□ A scaled site and sampling diagram as described in 19.15.29.11 NMAC				
	remediated site prior to backfill or photo prior to liner inspection)	s of the liner integrit	y if applicable (Note: appropriate OCD District office	
☐ Laboratory analyse	s of final sampling (Note: appropriate OD	OC District office mus	st be notified 2 days prior to final sampling)	
Description of rem	ediation activities			
and regulations all opera may endanger public hea should their operations h human health or the envi- compliance with any oth restore, reclaim, and re- accordance with 19.15.2 Printed Name: _Garrett 0	tors are required to report and/or file certa- lith or the environment. The acceptance of ave failed to adequately investigate and re- ronment. In addition, OCD acceptance of er federal, state, or local laws and/or regul- regetate the impacted surface area to the co 9.13 NMAC including notification to the	nin release notification of a C-141 report by the emediate contaminating a C-141 report does lations. The responsion on the distributions that existed OCD when reclamating the Environment of the Environm	tal Coordinator	
email:garrett.green@	exxonmobil.com	Telephone:575	-200-0729	
OCD Only				
Received by:	elyn Harimon	_ Date:1	2/23/2022	
remediate contamination		water, human health	neir operations have failed to adequately investigate and , or the environment nor does not relieve the responsible	
Closure Approved by: _	NOT APPROVED	Date:	12/23/2022	
Printed Name:	Jocelyn Harimon	Title:	Environmental Specialist	



November 23, 2022

New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Re: Remediation Work Plan

Indian Flats Bass Federal

Incident Numbers nAB1523133089, nAB1520127947, nAB1523155412, nAB1614429643,

and nAB1526056410 Eddy County, New Mexico

To Whom It May Concern:

Ensolum, LLC (Ensolum), on behalf of XTO Energy, Inc. (XTO), has prepared the following *Remediation Work Plan* to address NMOCD's denial for deferral of five historical releases at the Indian Flats Bass Federal (Site). The following *Work Plan* proposes additional delineation activites to supplement corrective actions reported to the NMOCD over two years ago. The five historical releases were included in a Compliance Agreement for Remediation for Historical Releases (Compliance Agreement) between XTO and the New Mexico Oil Conservation Divisition (NMOCD), executed on November 13, 2018. The purpose of the Compliance Agreement was to ensure reportable releases that occurred prior to August 14, 2018, and where XTO is now responsible for the corrective action, comply with Title 19, Chapter 15, Part 29 (19.15.29) of the NMAC as amended on August 14, 2018. The releases were categorized as Tier IV in the Compliance Agreement meaning the releases occurred prior to August 14, 2018, the effective data of 19.15.29 NMAC; however, remediation was already occurring under different regulatory requirements.

SITE DESCRIPTION AND BACKGROUND

The Site is located in Unit J, Section 35, Township 21 South, Range 28 East, in Eddy County, New Mexico (32.433934°N, 104.056149°W) and is associated with oil and gas exploration and production operations on federal land managed by the Bureau of Land Management (BLM). The five releases are listed below, and additional details are included in reports previously submitted to the NMOCD. Since the releases occurred in the same general areas at the Site, corrective actions completed to date have been conducted to address all releases simultaneously.

Incident Number	Date of Release	Release Volume (barrels)	Type of Release
nAB1520127947	July 13, 2015	13	Produced water
nAB1523133089	August 8, 2015	145	Produced water
nAB1523155412	August 13, 2015	8	Produced water
nAB1526056410	September 3, 2015	7	Produced water
nAB1614429643	May 7, 2016	6.5	Produced water

Between December 27, 2017 and April 14, 2020, delineation and excavation activities were completed at the Site. XTO collected over 150 delineation samples ranging in depth from ground surface to 16 feet

Ensolum, LLC | Environmental, Engineering & Hydrogeologic Consultants 3122 National Park Highway | Carlsbad, NM 882200 | ensolum.com

XTO Energy, Inc. Remediation Work Plan Indian Flats Bass Federal

below ground surface (bgs) and excavated a total of approximately 3,415 cubic yards of impacted soil representing almost the entirety of the top four feet of ground surface in the impacted areas. This work was described in a *Variance with Closure and Deferral Request* submitted to the NMOCD on May 13, 2020 under the timeline specified in the Compliance Agreement. The report requested a variance for Closure Criteria based on ground truthing of potential receptors and deferral for an estimated 1,740 cubic yards of impacted soil remaining in place immediately adjacent to active production equipment and subsurface pipelines.

On September 23, 2022, over two years after the submittal of the *Variance with Closure and Deferral Request*, NMOCD denied the request for the following reasons:

- The OCD denies the request for closure as well as a variance for the above-mentioned releases [nAB1523133089, nAB1520127947, nAB1523155412, nAB1614429643, and nAB1526056410]. All soils affected by the release that are in areas immediately under or around production equipment such as production tanks, wellheads, and pipelines where remediation could cause a major facility deconstruction, the remediation, restoration, and reclamation may be approved for deferral however the OCD requires that all other remediation must meet the most stringent standards of Table I of 19.15.29.12 NMAC.
- Please resubmit a revised closure report within 30 days 10/23/2022.

It should be noted that a sixth release (Incident Number NAB1519854325) was included in the *Variance with Closure and Deferral Request*, detailing delineation and excavation of 225 cubic yards of impacted soil. Laboratory analytical results for composite excavation soil samples indicated all samples were compliant with the applied Closure Criteria and closure was requested for this release. The NMOCD approved the Closure Request for Incident Number NAB1519854325 on September 21, 2022.

Because remediation to the most stringent standards of Table I Closure Criteria for the remaining five releases requires significant additional excavation and site work, XTO requested an extension to review the denied locations under different closure criteria, plan next phases, and execute new corrective actions. However, NMOCD denied this request, stating:

• The OCD Spill Rule states, "The responsible party must submit information characterizing the release to the appropriate division district office within 90 days of discovery of the release or characterize the release by submitting a final closure report within 90 days of discovery of the release in accordance with Subsection E of 19.15.29.12 NMAC. The responsible party may seek an extension of time to submit characterization information for good cause as determined by the division. A remediation plan was due for these incidents on 11/06/2015. Due to the request being outside the 90-day guideline, the OCD does not approve the request for a 90-day extension of this deadline until January 21, 2023. The OCD however does approve a 30-day extension for the deadline until November 23, 2022. This will be the final extension for this release. Please include this e-mail correspondence in the remediation and/or closure report.

These releases occurred under the operation of a previous owner. This Site was addressed under the Compliance Agreement between XTO and NMOCD and therefore subject to the timelines specified in the executed agreement. The Site was characterized in the previous report submittal to the NMOCD, and NMOCD approved the single closure request. Review and planning to address the other five historical releases in which corrective actions were completed over two years ago under different acceptable regulatory practices is complicated, and potential removal of significant volumes of clean overburden and subsurface soil requires coordination with operations and, potentially, NMOCD and BLM. Nevertheless, XTO is committed to closing these historical releases and submits this *Remediation Work Plan* referencing the original site characterization approved for Incident Number NAB1519854325,



XTO Energy, Inc. Remediation Work Plan Indian Flats Bass Federal

proposing additional delineation to the most stringent Closure Criteria, and requesting a meeting with NMOCD to share those results, review completed corrective actions, and revisit the condition to remediate soil deeper than 4 feet bgs to the most stringent of Table I Closure Criteria.

SITE CHARACTERIZATION AND CLOSURE CRITERIA

The Variance with Closure and Deferral Request described site characterization and identified the following:

- Depth to groundwater at the Site is greater than 100 feet bgs.
- Old Indian Draw appears in online databases to run through the Site; however, field observations indicated no watercourse correlating to the indentified mapped feature. No feature with a bed and bank was identified within 300 feet of Site. Instead, erosional ruts and swales aligned with the topographic gradient were observed. There is no evidence of fluvial deposition within the erosional features, and they did not connect to other watercourses, instead splaying out onto the desert floor. Old Indian Draw does become apparent as a potential depositional feature over 600 feet southwest of the Site, and over 700 feet away from the nearest release extent.
- Half of the well pad is mapped within a Flood Zone A designation as determined by the Federal Emergency Management Agency's (FEMA's) Nation Flood Hazard Layer (NFHL) Viewer. According to FEMA, Flood Zone A is defined as areas subject to inundation by the 1 percent (%) annual flood event. Because detailed hydraulic analyses have not been performed, no base flood elevations or flood depths are assigned. No field verification was conducted for this designation. Currently, there is no evidence of flooding at and around the Site. There are no high-water marks on equipment, heavy erosional features, or noticeable standing water at any time throughout the year at or near the Site. Additionally, the development of the well pad included addition of fill material, grading, and surfacing to prevent flooding.

There were no other nearby receptors identified and full details, including photos and map references are provided in the previous report submittal.

PROPOSED REMEDIATION WORK PLAN

XTO believes the original site characterization was correctly presented and applied (with inferred concurrence from NMOCD after approval of one incident for closure). The application of Table I Closure Criteria is based on risk to human health and environment. Risk to the nearest receptors potentially triggering application of a stricter Closure Criteria (significant watercourse and Flood Zone A) was mitigated by removal of the top four feet of impacted material. These actions additionally mitigated risk to vegetation in the pasture areas, where reclamation has already been initiated.

XTO removed all of the top four feet of soil impacted by produced water and containing elevated chloride concentrations, except approximately 1,740 cubic yards of material at or below active production equipment. The residual chloride impacted soil in the top four feet will be addressed upon final reclamation or major facility deconstruction, whichever comes first. Some areas were excavated deeper (as much as 11 feet bgs) to remove all hydrocarbon impacts. Only chloride concentrations remain and the highest chloride concentration below four feet bgs in the excavated areas is 2,860 milligrams per kilogram (mg/kg) with most concentrations falling between 900 mg/kg and 1,500 mg/kg. Closer examination of delineation samples collected in the subsurface suggest there may be some influence of naturally occurring chloride concentrations, in particular in the deepest delineation samples near 15 feet bgs where concentrations fall below 600 mg/kg, then increase again with depth to 900 mg/kg.

Based on these complicating factors and, with an understanding of a different approach to closure currently in effect at NMOCD as compared to two years ago, XTO recognizes vertical and horizontal



XTO Energy, Inc. Remediation Work Plan Indian Flats Bass Federal

delineation to the strictest standard with better evaluation of potential background concentrations would provide a more comprehensive assessment of subsurface conditions. XTO proposes vertical delineation boreholes near PH01, PH07, and PH08, where 600 mg/kg chloride was not previously identified. XTO will collect samples every foot beginning at 4 feet bgs and advance the borings until 600 mg/kg chloride is documented in a terminal sample. Each sample will be submitted for laboratory analysis of chloride. Lateral delineation to the strictest Table I Closure Criteria was achieved in the top four feet through excavation sidewall sampling. XTO will advance an additional five borings north, east, and west of the existing potholes to better characterize deeper horizontal delineation and background chloride concentrations.

XTO proposes to conduct the sampling within 2 weeks of receipt of approval from NMOCD. XTO will request a meeting to share those results with NMOCD, along with a discussion of work completed and risk to nearby receptors within 2 weeks of receipt of analytical results. The meeting will provide XTO an opportunity to present a case for deferral or additional corrective actions and for NMOCD to ask questions and provide feedback for work completed and proposed measures.

XTO and Ensolum appreciate your consideration of this alternative proposal and looks forward to working with you on this complicated Site. If you have any questions or comments, please contact Ms. Tacoma Morrissey at (337) 257-8307 or tmorrissey@ensolum.com.

Ashley L. ager

Ashley Ager, PG, MS

Program Director

Sincerely, Ensolum, LLC

Tacoma Morrissey, MS Senior Geologist

Moursey

Garrett Green, XTO CC:

Shelby Pennington, XTO

New Mexico State Land Office

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 161215

CONDITIONS

Operator:	OGRID:
XTO ENERGY, INC	5380
6401 Holiday Hill Road	Action Number:
Midland, TX 79707	161215
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
jharimor	• The OCD can't approve a deferral for a spill off pad in the pasture. 19.15.29.12 • The Flood Zone A designation for this site requires that the releases must be remediated to the most stringent closure criteria • The samples must be analyzed for all constituents listed in Table I of 19.15.29.12 NMAC. Please make sure the edges/sidewalls and bottoms are delineated to 600 mg/kg for chlorides and 100 mg/kg for TPH, defining the edge of the release. • All sample points, except the requested sample points for deferral, must have contaminated soil removed before a deferral request is uploaded to the payment portal. The only remediation that should remain are the sample points that are being requested for deferral. Use a hydrovac/shovel to safely remove the contaminated soil around equipment and pipelines. Only sample points that require a major facility deconstruction will be available for deferral. Most importantly, specify exactly which sample points you are asking for a deferral on	12/23/2022