



2030 Afton Place  
 Farmington, NM 87401  
 (505) 325-6622

Analysis No: EO20230001  
 Cust No: 26300-10030

**Well/Lease Information**

Customer Name: EOG	Source: METER RUN
Well Name: FORD 204H	Well Flowing: Y
County/State: SANDOVAL NM	Pressure: 108.81 PSIG
Location:	Flow Temp: 59.26 DEG. F
Lease/PA/CA:	Ambient Temp: 25 DEG. F
Formation:	Flow Rate: 86.19 MCF/D
Cust. Stn. No.: ART90002	Sample Method: Purge & Fill
	Sample Date: 01/03/2023
	Sample Time: 10.25 AM
	Sampled By: DS
Heat Trace: N	Sampled by (CO): WALSH
Remarks:	

Component::	Mole%:	Unnormalized %:	**GPM:	*BTU:	*SP Gravity:
H2S	0.0004	0.0004	0.0000	0.00	0.0000
Nitrogen	25.5060	25.7356	2.8170	0.00	0.2467
CO2	0.5685	0.5736	0.0970	0.00	0.0086
Methane	49.7824	50.2307	8.4710	502.80	0.2757
Ethane	5.5380	5.5879	1.4870	98.01	0.0575
Propane	10.1332	10.2244	2.8020	254.96	0.1543
Iso-Butane	1.7950	1.8112	0.5900	58.37	0.0360
N-Butane	3.9597	3.9953	1.2530	129.18	0.0795
I-Pentane	0.9232	0.9315	0.3390	36.94	0.0230
N-Pentane	0.8492	0.8568	0.3090	34.04	0.0212
Hexane Plus	0.9444	0.9529	0.4230	49.78	0.0313
<b>Total</b>	<b>100.0000</b>	<b>100.9003</b>	<b>18.5880</b>	<b>1164.08</b>	<b>0.9337</b>

\* @ 14.730 PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

\*\*@ 14.730 PSIA & 60 DEG. F.

COMPRESSIBILITY FACTOR (1/Z):	1.004	CYLINDER #:	6042
BTU/CU.FT IDEAL:	1166.8	CYLINDER PRESSURE:	92 PSIG
BTU/CU.FT (DRY) CORRECTED FOR (1/Z):	1171.5	ANALYSIS DATE:	01/04/2023
BTU/CU.FT (WET) CORRECTED FOR (1/Z):	1151.1	ANALYSIS TIME:	09:00:53 AM
DRY BTU @ 15.025:	1195.0	ANALYSIS RUN BY:	RICHARD WILSON
REAL SPECIFIC GRAVITY:	0.9371		

GPM, BTU, and SPG calculations as shown above are based on current GPA constants.

GPA Standard: GPA-2261

GC: Danalyzer Model 500 Last Cal/Verify: 01/04/2023

GC Method: C6+ Gas



EOG  
WELL ANALYSIS COMPARISON

<b>Lease:</b> FORD 204H	METER RUN	01/04/2023
<b>Stn. No.:</b> ART90002		26300-10030
<b>Mtr. No.:</b>		

<b>Smpl Date:</b>	01/03/2023	12/27/2022	12/19/2022
<b>Test Date:</b>	01/04/2023	12/28/2022	12/19/2022
<b>Run No:</b>	EO2023000	EO2022000	EO2022000
<b>H2S:</b>	0.0004	0.0025	0.0022
<b>Nitrogen:</b>	25.5060	48.1451	73.7333
<b>CO2:</b>	0.5685	0.9548	1.3650
<b>Methane:</b>	49.7824	34.2982	19.0265
<b>Ethane:</b>	5.5380	3.6583	1.2149
<b>Propane:</b>	10.1332	6.9506	2.0112
<b>I-Butane:</b>	1.7950	1.2499	0.3975
<b>N-Butane:</b>	3.9597	2.8208	1.0941
<b>I-Pentane:</b>	0.9232	0.6637	0.3284
<b>N-Pentane:</b>	0.8492	0.5944	0.3212
<b>Hexane+:</b>	0.9444	0.6617	0.5057
<b>BTU:</b>	1171.5	807.8	366.8
<b>GPM:</b>	18.5880	16.2530	13.3960
<b>SPG:</b>	0.9371	0.9508	0.9460

# HOURLY GAS VOLUME STATEMENT

EOG Resources, Inc.

January 4, 2023

Meter #: ART92005

Name: Bullitt Facility Flare

**Pressure Base:** 14.730 psia **Meter Status:** Active  
**Temperature Base:** 60.00 °F **Contract Hr.:** Midnight  
**Atmos Pressure:** 11.410 psi **Full Wellstream:**  
**Calc Method:** AGA3-1992 **WV Technique:**  
**Z Method:** AGA-8 Detail (1992) **WV Method:**  
**Tube I.D.:** 3.0680 in **HV Cond:** Dry  
**Tap Location:** Upstream **Meter Type:** EFM  
**Tap Type:** Flange **Interval:** 1 Hour

CO2	N2	C1	C2	C3	IC4	NC4	IC5
0.689	14.164	63.418	5.642	9.287	1.427	3.192	0.726
NC5	neo	C6	C7	C8	C9	C10	
0.636	0.000	0.297	0.316	0.127	0.081		
Ar	CO	H2	O2	He	H2O	H2S	H2S ppm

Hour	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	11.95	15.44	26.94	1.00	0.8532	1.0000	3.06	1230.59	3.77
2	12.12	15.49	26.45	1.00	0.8532	1.0000	3.09	1230.59	3.80
3	12.00	15.49	26.00	1.00	0.8532	1.0000	3.08	1230.59	3.79
4	11.75	15.48	24.95	1.00	0.8532	1.0000	3.05	1230.59	3.75
5	10.02	15.32	23.03	1.00	0.8532	1.0000	2.75	1230.59	3.39
6	12.53	15.60	22.32	1.00	0.8532	1.0000	3.07	1230.59	3.78
7	7.87	15.45	21.82	1.00	0.8532	1.0000	2.49	1230.59	3.07
8	11.37	15.58	22.49	1.00	0.8532	1.0000	3.01	1230.59	3.71
9	8.10	15.34	24.95	1.00	0.8532	1.0000	2.53	1230.59	3.11
10	11.05	15.71	37.72	1.00	0.8532	1.0000	2.93	1230.59	3.61
11	21.66	16.00	41.42	0.66	0.8532	1.0000	2.57	1230.59	3.16
12	38.74	16.59	40.01	0.02	0.8532	1.0000	0.14	1230.59	0.17
13	0.00	11.43	41.28	0.00	0.8532	1.0000	0.00	1230.59	0.00
14	0.00	11.43	37.75	0.00	0.8532	1.0000	0.00	1230.59	0.00
15	0.00	11.43	32.50	0.00	0.8532	1.0000	0.00	1230.59	0.00
16	0.00	11.43	30.65	0.00	0.8532	1.0000	0.00	1230.59	0.00
17	0.00	11.43	28.47	0.00	0.8532	1.0000	0.00	1230.59	0.00
18	0.00	11.43	25.33	0.00	0.8532	1.0000	0.00	1230.59	0.00
19	0.00	11.45	19.84	0.00	0.8532	1.0000	0.00	1230.59	0.00
20	0.00	11.46	14.85	0.00	0.8532	1.0000	0.00	1230.59	0.00
21	0.00	11.46	13.49	0.00	0.8532	1.0000	0.00	1230.59	0.00
22	0.00	11.46	11.81	0.00	0.8532	1.0000	0.00	1230.59	0.00
23	0.00	11.46	9.28	0.00	0.8532	1.0000	0.00	1230.59	0.00
0	0.00	11.46	9.49	0.00	0.8532	1.0000	0.00	1230.59	0.00
<b>Total</b>	11.98	15.54	27.06	10.69	0.8532		31.76		39.08

# HOURLY GAS VOLUME STATEMENT

EOG Resources, Inc.

January 5, 2023

Meter #: ART92005

Name: Bullitt Facility Flare

**Pressure Base:** 14.730 psia **Meter Status:** Active  
**Temperature Base:** 60.00 °F **Contract Hr.:** Midnight  
**Atmos Pressure:** 11.410 psi **Full Wellstream:**  
**Calc Method:** AGA3-1992 **WV Technique:**  
**Z Method:** AGA-8 Detail (1992) **WV Method:**  
**Tube I.D.:** 3.0680 in **HV Cond:** Dry  
**Tap Location:** Upstream **Meter Type:** EFM  
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NC5	neo	C6	C7	C8	C9	C10	
0.636	0.000	0.297	0.316	0.127	0.081		
Ar	CO	H2	O2	He	H2O	H2S	H2S ppm

Hour	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)
1	0.00	11.47	9.81	0.00	0.8532	1.0000	0.00	1230.59	0.00
2	0.00	11.47	12.26	0.00	0.8532	1.0000	0.00	1230.59	0.00
<b>Total</b>	0.00	11.47	11.04	0.00	0.8532		0.00		0.00

**District I**  
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**District II**  
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 Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
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 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

DEFINITIONS

Action 172763

**DEFINITIONS**

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 172763
	Action Type: [C-129] Venting and/or Flaring (C-129)

**DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 172763

**QUESTIONS**

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 172763
	Action Type: [C-129] Venting and/or Flaring (C-129)

**QUESTIONS**

<b>Prerequisites</b>	
<i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i>	
Incident Well	Unavailable.
Incident Facility	[fAPP2218027962] Bullitt Pad CTB

<b>Determination of Reporting Requirements</b>	
<i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>	
Was this vent or flare caused by an emergency or malfunction	No
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, answer to "eight hours or more" suggests this is at least a minor event.
<i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>	
Was there at least 50 MCF of natural gas vented and/or flared during this event	No
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

<b>Equipment Involved</b>	
Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

<b>Representative Compositional Analysis of Vented or Flared Natural Gas</b>	
<i>Please provide the mole percent for the percentage questions in this group.</i>	
Methane (CH4) percentage	50
Nitrogen (N2) percentage, if greater than one percent	26
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	0
Oxygen (O2) percentage, if greater than one percent	0
<i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 172763

**QUESTIONS (continued)**

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 172763
	Action Type: [C-129] Venting and/or Flaring (C-129)

**QUESTIONS**

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	01/04/2023
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	10:00 AM
Cumulative hours during this event	11

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Exploratory Well   Well   Natural Gas Flared   Released: 32 Mcf   Recovered: 0 Mcf   Lost: 32 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	This well is a wildcat well with the nearest pipeline system over 10 miles away. EOG is working with Harvest Midstream to secure adequate pipeline takeaway.
Steps taken to limit the duration and magnitude of vent or flare	EOG is working with Harvest Midstream on securing adequate pipeline takeaway. EOG is also exploring alternative flared gas to mitigate the need for long term flaring while pipeline is being secured.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	EOG continues to work diligently with Harvest Midstream to secure permanent gas takeaway.

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ACKNOWLEDGMENTS

Action 172763

**ACKNOWLEDGMENTS**

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 172763
	Action Type: [C-129] Venting and/or Flaring (C-129)

**ACKNOWLEDGMENTS**

<input checked="" type="checkbox"/>	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a <b>complete</b> C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
<input checked="" type="checkbox"/>	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
<input checked="" type="checkbox"/>	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
<input checked="" type="checkbox"/>	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
<input checked="" type="checkbox"/>	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.



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CONDITIONS

Action 172763

**CONDITIONS**

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 172763
	Action Type: [C-129] Venting and/or Flaring (C-129)

**CONDITIONS**

Created By	Condition	Condition Date
Igranillo	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	1/5/2023