District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party			OGRID	OGRID		
Contact Name			Contact Te	Contact Telephone		
Contact emai	1			Incident #	(assigned by OCD	7)
Contact mail	ing address					
			Location	of Release So	ource	
Latitude			(NAD 83 in dec	Longitude _cimal degrees to 5 decim	nal places)	
Site Name				Site Type	pe	
Date Release	Discovered			API# (if app	olicable)	
Unit Letter	Section	Township	Range	Coun	County	
Crude Oil	Material	Federal Tr	Nature and	l Volume of I		e volumes provided below)
					Volume Reco	,
	Produced Water Volume Released (bbls) Is the concentration of total dissolved solids (TDS) in the produced water >10,000 mg/l?				Yes N	
Condensa	te	Volume Release	d (bbls)		Volume Reco	overed (bbls)
Natural Gas Volume Released (Mcf)				Volume Reco	overed (Mcf)	
Other (describe) Volume/Weight Released (provide units)		e units)	Volume/Weiş	ght Recovered (provide units)		
Cause of Rela	ease					

Received by OCD: 1/11/2023 2:19:27 PM Form C-141 State of New Mexico Page 2 Oil Conservation Division

	Page 2 of 4
Incident ID	
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Was this a major release as defined by 19.15.29.7(A) NMAC? ☐ Yes ☐ No	If YES, for what reason(s) does the respon	sible party consider this a major release?	
If YES, was immediate no	otice given to the OCD? By whom? To wh	om? When and by what means (phone, email, etc)?	
	Initial Ro	esponse	
The responsible	party must undertake the following actions immediatel	y unless they could create a safety hazard that would result in injury	
The source of the rele	ease has been stopped.		
☐ The impacted area ha	s been secured to protect human health and	the environment.	
Released materials ha	ave been contained via the use of berms or c	ikes, absorbent pads, or other containment devices.	
☐ All free liquids and re	ecoverable materials have been removed and	l managed appropriately.	
has begun, please attach	a narrative of actions to date. If remedial	emediation immediately after discovery of a release. If remediation efforts have been successfully completed or if the release occurred lease attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.			
Printed Name:		Title:	
Signature: <i>Dals U</i>	Doodall		
email:		Telephone:	
OCD Only Received by:	n Harimon	01/12/2023 Date:	

LONE TREE DRAW 14 STATE COM #003H

OCD incident number nAPP2300161700

1/1/2023

Spill Volume(Bbls) Calculator Inputs in blue, Outputs in red				
Cor	ntaminated S	Soi <mark>l measurem</mark> ent		
Area (squa	are feet)	Depth(inches)		
<u>473.907</u>		<u>2.000</u>		
Cubic Feet of Soil Impacted		<u>78.985</u>		
Barrels of Soil Impacted		<u>14.08</u>		
Soil Type		Clay/Sand		
Barrels of Oil Assuming 100% Saturation		<u>2.11</u>		
Saturation	Fluid p	resent when squeezed		
Estimated Barrels of Oil Released		1.06		
Free Standing Fluid Only				
Area (square feet)		Depth(inches)		
<u>473.907</u>		1.000		
Standing fluid		<u>7.040</u>		
Total fluids spilled		<u>9.152</u>		

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 175233

CONDITIONS

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	175233
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
jharimo	n None	1/12/2023