



13 Bataan Blvd Santa Fe, NM 87508

unknown

FAX To: Regional Environmental Department 111-111-1111

SERC/LEPC Notification Form

Facility Name:	Eunice PL/Gathering (NM)	Date:	1/27/2023 2:57 PM	County:	LEA
Location:	Event GPS Coordinates: 32.1372100, -103.713900 Driving Directions:	☒ Initial Report ☐ Updated Report ☐ Final Report			
Type of Incident:	Upset	Release Occurred To:	Air	Release Type:	Flared
Started On:	1/22/2023 11:30 PM	Ended On:	1/23/2023 6:00 AM	Discovered On:	1/22/2023 11:30 PM

Event Duration:

390 Minutes

Material Released:**Material Composition:**

Pentane 0.4434%, Ethane 9.8892%, Methane 65.0288%, Heptane 0.1737%, Propane 5.5935%, Carbon Dioxide 13.8646%, n-Octane 0.0817%, Isopentane 0.4074%, Hexane 0.2843%, Nitrogen 1.9171%, n-Nonane 0.0189%, Isobutane 0.6409%, Butane 1.6565%,

Calculations:

Compound Calculation Used to Obtain Released Amount

Nitrogen Dioxide: 3276000 {scf/event} * 1097.19845611304 {MMbtu/scf} * 0.138 {lb/MMbtu} * 0.05

Nitrogen Dioxide: 3276000 {scf/event} * 1097.19845611304 {MMbtu/scf} * 0.138 {lb/MMbtu} * 0.05

Pentane: 3276000 {scf/event} * 0.004434 {mole fraction} * 72.1488 {lb/lb-mole} * {1 - 95} / 379.3 {scf/lb-mole}

Heptane: 3276000 {scf/event} * 0.001737 {mole fraction} * 100.2019 {lb/lb-mole} * {1 - 95} / 379.3 {scf/lb-mole}

Propane: 3276000 {scf/event} * 0.055935 {mole fraction} * 44.0956 {lb/lb-mole} * {1 - 95} / 379.3 {scf/lb-mole}

n-Octane: 3276000 {scf/event} * 0.000817000000000001 {mole fraction} * 114.2285 {lb/lb-mole} * {1 - 95} / 379.3 {scf/lb-mole}

Isopentane: 3276000 {scf/event} * 0.004074 {mole fraction} * 72.1488 {lb/lb-mole} * {1 - 95} / 379.3 {scf/lb-mole}

Hexane: 3276000 {scf/event} * 0.002843 {mole fraction} * 86.1754 {lb/lb-mole} * {1 - 95} / 379.3 {scf/lb-mole}

n-Nonane: 3276000 {scf/event} * 0.000189 {mole fraction} * 128.2551 {lb/lb-mole} * {1 - 95} / 379.3 {scf/lb-mole}

Isobutane: 3276000 {scf/event} * 0.006409 {mole fraction} * 58.1222 {lb/lb-mole} * {1 - 95} / 379.3 {scf/lb-mole}

Butane: 3276000 {scf/event} * 0.016565 {mole fraction} * 58.1222 {lb/lb-mole} * {1 - 95} / 379.3 {scf/lb-mole}

Nitrogen Oxides: 3276000 {scf/event} * 1097.19845611304 {MMbtu/scf} * 0.138 {lb/MMbtu}

Carbon Monoxide: 3276000 {scf/event} * 1097.19845611304 {MMbtu/scf} * 0.2755 {lb/MMbtu}

Ethane: 3276000 {scf/event} * 0.098892 {mole fraction} * 30.069 {lb/lb-mole} * {1 - 95} / 379.3 {scf/lb-mole}

Nitrogen: 3276000 {scf/event} * 0.019171 {mole fraction} * 28.0134 {lb/lb-mole} * {1 - 95} / 379.3 {scf/lb-mole}

Violations:**Known or anticipated acute or chronic health risks associated with the emergency:****Medical attention advised for exposed individuals:****Cause of the upset:**

10200 was flooded with liquids and a portable flare was used to control pressure and emissions during pigging event

Actions taken to correct the upset and minimize emissions:

portable flare was utilized Beau

Precautions taken as a result of the release:

A. AI Number	N. Failure Pt No: O. Failure Pt. Description: Portable Flare/Combustion Control Device				
A. NOx: 496.03 lb	B. SO2: 0 lb	C. CO: 990.26 lb	D. PM:	E. VOC: 2138.62 lb	F. H2S: 0 lb
Vol=3276 mscf/event					

SERC Email Notification: henry.jolly@state.nm.us

LEPC Email Notification: lvelasquez@leacounty.net

Pipeline Flaring Event Emission Estimator for SO2

Location 10200 line
 Liquid Fraction Estimate 60%
 Gas Fraction 40%

Pipeline Length (miles) 6
 Pipe OUTSIDE Diameter 12.75
 Wall Thickness 0.688
 Pipe ID 11.374
 Pipe Volume (cubic ft) 22,353
 Operating Pressure Prior to First Blowdown 540
 Pressure After First Blowdown 500
 Pressure Maintained During Pig Run 575

Displacement Swept to Flare	LIQUID	GAS	Gas @ STP
Cubic Feet	13,412	8,941	SFC
Gallons	100,321	NA	
Barrels	2,389	NA	

Liquid Relative Density 0.5999
 Mass of Liquid (lb) 501,922
 Moles of Liquid 8,151
 Equivalent Gas Volume (Vaporized Liquid) Cu Ft 3,154,590
 MCF Flared (Vaporized Liquids) 3,155
 MCF Flared (Displaced Gas in Pipeline @ downstream pressure) 122
 TOTAL MCF FLARED (Liquid + Gas) **3,276**

SO2 Emission Estimate			
	LIQUID	GAS	BOTH
Mass Elemental Sulfur (lb)	150		
Moles Elemental Sulfur	4.7	15.9	20.6
MASS OF SO2 RELEASED DURING EVENT (lb)			60.6

Event #1 21-Jan
 Location Beau (South Field), 10200 Line
 Operating Pressure Prior to First Blowdown 540
 Pressure After First Blowdown 500
 Pressure Maintained During Pig Run 575
 Assumed Pressure (Pig to Flare) 200

Event #1 24-Jan
 Location Beau (South Field), 10200 Line
 Operating Pressure Prior to First Blowdown 575
 Pressure After Blowdown 500
 Pressure Maintained During Pig Run 575
 Assumed Pressure (Pig to Flare) 200

Shell 12 Gas Analysis		Fraction Stripped		Normalized		Molecular	Weight
	Mole %	Remaining		Mole %		Weight	Mixture
H2S	0.22	0%	0.22	0.690	34	0.23646	
N2	9.28	0%	9.28	29.110	28	8.15082	
CO2	3.207	0%	3.207	10.060	44	4.26336	
C1	69.721	30%	6.9721	21.971	16	3.49116	
C2	8.754	50%	4.877	15.298	30	4.58954	
C3	4.951	10%	4.4559	13.978	44	6.15012	
iC4	0.604	0%	0.604	1.895	58	1.09891	
nC4	1.358	0%	1.358	4.260	58	2.47072	
C5	0.303	0%	0.303	0.950	72	0.68434	
C5	0.293	0%	0.293	0.919	72	0.66175	
C6+	0.309	0%	0.309	0.969	86	0.83369	
	100		31.879	100		32.8	

 LABORATORY SERVICES www.parmco.com 875.357.3871 • 2000 E. Main Street, Midvale, NM 87046		C&S Gas Analysis Chart	
7433G		MILLI-60	
Sample Print Code		Sample Print Name	
Laboratory Services		1462	
Source Laboratory		Container Identity	
USA		USA	
District		Field Name	
Ara Name		Factory Name	
Dec 15, 2022 13:25		Dec 15, 2022 15:49	
Date Sampled		Date Received	
Dec Effective		Date Reported	
Tonnage		388 @ 53	
55.00			
Ambient Temp (°F)		Press PSI @ Temp °F	
Flow Rate (Mcf)		Source Conditions	
Analyst			
DCP Midstream		NG	
Operator		Lab Source Description	

Component	Normalized Mol %	Un-Normalized Mol %	GPM
H ₂ (H2)	0.2200	5.22	
Nitrogen (N2)	9.2800	9.3008	
CO ₂ (CO2)	3.2070	3.2145	
Methane (C1)	69.7210	69.6737	
Ethane (C2)	9.7540	9.77529	2.6080
Propane (C3)	4.9510	4.9621	1.3640
i-Butane (IC4)	0.6040	0.60494	0.1980
n-Butane (NC4)	1.3580	1.36114	0.4280
i-Pentane (IC5)	0.3030	0.30353	0.1110
n-Pentane (NC5)	0.2930	0.29393	0.1060
Hexanes Plus (C6+)	0.3090	0.31018	0.1340
TOTAL	100.0000	100.2200	4.9490

Method(s): C&S Chk - GPM 23.50, Estimated Gas - GPM 23.88, Calculations - GPM 21.72

Gross Heating Values (Real, BTU/Hr) 14,006 Btu @ 60.00 PSIG 14,712 Btu @ 60.00 PSIG Dry Dry 1,110.3 1,092.4 1,112.9 1,094.9	
Calculated Total Sample Properties GPM24x10 = "Calculated at Customer Conditions" Molecular Density Real Molecular Density Ideal 0.7703 0.7681 Molecular Weight 22.2454	
C&+ Group Properties Assumed Compositions: C6+ 60.00% C7+ 30.00% C8+ 10.00% Fluid MW 2200 PPM	

PASTING STATUS: Passed by Validator on Dec 19, 2022 PASED BY VALIDATOR REASON: Other, explain. VALIDATOR: Brooke Rush VALIDATOR COMMENTS: Nitroden at 5%.	DATA SOURCE: Imported
--	---------------------------------

Analyzer Information			
Device Type:	Gas Chromatograph	Device Maker:	Shimadzu
Device Model:	GC-2014	Last Cal Date:	Sep 26, 2022

L & P ENERGY TECHNOLOGY

www.lpet.com
407.975.1000 • 407.975.1001 • 407.975.1002

Extended Liquid Analysis Report

1159SL

LAP Test Spec Catcher

LPP Input Analysis Report

Sample Point Code

Sample Point Name

Sample Point Location

Laboratory Services

20210416140

B

D Armstrong - Spot

Mobile Laboratory

Lab Site Name

Customer Identity

Sample

USA

USA

Canada

New Mexico

District

Area Name

Field Name

Facility Name

Jul 29, 2021 13:35

Jul 29, 2021 13:35

Jul 29, 2021 14:54

Jul 29, 2021

Date Sampled

Data Effective

Date Received

Date Reported

91.90

BM

Ambient Temp (°F)

Flow Rate (MG)

Analysis

Press PSI @ Temp °F

Source Conditions

DCP Midstream

Extended Liquid Analysis

Operator

Lab Source Description

Component	Mol %	Mass %	Liquid %	BTU/LB		BTU/LB
Nitrogen (N2)	0.1300	0.0090	0.0440	3,367.8	67888.1	20831.0
Carbon Dioxide (CO2)	0.6070	0.5370	0.4340	Calculated Total Spot Properties (% = 100) Calculated at Current Conditions		
Methane (C1)	0.0880	2.1070	4.2150	Relative Density	Absolute Density (kg/m³)	API Gravity
Ethane (C2)	0.0930	4.1300	6.4950	0.5999	0.3259	104.4
Propane (C3)	16.4310	11.2610	13.1010	Molecular Weight	Vapor Molar Fraction	Henry Factor (PSI)
Isobutane (IC4)	4.6180	4.3990	4.6660	61.5750	20.039	518.3
n-Butane (nC4)	17.0650	16.1080	16.3390	Ratios		
Isopentane (IS5)	8.6570	10.1440	9.7030	C1 to C2	CO2 to C1	
n-Pentane (NC5)	9.5150	11.4490	10.4710	37.6:1	5.72:1	
2-methylpentane (2MC5)	2.9520	3.8520	3.5120	CS+ Group Properties		
3-methylpentane (3MC5)	1.7890	2.5030	2.2440	Aspen Composition		
Benzene	1.4220	1.8040	1.2230	CS - 26.233%	C7+ 40.847%	CB - 22.920%
Ethylbenzene	0.1530	0.2640	0.1820	Refined Gas		
n-Hexanes (nC6)	0.1970	0.3640	0.2650	0 FPH		
O-Xylene	0.0690	0.1190	0.8810	PROPERTY STATUS:		
m-Xylene	1.1880	1.7760	1.2230	PASSED BY VALIDATOR ON Aug. 4, 2021		
p-Xylene	0.2930	0.5360	0.5550	CLOSE ENOUGH TO BE CONSIDERED REASONABLE.		
Heptanes (C7H)	0.6630	0.7630	0.6050	VALIDATOR:		
Octanes (C8H)	9.2740	14.0200	11.5730	Dustin Armstrong		
Nonanes (C9H)	3.4890	6.2620	5.1070	VALIDATOR COMMENTS:		
Tenanes (C10H)	0.6290	1.2300	0.9120	OK		
Dodecans (C12H)	0.1830	0.3020	0.2090			
Undecanes (C11H)	0.0720	0.1550	0.1170			
Dodecenes (C12=)	0.0200	0.0550	0.0440			
TOTAL	100.0000	100.0000	100.0000			

Aug 4, 2021 7:38 A

Reviewed By: J. Smith www.lpet.com

Page 1 of 2

11850L		Permanian Lab Services				LRP Inlet Slug Catcher	
Sample Point Code		Sample Point Name				Sample Point Location	
Associated Well Location	GR Elev(FT)	KR Elev(FT)	Lisner #			Post/Zone	
Laboratory Services		202104141	Cylinder			D Armstrong	
Source Laboratory		Lab File No	Container Identity			Sampler	
USA	USA	USA				New Mexico	
Docket	Area Name		Field Name			Facility Name	
DCP Midstream			Jul 29, 2021		Jul 29, 2021		Jul 30, 2021
Operator		Analyst	Date Sampled		Date Received		Date Reported
Press PSD @ Temp "F" Source Conditions							
		Well Name		Lab Source Description			
SULFIDES		PP50L	Grains / 100 cc#		PP50L	Grains / 100 cc#	
Hydrogen	545.7	N/D		Methyl	5.5		0.32
Carbonyl	19.9	N/D		Ethyl	16.6		0.97
Dimethyl	3.3	0.193		Isopropyl	20.7		1.22
Methyl Ethyl	3.8	0.225		n-Propyl	7.7		0.45
Diethyl	2.5	0.146		Isobutyl	N/D		N/D
Di-iso-Propyl	N/D	N/D		sec-Butyl	N/D		N/D
Di-n-propyl	N/D	N/D		tert-Butyl	6.2		0.36
Di-sec-Butyl	N/D	N/D		n-Butyl	<0.5		N/D
Di-tert-Butyl	N/D	N/D		Isosmyl	N/D		N/D
Di-n-Butyl	N/D	N/D		pri-Amyl	N/D		N/D
Unknown	N/D	N/D		n-Amyl	N/D		N/D
DISULFIDES		PP50L	Grains / 100 cc#		OTHER	PP50L	Grains / 100 cc#
Carbon	2.3	0.136		Misc. Sulfurs	2.3		0.13
Dimethyl	4.2	0.246		Thiophene	5.3		0.31
Methyl Ethyl	N/D	N/D		Thiophane	N/D		N/D
Diethyl	N/D	N/D					
Di-iso-Propyl	N/D	N/D					
Di-n-Propyl	N/D	N/D					
Di-iso-Butyl	N/D	N/D					
Di-sec-Butyl	N/D	N/D					
Di-tert-Butyl	N/D	N/D					
Di-n-Butyl	N/D	N/D					
Unknown	N/D	N/D					
Total Sulfur		561.3	PP99/ S				
		33.174		Grains/100 cu ft			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 180394

DEFINITIONS

Operator: DCP OPERATING COMPANY, LP 6900 E. Layton Ave Denver, CO 80237	OGRID: 36785
	Action Number: 180394
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: • this application's operator, hereinafter "this operator"; • venting and/or flaring, hereinafter "vent or flare"; • any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms"; • the statements in (and/or attached to) this, hereinafter "the statements in this"; • and the past tense will be used in lieu of mixed past/present tense questions and statements.
--

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 180394

QUESTIONS

Operator: DCP OPERATING COMPANY, LP 6900 E. Layton Ave Denver, CO 80237	OGRID: 36785
	Action Number: 180394
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Prerequisites Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.	
Incident Well	Unavailable.
Incident Facility	[fGRL1002250458] Cotton Draw Pipeline/Line # 10200

Determination of Reporting Requirements Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.	
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, major venting and/or flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas Please provide the mole percent for the percentage questions in this group.	
Methane (CH4) percentage	65
Nitrogen (N2) percentage, if greater than one percent	2
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	14
Oxygen (O2) percentage, if greater than one percent	0
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 2

Action 180394

QUESTIONS (continued)

Operator: DCP OPERATING COMPANY, LP 6900 E. Layton Ave Denver, CO 80237	OGRID: 36785
	Action Number: 180394
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	01/22/2023
Time vent or flare was discovered or commenced	11:30 PM
Time vent or flare was terminated	11:59 PM
Cumulative hours during this event	8

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Other Pipeline (Any) Natural Gas Flared Released: 3,276 Mcf Recovered: 0 Mcf Lost: 3,276 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	10200 was flooded with liquids and a portable flare was used to control pressure and emissions during pigging event
Steps taken to limit the duration and magnitude of vent or flare	portable flare was utilized
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	portable flare was utilized

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 180394

ACKNOWLEDGMENTS

Operator: DCP OPERATING COMPANY, LP 6900 E. Layton Ave Denver, CO 80237	OGRID: 36785
	Action Number: 180394
	Action Type: [C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

☒	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
☒	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
☒	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
☒	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
☒	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 180394

CONDITIONS

Operator: DCP OPERATING COMPANY, LP 6900 E. Layton Ave Denver, CO 80237	OGRID: 36785
	Action Number: 180394
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
nlcase	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	1/27/2023