

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NLWJ0708147734
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party	Southwest Royalties, Inc.	OGRID	21355
Contact Name	Cindy Crain	Contact Telephone	(575) 441-7244
Contact email	cindy.crain@gmail.com	Incident # (assigned by OCD)	NLWJ0708147734
Contact mailing address	P. O. Box 53570 Midland, TX 79710-3570		

Location of Release Source

Latitude _____ Longitude _____
(NAD 83 in decimal degrees to 5 decimal places)

Site Name	Moby #002	Site Type	Pumping Unit
Date Release Discovered	2/1/08	API# (if applicable)	30-025-28960

Unit Letter	Section	Township	Range	County
	7	20S	38E	Lea

Surface Owner: State Federal Tribal Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls)	5 bbls	Volume Recovered (bbls)	2 bbls
<input type="checkbox"/> Produced Water	Volume Released (bbls)		Volume Recovered (bbls)	
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?		<input type="checkbox"/> Yes <input type="checkbox"/> No	
<input type="checkbox"/> Condensate	Volume Released (bbls)		Volume Recovered (bbls)	
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)		Volume Recovered (Mcf)	
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)		Volume/Weight Recovered (provide units)	

Cause of Release A flow line ruptured releasing oil into the roadside bar dtch and flowed across Billy Walker road. A vacuum truck was used to pick up the free oil. The roadway was washed down by the Hobbs Fire Dept.

State of New Mexico
Oil Conservation Division

Page 2

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Was this a major release as defined by 19.15.29.7(A) NMAC? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.
If all the actions described above have <u>not</u> been undertaken, explain why:
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.
Printed Name: _____ Title: _____ Signature: _____ Date: ____ email: _____ Telephone: _____
<u>OCD Only</u> Received by: _____ Date: _____

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Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	_____ (ft bgs)
Did this release impact groundwater or surface water?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a wetland?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying a subsurface mine?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying an unstable area such as karst geology?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within a 100-year floodplain?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Did the release impact areas not on an exploration, development, production, or storage site?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: *Each of the following items must be included in the report.*

- Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- Field data
- Data table of soil contaminant concentration data
- Depth to water determination
- Determination of water sources and significant watercourses within 1/2-mile of the lateral extents of the release
- Boring or excavation logs
- Photographs including date and GIS information
- Topographic/Aerial maps
- Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

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I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: _____ Title: _____
Signature: _____ Date: _____
email: _____ Telephone: _____

OCD Only

Received by: _____ Date: _____

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Remediation Plan

Remediation Plan Checklist: *Each of the following items must be included in the plan.*

- Detailed description of proposed remediation technique
- Scaled sitemap with GPS coordinates showing delineation points
- Estimated volume of material to be remediated
- Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC
- Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)

Deferral Requests Only: *Each of the following items must be confirmed as part of any request for deferral of remediation.*

- Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.
- Extents of contamination must be fully delineated.
- Contamination does not cause an imminent risk to human health, the environment, or groundwater.

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Printed Name: _____ Title: _____

Signature: _____ Date: _____

email: _____ Telephone: _____

OCD Only

Received by: _____ Date: _____

- Approved
 Approved with Attached Conditions of Approval
 Denied
 Deferral Approved

Signature: _____ Date: _____

Incident ID	NLWJ0708147734
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Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Cindy Crain Title: Agent for Southwest Royalties, Inc.


Signature:  Date: 12/1/22

email: cindy.crain@gmail.com Telephone: (575) 441-7244

OCD Only

Received by: Jocelyn Harimon Date: 12/06/2022

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by:  Date: 2/03/2023

Printed Name: Ashley Maxwell Title: Environmental Specialist

Historical
document review.
Closure approved
03/03/2008

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Energy Minerals and Natural
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Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	nCOH0806437597
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.* This is an old spill with closure already granted. Some items were unattainable.

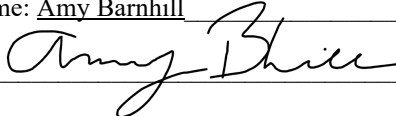
A scaled site and sampling diagram as described in 19.15.29.11 NMAC

Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection).

Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)

Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Amy Barnhill Title: Waste and Water Specialist
Signature:  Date: 9-21-21
email: ABarnhill@chevron.com Telephone: 432-687-7108

OCD Only

Received by: _____ Date: _____

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: _____ Date: _____

Printed Name: _____ Title: _____

District I
1625 N French Dr. Hobbs NM 88240
District II
1301 W Grand Avenue, Artesia NM 88210
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1000 Rio Brazos Road, Aztec NM 87410
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1220 S St Francis Dr. Santa Fe. NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003
Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company	CHESAPEAKE OPERATING, INC.	Contact	BRADLEY BLEVINS
Address	P. O. BOX 190 HOBBS, NM 88241	Telephone No.	505-391-1462
Facility Name	Moby #2 30-025-28960-00-00	Facility Type	Oil Well

Surface Owner	Mineral Owner	Lease No.
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LOCATION OF RELEASE API #30-025-29712-

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
	7	20S	38E	830	NORTH	1980	WEST	LEA

Latitude _____ Longitude _____

NATURE OF RELEASE

Type of Release	OIL	Volume of Release	5 BBLS	Volume Recovered	2 BBLS
Source of Release	A valve froze and popped the ball valve	Date and Hour of Occurrence	2/1/08 11:00 A M	Date and Hour of Discovery	1/01/08 11:00 A.M.
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?			
By Whom?	CLIFF BRUNSON	CHRIS WILLIAMS			
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

Rec'd 3/3/08 e-mail.

If a Watercourse was Impacted, Describe Fully *

Describe Cause of Problem and Remedial Action Taken.*
A flow line ruptured releasing oil into the roadside bar ditch and flowed across Billy Walker road. A vacuum truck was used to pick up the free oil. The roadway was washed down by the Hobbs Fire Dept.

Describe Area Affected and Cleanup Action Taken.*
2 BBLS of oil was recovered. Soil remediation activities commenced on 2/1/08. Soil was excavated, disposed of at Sundance Services' disposal facility, the site sampled, and then backfilled upon approval from NMOCD. See attached lab analysis and NMOCD approval to backfill and close

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Cliff P Brunson</i> for Chesapeake Operating, Inc.		OIL CONSERVATION DIVISION	
Printed Name: CLIFF P. BRUNSON		Approved by District Supervisor: <i>Chris Williams</i>	
Title: PRESIDENT		Approval Date: <i>3/3/08</i>	Expiration Date: <i>3/3/08</i>
E-mail Address: CBRUNSON@BBCINTERNATIONAL.COM		Conditions of Approval:	
Date: 3/02/08	Phone: 505-397-6388	Attached <input type="checkbox"/> <i>RP #1806</i>	

* Attach Additional Sheets If Necessary

FCOH0806437083



PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
BBC INTERNATIONAL, INC.
ATTN: CLIFF BRUNSON
P.O. BOX 805
HOBBS, NM 88241
FAX TO: (575) 397-0397

Receiving Date: 02/05/08
Reporting Date: 02/07/08
Project Owner: CHESAPEAKE
Project Name: MOBY #2
Project Location: HOBBS, NM

Sampling Date: 02/05/08
Sample Type: SOIL
Sample Condition: COOL & INTACT
Sample Received By: ML
Analyzed By: BC

LAB NUMBER	SAMPLE ID	BENZENE (mg/kg)	TOLUENE (mg/kg)	ETHYL BENZENE (mg/kg)	TOTAL XYLENES (mg/kg)
ANALYSIS DATE		02/06/08	02/06/08	02/06/08	02/06/08
H14206-1	SP1	<0.002	<0.002	<0.002	<0.006
H14206-2	SP2	<0.002	<0.002	<0.002	<0.006
H14206-3	SP3	<0.002	<0.002	<0.002	<0.006
H14206-4	SP4	<0.002	<0.002	<0.002	<0.006
Quality Control		0.092	0.104	0.098	0.280
True Value QC		0.100	0.100	0.100	0.300
% Recovery		92.4	104	97.9	93.3
Relative Percent Difference		2.7	6.6	4.3	2.7

METHOD: EPA SW-846 8260

Burgenf Rooker
Chemist

2/7/08
Date

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder, by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise.



PHONE (575) 383-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
 BBC INTERNATIONAL, INC.
 ATTN: CLIFF BRUNSON
 P.O. BOX 805
 HOBBS, NM 88241
 FAX TO: (575) 397-0397

Receiving Date: 02/05/08
 Reporting Date: 02/07/08
 Project Owner: CHESAPEAKE
 Project Name: MOBY #2
 Project Location: HOBBS, NM

Sampling Date: 02/05/08
 Sample Type: SOIL
 Sample Condition: COOL & INTACT
 Sample Received By: ML
 Analyzed By: CK/KS

LAB NUMBER	SAMPLE ID	GRO (C ₆ -C ₁₀) (mg/kg)	DRO (>C ₁₀ -C ₂₆) (mg/kg)	Cl* (mg/kg)
ANALYSIS DATE		02/06/08	02/06/08	02/06/08
H14206-1	SP1	<10.0	<10.0	208
H14206-2	SP2	<10.0	<10.0	32.0
H14206-3	SP3	<10.0	<10.0	16.0
H14206-4	SP4	<10.0	<10.0	<16.0
Quality Control		568	415	500
True Value QC		500	500	500
% Recovery		114	83.0	100
Relative Percent Difference		0.2	9.6	<0.1

METHODS: TPH GRO & DRO: EPA SW-846 8015 M; Cl: Std. Methods 4500-ClB
 *Analyses performed on 1:4 w:v aqueous extracts.

Cliff D. Keene
 Chemist

02/07/08
 Date

H14206TCL BBC

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CARDINAL LABORATORIES

101 East Marland, Hobbs, NM 88240 2111 Beechwood, Abilene, TX 79603
 (505) 393-2326 FAX (505) 393-2476 (325) 673-7001 FAX (325) 673-7020

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

BBC INTERNATIONAL

Company Name: BBC International, Inc.		BILL TO		ANALYSIS REQUEST											
Project Manager: Cliff Brusson		P.O. #:													
Address: 1324 W. Marland		Company:													
City: Hobbs State: NM Zip: 88240		Attn:													
Phone #: (505) 397-6388 Fax #: (505) 397-0897		Address: SA													
Project #: NA Project Owner: Chesapeake		City: ME													
Project Name: Moby #2		State: ME Zip: ME													
Project Location: Hobbs N.M.		Phone #:													
Sampler Name: Jeff Ocasio		Fax #:													

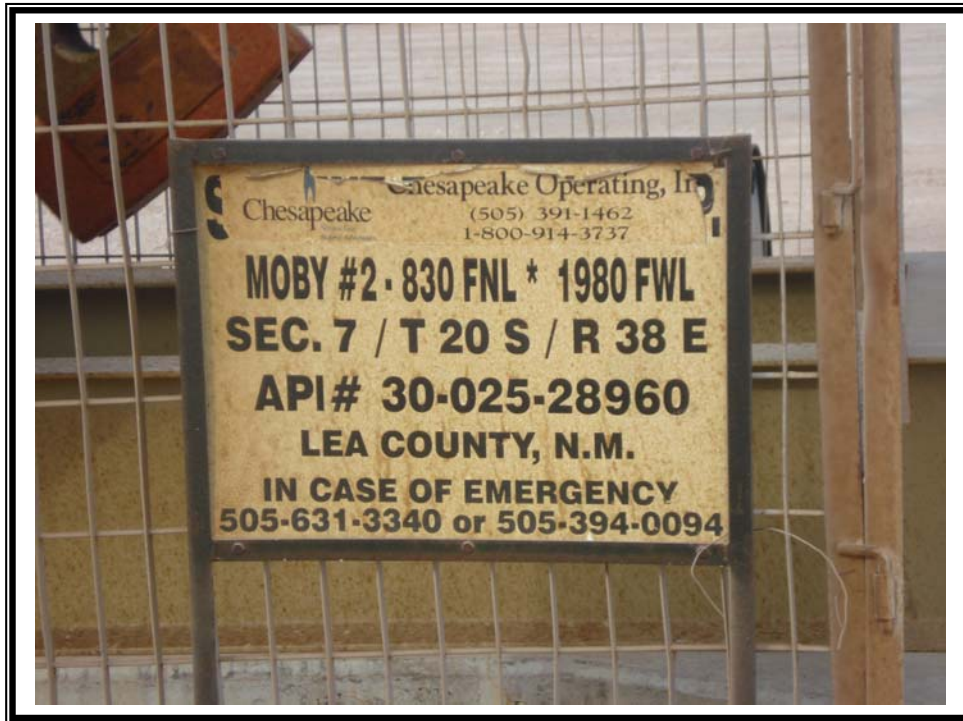
RECEIVED 02/07/2008 01:58 5053970397

FOR LAB USE ONLY	Lab I.D.	Sample I.D.	CONTAINER (C/COMP.)	# CONTAINERS	MATRIX							PRESERV.		SAMPLING		DATE	TIME	TPH 8015 M	DTEX	chloride
					GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER	ACID/BASE	ICE / COOL	OTHER							
	H14206-1	SP1	G	1			✓					✓			2-5-08	2:00	✓	✓	✓	
	-2	SP2	G	1			✓					✓			2-5-08	2:11	✓	✓	✓	
	-3	SP3	G	1			✓					✓			2-5-08	3:59	✓	✓	✓	
	-4	SP4	G	1			✓					✓			2-5-08	4:20	✓	✓	✓	

PLEASE NOTE: Liability and Damages: Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subcontractors, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise.

Retrieved By: Jeff Ocasio	Date: 2-5-08 Time: 4:30	Received By: Max Sprinney	Phone Result: <input type="checkbox"/> Yes <input type="checkbox"/> No Add'l Phone #:
Retrieved By: Jeff Ocasio	Date: 2-5-08 Time: 4:52	Received By: Max Sprinney	Fax Result: <input type="checkbox"/> Yes <input type="checkbox"/> No Add'l Fax #:
Delivered By: (Circle One) Sampler - UPS - Bus - Other:	Sample Condition Cool Intact <input type="checkbox"/> Yes <input type="checkbox"/> No	CHECKED BY: (Initials) UCB	REMARKS:

† Cardinal cannot accept verbal changes. Please fax written changes to 505-393-2476

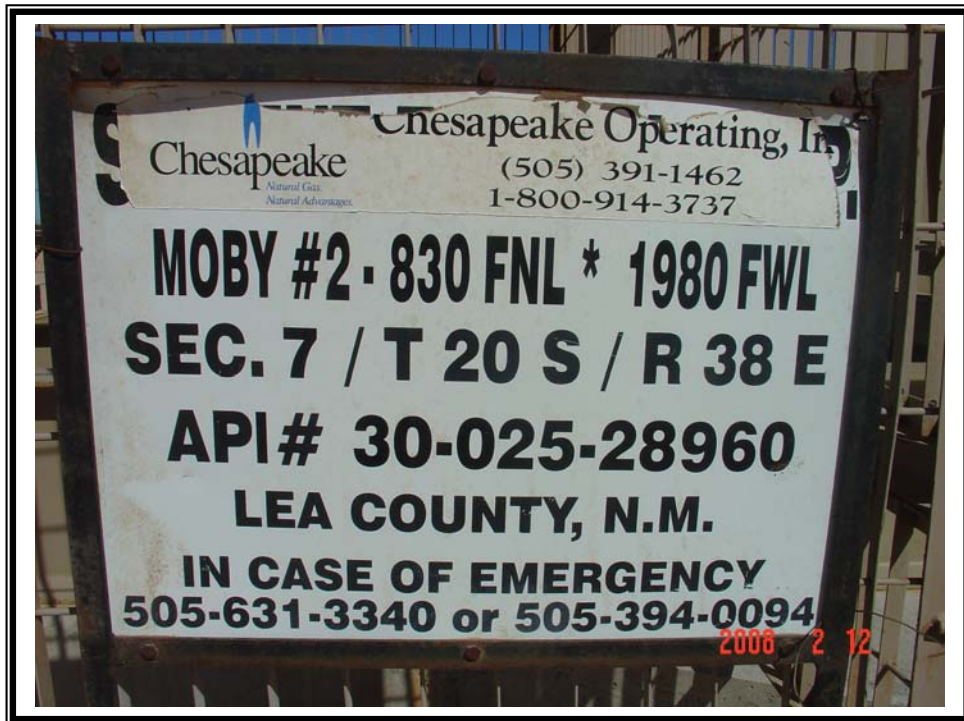




















Cliff P. Brunson

From: Williams, Chris, EMNRD [chris.williams@state.nm.us]
Sent: Tuesday, February 12, 2008 4:12 PM
To: Cliff P. Brunson
Subject: RE: Chesapeake-Moby #2-Closure request

Approved for closure. Chris Williams NMOCD District 1 Supervisor

From: Cliff P. Brunson [mailto:cbrunson@bbcinternational.com]
Sent: Tuesday, February 12, 2008 2:40 PM
To: Williams, Chris, EMNRD
Subject: FW: Chesapeake-Moby #2-Closure request

Chris, did you receive this message below? May we close this one?

Thanks, Cliff

From: Cliff P. Brunson [mailto:cbrunson@bbcinternational.com]
Sent: Thursday, February 07, 2008 5:45 PM
To: Chris Williams
Cc: Ken Swinney; Bradley Blevins; Jennifer Gilkey
Subject: Chesapeake-Moby #2-Closure request

Chris,

Please find attached the lab results after excavation of impacted soils for the above referenced well. May we backfill this site?

Please respond back to reply all so Ken will get your response as I will be out of touch tomorrow (Friday).

Thanks, Cliff

.....
Confidentiality Notice: This electronic transmission (and any attached documents) is intended only for the person(s) to whom it is addressed and may contain information that is privileged, confidential, or otherwise protected from disclosure. If you have received this transmission in error, please immediately notify the sender by e-mail or by collect telephone call to (505) 397-6388 for handling instructions. Any disclosure or distribution of the contents of this transmission by anyone other than the named recipient(s) is strictly prohibited.
.....

Cliff P. Brunson, CEI, CRS
President
BBC International, Inc.
World-Wide Environmental Specialists
Mailing Address:
P. O. Box 805
Hobbs, NM 88241-0805 USA
Shipping Address:
1324 W Marland Blvd.
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.....

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District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR Initial Report Final Report

Name of Company	CHESAPEAKE OPERATING, INC.	Contact	BRADLEY BLEVINS
Address	P. O. BOX 190 HOBBS, NM 88241	Telephone No.	505-391-1462
Facility Name	Moby #2	Facility Type	Oil Well
Surface Owner	Mineral Owner	Lease No.	

LOCATION OF RELEASE API #30-025-29712

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
	7	20S	38E	830	NORTH	1980	WEST	LEA

Latitude _____ Longitude _____

NATURE OF RELEASE

Type of Release	OIL	Volume of Release	5 BBLS	Volume Recovered	2 BBLS
Source of Release	A valve froze and popped the ball valve	Date and Hour of Occurrence	2/1/08 11:00 A.M.	Date and Hour of Discovery	1/01/08 11:00 A.M.
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?			
By Whom?	CLIFF BRUNSON	CHRIS WILLIAMS			
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Date and Hour 2/1/08 12:45 PM			
If YES, Volume Impacting the Watercourse.					

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*
A flow line ruptured releasing oil into the roadside bar ditch and flowed across Billy Walker road. A vacuum truck was used to pick up the free oil. The roadway was washed down by the Hobbs Fire Dept.

Describe Area Affected and Cleanup Action Taken.*
2 BBLS of oil was recovered. Soil remediation activities commenced on 2/1/08. Soil will be excavated, sampled, and then backfilled upon approval from NMOCD.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Cliff P. Brunson</i> for Chesapeake Operating, Inc.		OIL CONSERVATION DIVISION	
Printed Name: CLIFF P. BRUNSON		Approved by District Supervisor:	
Title: PRESIDENT	Approval Date:	Expiration Date:	
E-mail Address: CBRUNSON@BBCINTERNATIONAL.COM	Conditions of Approval:		Attached <input type="checkbox"/>
Date: 2/06/08	Phone: 505-397-6388		

* Attach Additional Sheets If Necessary

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 163183

CONDITIONS

Operator: SOUTHWEST ROYALTIES INC P O BOX 53570 Midland, TX 79710	OGRID: 21355
	Action Number: 163183
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
amaxwell	None	2/3/2023