

Charles Beauvais ConocoPhillips 2208 W Main St Artesia, New Mexico 88210 575-988-2043

December 12, 2022

New Mexico Energy, Minerals and Natural Resources Department 1220 South St. Francis Drive Santa Fe, NM 87505

#### Subject: Prohibition 12 Federal #008 Release Unit Letter L, Section 12, Township 22 South, Range 32 East Lea County, New Mexico Incident ID nOY1705547650

Sir or Madam:

ConocoPhillips Company("COPC") entered into an Agreed Compliance Order ("ACO") with the New Mexico Oil Conservation Division ("NMOCD") on December 15, 2021, related to unresolved releases from COPC's predecessor-in-interest ("COG"). The ACO required COPC to submit characterization and/or remediation plans with proposed timeframes for the ongoing corrective actions or remediations identified to the NMOCD no later than March 31, 2022. As of March 11, 2022, COPC has submitted characterization and remediation plans for all of the properties identified and owned.

A Closure Request (dated March 2018) for the subject line 1RP-4619 (ID nOY1705547650) and 1RP-4491 (ID nOY1705546710) releases was drafted by COG and previously submitted to the NMOCD on behalf of COPC. The document was uploaded and submitted to the NMOCD via CentreStack, a Secure Access & File Sharing platform, at the direction of Mr. Bradford Billings, NMOCD as a portion of the ACO submittals.

NMOCD has recently begun issuing determinations on ACO reports submitted via CentreStack, (referred to as Internal Manual Incident File Supporting Documentation (ENV) (IM-BNF)). This subject line incident was rejected by Brittany Hall, Projects Environmental Specialist – A. In the rejection, Ms. Hall notes that to close this incident, a new C-141 Closure form must be signed and submitted to the fee application portal along with the complete/previously assembled report that contains the missing appendices. Please note ConocoPhillips will be submitting the Closure Letter for each release under separate cover.

Thus, enclosed is a copy of the amended Closure Letter for the subject line incident. The attached amended Closure Letter with an executed C-141 will be submitted via the NMOCD Fee Application portal, as requested.

If you have any questions, please contact me at 575-988-2043.

Sincerely,

Charles R. Beauvais 99

Charles Beauvais Senior Environmental Engineer | Environmental Operations | ConocoPhillips

cc: Site Files

Attachments: C-141 Incident ID nOY1705547650, Rejection, Closure Letter

Received by OCD: 12/16/2022 11:12:29 AM Form C-141 State of New Mexico

Page 6

Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

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# Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

<b><u>Closure Report Attachment Checklist</u></b> : Each of the following i	tems must be included in the closure report.
A scaled site and sampling diagram as described in 19.15.29.1	1 NMAC
Photographs of the remediated site prior to backfill or photos must be notified 2 days prior to liner inspection)	of the liner integrity if applicable (Note: appropriate OCD District office
Laboratory analyses of final sampling (Note: appropriate ODC	C District office must be notified 2 days prior to final sampling)
Description of remediation activities	
and regulations all operators are required to report and/or file certai may endanger public health or the environment. The acceptance of	ations. The responsible party acknowledges they must substantially nditions that existed prior to the release or their final land use in
Printed Name:	Title:
Signature: Charles R. Beauvais 99	Date:
email:	Telephone:
OCD Only	
Received by: Jocelyn Harimon	Date: 12/16/2022
	of liability should their operations have failed to adequately investigate and water, human health, or the environment nor does not relieve the responsible or regulations.
Closure Approved by: <u>Ashlay Maxwall</u>	Date:
Printed Name:	
<u></u>	

#### Chavira, Lisbeth

From:	OCDOnline@state.nm.us
Sent:	Wednesday, November 23, 2022 12:17 PM
То:	Beauvais, Charles R
Subject:	[EXTERNAL]The Oil Conservation Division (OCD) has rejected the application, Application ID: 161242

**CAUTION**: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

To whom it may concern (c/o Charles Beauvais for COG OPERATING LLC),

The OCD has rejected the submitted *Internal Manual Incident File Supporting Documentation (ENV)* (IM-BNF), for incident ID (n#) nOY1705547650, for the following reasons:

- Incomplete report. Report is missing the site diagram, groundwater data, final C-141, analytical reports including the chain of custody, photographs, etc.
- 1RP-4619 closed. Please refer to incident #nOY1705547650 in all future correspondence.
- Please submit a complete report through the OCD Permitting website by 02/24/2023.

The rejected IM-BNF can be found in the OCD Online: Permitting - Action Status, under the Application ID: 161242. Please review and make the required correction(s) prior to resubmitting.

If you have any questions why this application was rejected or believe it was rejected in error, please contact me prior to submitting an additional IM-BNF.

Thank you, Brittany Hall Projects Environmental Specialist - A 505-517-5333 Brittany.Hall@emnrd.nm.gov

#### New Mexico Energy, Minerals and Natural Resources Department

1220 South St. Francis Drive Santa Fe, NM 87505 Received by OCD: 12/16/2022 11:12:29 AM



[Sheldon L. Hitchcock] [HSE Coordinator]

March 29, 2018

Olivia Yu Oil Conservation Division, District 1 1625 N. French Dr. Hobbs, NM 88240

Henryetta Price Bureau of Land Management, CFO 620 E. Green Street Carlsbad, NM 88220

Re: Closure Letter Prohibition 12 Federal #008 API #: 30-025-37227 RP#: 1RP-4491 & 1RP-4619 Unit Letter L Section 12, Township 22S, Range 32E Lea County, NM

Ms. Yu/Ms. Price,

COG Operating, LLC (COG) is pleased to submit for your consideration the following closure report for the Prohibition 12 Federal #008. The remediation conducted at this site was in repose to two oil and produced water releases that occurred on October 21 and again on October 29 of 2016. A remediation work plan was submitted to the New Mexico Oil Conservation Division (NMOCD) and the Bureau of Land Management (BLM) on February 7, 2017. The work plan was approved by NMOCD on September 15, 2017. A copy of the approved work plan is presented in Appendix VI.

#### BACKGROUND

The Prohibition 12 Federal #008 release is located in Unit Letter L, Section 12, Township 22 South, and Range 32 East in Lea County, New Mexico. More specifically the latitude and longitude for this release are 32.4046135 North and -103.6350403 West.

On October 21, 2016, a failed tubing gauge resulted in the release of approximately two (2) barrels (bbls) of oil and three (3) bbls of produced water. The RP number NMOCD assigned to this release was 1RP-4491.

On October 29, 2016, a stuffing box leak resulted in the release of approximately two and one-half (2.5) bbls of oil and eight (8) bbls of produced water. The RP number NMOCD assigned to this release was 1RP-4619. This release covered the same area of the well pad as the release that occurred on October 21, 2016.

One Concho Center | 600 West Illinois Avenue | Midland, Texas 79701 | P 432.683.7443 | F 432.683.7441

#### **GROUNDWATER AND SITE RANKING**

According to the 2005 Chevron Texaco groundwater trend map, groundwater in the project vicinity is approximately three-hundred and sixty (360) feet below ground surface (BGS) (Appendix II). No water well or surface water was observed within one-thousand (1,000) feet of the release site. Therefore the site ranking for this release is zero (0) based on the following:

Depth to groundwater	>100-feet
Distance to surface water body	>1000-feet
Wellhead Protection Area	>1000-feet

#### ANALYTICAL RESULTS

Initial Soil Assessment

Sample ID	Depth (feet)	Benzene (mg/kg)	Total BTEX (mg/kg)	Chloride (mg/kg)	Total TPH (mg/kg)
<b>T-1</b>	0-1	0.300	12.7	4900	2350
T-1	2			128	
<b>T-1</b>	3			720	
<b>T-1</b>	4			736	
<b>T-1</b>	6			240	
<b>T-1</b>	8			128	
<b>T-2</b>	0-1	< 0.050	12.5	3040	177
T-2	2			464	
<b>T-2</b>	3			272	
T-2	4			640	
<b>T-2</b>	6			352	
<b>T-2</b>	8			48.0	

(--) Analysis Not Requested

Sample ID	Depth (feet)	Benzene (mg/kg)	Total BTEX (mg/kg)	Chloride (mg/kg)	Total TPH (mg/kg)
<b>T-1</b>	1	< 0.00198	< 0.00198	366	<15.0
T-2	1	< 0.00202	< 0.00202	92.8	<14.9
<b>N.</b>	SIDEWALL	< 0.00202	< 0.00202	255	<15.0
<b>S.</b>	SIDEWALL	< 0.00202	< 0.00202	297	<15.0
E-1	SIDEWALL	< 0.00202	< 0.00202	505	<15.0
E-2	SIDEWALL	< 0.00202	< 0.00202	452	<15.0
W-1	SIDEWALL	< 0.00202	< 0.00202	613	70.3
W-2	SIDEWALL	< 0.00202	< 0.00202	546	87.4

Confirmation Soil Sampling

#### **REMEDIAL ACTIONS**

- The impacted area was excavated to the depth of one (1) foot BGS.
- All of the excavated material was hauled to an NMOCD approved solid waste disposal facility.
- Confirmation soil samples were collected from the bottom and sidewall of the excavation in accordance with NMOCD stipulations.
- Upon receipt of analytical results from the confirmation soil sampling activities it was determined that the remaining soil was at or below NMOCD RRAL's.
- The excavation was backfilled with caliche and contoured to match the surrounding location.

March 29, 2018

#### **CLOSURE REQUEST**

COG Operating, LLC respectfully requests that the New Mexico Oil Conservation Division and Bureau of Land Management grant closure approval for the Prohibition 12 Federal #008 incidents that occurred on October 21, 2016 and October 29, 2016.

Should you have any questions or concerns please do not hesitate to contact me.

Sincerely,

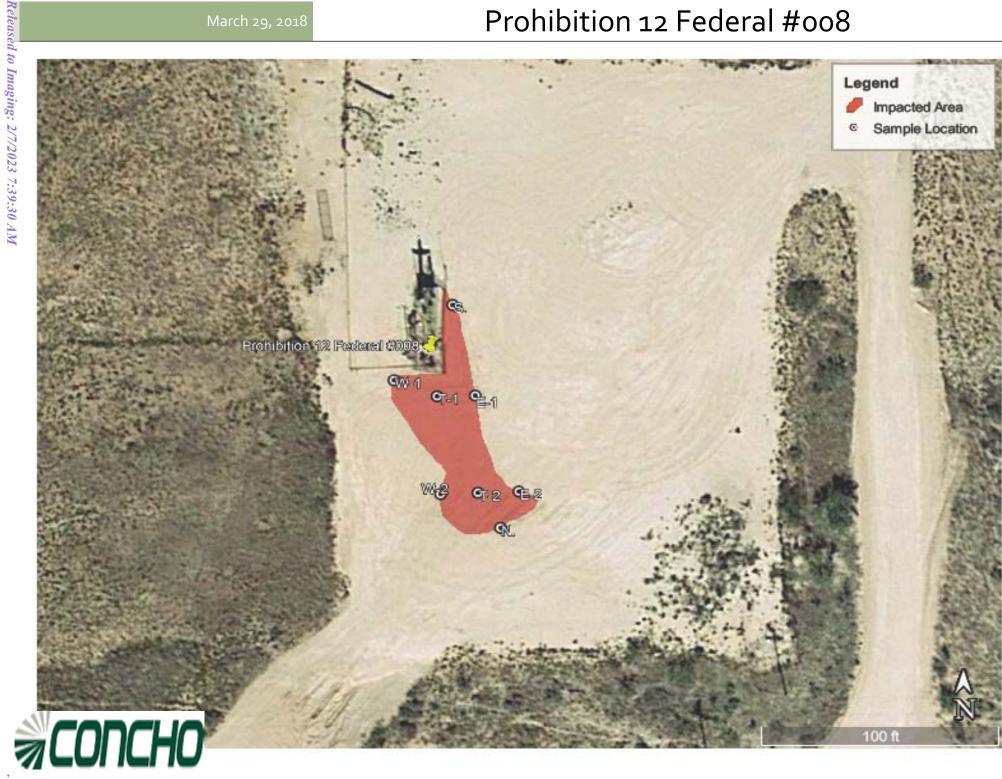
Sheldon Jutan

Sheldon L. Hitchcock HSE Coordinator slhitchcock@concho.com

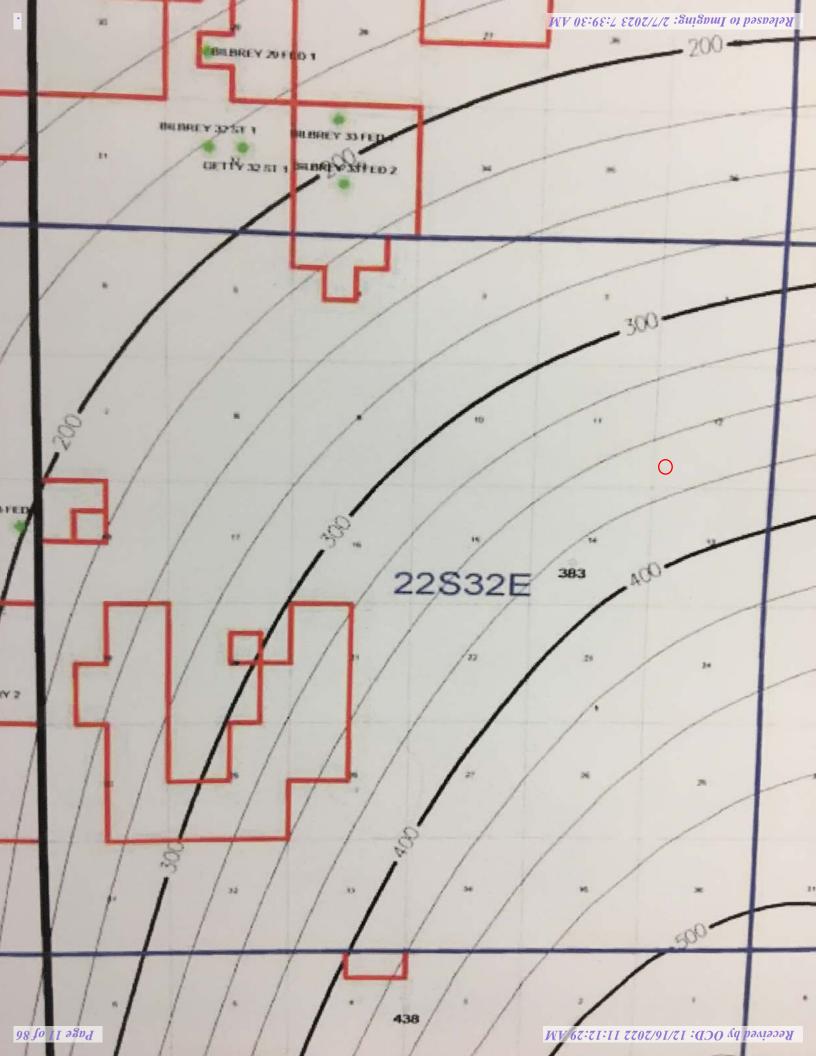
Enclosed:

Appendix I: Site Diagram Appendix II: Groundwater Data Appendix III: Initial C-141(s) (Copy) Appendix IV: Final C-141(s) Appendix V: Analytical Reports and Chain-of-Custody Forms (Confirmation Sampling) Appendix VI: Approved Work Plan (Copy)

# APPENDIX I



# APPENDIX II



# APPENDIX III

State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised August 8, 2011

**Final Report** 

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

5	anta Fe, NM 87505		
Release Notifi	cation and Corrective Actio	n	
	OPERATOR	$\boxtimes$	Initial Repor
Name of Company: COG Operating LLC	Contact: Robert McNeill		
Address: 600 West Illinois Avenue, Midland TX 79701	Telephone No. 432-230-0077		
Facility Name: PROHIBITION 12 FEDERAL #008	Facility Type: Battery		

Facility Name: PROHIBITION 12 FEDERAL #008		Facility Type: Battery	
Surface Owner: Federal	Mineral Owner	: Federal	API No. 30-025-37227

#### LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
L.	12	22S	32E	2030	South	610	West	Lea

32.4046135,-103.6350403

#### NATURE OF RELEASE

	Type of Release: Oil and Produced Water	Volume of Release:	Volume Recovered:
		2bbls of Oil ; 3 bbls of PW	0 bbls of Oil ; 0 bbls of PW
	Source of Release: Wellhead	Date and Hour of Occurrence:	Date and Hour of Discovery:
		10/21/2016 unknown	10/21/2016 8:00 AM
	Was Immediate Notice Given?	If YES, To Whom?	
	🗌 Yes 🔲 No 🖾 Not Required	1	
	By Whom?	Date and Hour:	· · · · ·
	Was a Watercourse Reached?	If YES, Volume Impacting the Wat	ercourse.
	🗌 Yes 🛛 No		
	If a Watercourse was Impacted, Describe Fully.*		
	If a watercourse was impacted, Describe Fully.*	RECEIVED	
		RECEIVED	
		By Olivia Yu at 1:05 pr	n, Feb 24, 2017
			, , , es 24, 2011
	Describe Cause of Problem and Remedial Action Taken.*		
	The release was caused by a failed tubing gauge. The gauge was remove	ed and replaced with a new one. The su	rface of the contaminated soil was
	removed.		
	Describe Area Affected and Cleanup Action Taken.*		
_	This release occurred within an unlined dirt berm. Concho will have th we will present a remediation work plan to the NMOCD for approval pri	e spill site sampled to delineate any pos	ssible contamination from the release and
	we will present a remediation work plan to the NMOCD for approval pri	or to any significant remediation work.	
			15
	I hereby certify that the information given above is true and complete to	the best of my knowledge and understa	nd that pursuant to NMOCD rules and
	regulations all operators are required to report and/or file certain release		
	public health or the environment. The acceptance of a C-141 report by the		
	should their operations have failed to adequately investigate and remedia	te contamination that pose a threat to g	round water, surface water, human health
	or the environment. In addition, NMOCD acceptance of a C-141 report	does not relieve the operator of respons	ibility for compliance with any other
1 N	federal, state, or local laws and/or regulations.	- ·	
6		OIL CONSERV	ATION DIVISION
:12:29	Signatura:		
7	Signature:		
1		Approved by Environmental Specialis	t:
12/16/2022	Printed Name: Dakota Neel		
20	Title: Environmental Coordinator	Approval Date: 2/24/2017	Evaluation Datable
16/		Approval Date:	Expiration Date:
2	E-mail Address: dneel2@concho.com	Conditions of Approval:	
			Attached
5	Date: 10/28/2016 Phone: 575-748-6933	see attached directive	
Received by OCD.	Attach Additional Sheets If Necessary		
9	······································		
red		1RP-4491   nOY170554	6710   pOY1705546906
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8 District 1 1625 N. French Dr., Hobbs, NM 88240 District II District II 1000 Rio Brazos Road, Aztec, NM 87410 District III

State of New Mexico **Energy Minerals and Natural Resources** 

> **Oil Conservation Division** 1220 South St. Francis D

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Form C-141 Revised August 8, 2011

Release Notification and Corrective Action         OPERATOR       Initial Report       Final Re         Name of Company: COG Operating LLC       Contact: Robert McNeill       Address: 600 West Ilino is Avenue, Midland TX '9701       Telephone No. 432-230-0077         Federal       Mineral Owner: Federal       API No. 30-025-37227         LOCATION OF RELEASE         Unit Letter       Section Township Range Fee from the NotSouth Line Feet from the County Lea       Sourdee of Release:       Volume Colspan="2"       Volume Colspan="2"       Volume Colspan="2"       Volume Colspan="2"	1220 C. St. Georgia De. Canta E., NIA 97505	Santa Fe, NM 87505
OPERATOR     Initial Report     Initis Report     Initial Report     Initial Report     Initial Report		
Name of Company: COG Operating LLC       Contact: Robert McNeill         Address: 600 West Illinois Avenue, Midland TX 19701       Telephone No. 432-230-0077         Facility Name: PROHIBITION 12 FEDERAL #008       Facility Type: Battery         Surface Owner: Federal       Mineral Owner: Federal       API No. 30-025-37227         LOCATION OF RELEASE       Uotation of the Mont/South Line Feet from the East/West Line County       County         L       12       225       32E       Page Feet from the North/South Line Feet from the East/West Line County       County         L       12       225       32E       Volume of Release:       Volume of Release:       Volume Recovered:       23.04046135,-103.6530403         Source of Release: OH and Produced Water       Volume of Release:       Volume of Release:       Volume Recovered:       10.292.016.2.00 PM       Date and Hour of Discovery:         Source of Release: OH and Produced Water       Volume of Release:       Volume of Release:       10.292.016.2.00 PM       If YES, Yolume Impacting the Watercourse.         Was Immediate Notice Given?       Yes D No E Not Required       Date and Hour:       If YES, Yolume Impacting the Watercourse.         If a Watercourse was Impacted, Describe Fully.*       RECEIVED       By Olivia Yu at 1:11 pm, Feb 24, 2017         Describe Cause of Problem and Remedial Action Taken.*       The release and will present a remedi		
Facility Name: PROHIBITION 12 FEDERAL #008       Facility Type: Battery         Surface Owner: Federal       Mineral Owner: Federal       API No. 30-025-37227         LOCATION OF RELEASE       Image: Comparison of the	Name of Company: COG Operating LLC	
Surface Owner: Federal       API No. 30-025-37227         LOCATION OF RELEASE       LocATION OF RELEASE         Unit Letter       Section       Township       Range       Feet from the       North/South Line       Feet from the       East/West Line       County         L       12       225       322       Paint North/South Line       Feet from the       East/West Line       County         L       12       225       322       Paint North/South Line       Feet from the       East/West Line       County         Lea       32.4046135,-103.6350403       NATURE OF RELEASE       Volume of Release:       Volume of Release:       Volume of Discovers:       10/29/2016 0.10 bbis of PW       25 bbis of OII is bbis of OII is bbis of PW       0 bbis of OII is bbis of PW         Source of Release: Wellhead       Date and Hour of Occurrence:       Date and Hour of Discovers:       10/29/2016 2.00 PM       If YES, To Whom?         Was a Matercourse Reached?       Yes IN N       No       No Required       If YES, Volume Impacting the Watercourse.       If YES, Volume Impacting the Watercourse.         If a Watercourse was Impacted, Describe Fully.*       RECEIVED       By Olivia Yu at 1:11 pm, Feb 24, 2017         Describe Area Affected and Cleanup Action Taken.*       The release was caused by a failed packing in the stuffing box. The packing was removed and a new packing installe	Address: 600 West Illinois Avenue, Midland TX 79701	Telephone No. 432-230-0077
LOCATION OF RELEASE         Unit Letter       Section       Township       Range       Feet from the       North/South Line       Feet from the       East/West Line       County         L       12       22S       32E       2030       South       Feet from the       East/West Line       County         L       12       22S       32E       2030       South       Feet from the       East/West Line       County         J2.4046135,-103.6350403       NATURE OF RELEASE       Volume Recovered:       Lea       25 bills of 011 is bbls obls of 011 is bbls of 011 is bbls obls of 011 is bbls of 011 is bbls obls obls obls obls obls obls obl	Facility Name: PROHIBITION 12 FEDERAL #008	Facility Type: Battery
Unit Letter       Section       Township       Range       Feet from the 2030       Noth/South Line       Feet from the 610       East/West Line       County Lea         32.4046135,-103.6350403         NATURE OF RELEASE         Type of Release: Oil and Produced Water       23.6046135,-103.6350403         Source of Release:       Volume Arecovered: 25.6bits of Oil: 8.bbits of PW       Obtics of Oil: 0.bbits of PW         Source of Release:       Welthead       Date and Hour of Occurrence: 10/29/2016 unknown       Date and Hour of Discovery: 10/29/2016 unknown         Was Immediate Notice Given?       Yes       No       No Required       If YES, Yo Whom?         Was a Watercourse Reached?       Yes       No       No Required       If YES, Volume Impacting the Watercourse.         If a Watercourse was Impacted, Describe Fully.*       RECEIVED By Olivia Yu at 1:11 pm, Feb 24, 2017         Describe Cause of Problem and Remedial Action Taken.*       The packing was removed and a new packing installed. The surface layer of the contaminated soil was scraped up and removed.         Describe Area Affected and Cleanup Action Taken.*       The release accured on the will present a remediation work plan to the NMOCD for approval prior to any significant remediation work.         I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and reguble headth or the environman	Surface Owner: Federal Mineral	Owner: Federal API No. 30-025-37227
Unit Letter       Section       Township       Range       Feet from the 2030       Noth/South Line       Feet from the 610       East/West Line       County Lea         32.4046135,-103.6350403         NATURE OF RELEASE         Type of Release: Oil and Produced Water       23.6046135,-103.6350403         Source of Release:       Volume Arecovered: 25.6bits of Oil: 8.bbits of PW       Obtics of Oil: 0.bbits of PW         Source of Release:       Welthead       Date and Hour of Occurrence: 10/29/2016 unknown       Date and Hour of Discovery: 10/29/2016 unknown         Was Immediate Notice Given?       Yes       No       No Required       If YES, Yo Whom?         Was a Watercourse Reached?       Yes       No       No Required       If YES, Volume Impacting the Watercourse.         If a Watercourse was Impacted, Describe Fully.*       RECEIVED By Olivia Yu at 1:11 pm, Feb 24, 2017         Describe Cause of Problem and Remedial Action Taken.*       The packing was removed and a new packing installed. The surface layer of the contaminated soil was scraped up and removed.         Describe Area Affected and Cleanup Action Taken.*       The release accured on the will present a remediation work plan to the NMOCD for approval prior to any significant remediation work.         I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and reguble headth or the environman	LOC	ATION OF BELEASE
L       12       22S       32E       2030       South       610       West       Lea         J2.4046135,103.6536403         NATURE OF RELEASE         Type of Release: Oil and Produced Water       Volume of Release:       Volume Recovered:       2.5 bbls of OII; 0 bbls of PW         Source of Release: Wellhead       Date and Hour of Occarence:       Date Mora of Discovery:       10/29/2016 2:00 PM         Was Immediate Notice Given?       Yes       No       No Required       If YES, To Whom?         Was a Watercourse Reached?       Yes       No       No Required       If YES, To Whom?         Was a Watercourse was Impacted, Describe Fully.*       RECEIVED       By Olivia Yu at 1:11 pm, Feb 24, 2017         Describe Cause of Problem and Remedial Action Taken.*       The release was caused by a failed packing in the suffing box. The packing was removed and a new packing installed. The surface layer of the contaminated soil was scraped op and tenoved.         Describe Area Affected and Cleanup Action Taken.*       This release occurred on the well pad location surrounding the well. Concho will have the spill site sampled to delineate any possible contamination from the release and we will present a remediation work plan to the NMOCD for approval prior to any significant remediation work.         I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and pathichealth or the avrionment. In ad		
NATURE OF RELEASE         Type of Release: Oil and Produced Water       25 bbls of Oil; 8 bbls of PW       Obtis of Oil; 0 bbls of PW         Source of Release: Wellhead       Date and Hour of Occurrence: 10/29/2016 unknown       Obtis of Oil; 0 bbls of PW         Was Immediate Notice Given?       If YES, To Whom?       Date and Hour of Discovery: 10/29/2016 2:00 PM         Was Immediate Notice Given?       If YES, To Whom?         Was a Watercourse Reached?       If YES, To Whom?         If a Watercourse was Impacted, Describe Fully.*       RECEIVED By Olivia Yu at 1:11 pm, Feb 24, 2017         Describe Cause of Problem and Remedial Action Taken.*       The release was caused by a failed packing in the stuffing box. The packing was removed and a new packing installed. The surface layer of the contaminated soil was scraped up and removed.         Describe Area Affected and Cleanup Action Taken.*       The release and we will present a remediation work plan to the NMOCD for approval prior to any significant remediation work.         Ithereby certify that the information given above is true and complete to the best of my knowledge and understand that parsuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endager public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not releve the operator of Tablibility for compliance with any other Ederal, state, or local laws and/or regulations.         Signature:       Date of a C-141 report does not re	L 12 22S 32E 2030	South 610 West Lea
Type of Release: Oil and Produced Water       Volume of Release:       Volume Recovered:         Source of Release: Wellhead       Date and Hour of Occurrence:       0 bils of Oil : 0 bils of PW         Source of Release: Wellhead       Date and Hour of Occurrence:       10/29/2016 c.00 PM         Was Immediate Notice Given?       If YES, To Mom?       Date and Hour of Occurrence:       10/29/2016 c.00 PM         Was a Watercourse Reached?       If YES, Volume Impacting the Watercourse.       If YES, Volume Impacting the Watercourse.       If YES, Volume Impacting the Watercourse.         If a Watercourse was Impacted, Describe Fully.*       RECEIVED       By Olivia Yu at 1:11 pm, Feb 24, 2017         Describe Cause of Problem and Remedial Action Taken.*       The release was caused by a failed packing in the stuffing box. The packing was removed and a new packing installed. The surface layer of the contaminated soil was scraped up and removed.         Describe Area Affected and Cleanup Action Taken.*       The release and we will present a remediation work plan to the NMOCD for approval prior to any significant remediation work.         thereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report does not release water, Numan health or the environment. The acceptance of a C-141 report does not reli	32	2.4046135,-103.6350403
2.5 bbls of Cli (3 bbls of PW       0 bbls of Oli (2 bbls of PW         Source of Release: Wellhead       Discovery:	NAT	TURE OF RELEASE
Source of Release: Wellhead       Date and Hour of Occurrence: 10/29/2016 unknown       Date and Hour of Discovery: 10/29/2016 2:00 PM         Was Immediate Notice Given?       If YES, To Whom?       Date and Hour of Discovery: 10/29/2016 2:00 PM         By Whom?       If YES, To Whom?       Date and Hour of Discovery: 10/29/2016 2:00 PM         Was a Watercourse Reached?       If YES, To Whom?         If a Watercourse was Impacted, Describe Fully.*       Date and Hour of Discovery: If YES, Volume Impacting the Watercourse.         Describe Cause of Problem and Remedial Action Taken.*       The release was caused by a failed packing in the stuffing box. The packing was removed and a new packing installed. The surface layer of the contaminated soil was scraped up and removed.         Describe Cause of Network and Cleanup Action Taken.*       This release occurred on the well pad location surrounding the well. Concho will have the spill site sampled to delineate any possible contamination from the release and we will present a remediation work plan to the NMOCD for approval prior to any significant remediation work.         I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger upublic health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of filability for compliance with any other Ederal, state, or local laws and/or regulations.         Signature:       Describer the	Type of Release: Oil and Produced Water	
ID29/2016 unknown       ID29/2016 2:00 PM         Was Immediate Notice Given?       If YES, To Whom?         By Whom?       Date and Hour:         By Whom?       Date and Hour:         Was a Watercourse Reached?       If YES, Volume Impacting the Watercourse.         If a Watercourse was Impacted, Describe Fully.*       RECEIVED By Olivia Yu at 1:11 pm, Feb 24, 2017         Describe Cause of Problem and Remedial Action Taken.*       The release was caused by a failed packing in the stuffing box. The packing was removed and a new packing installed. The surface layer of the contaminated soil was scraped up and removed.         Describe Area Affected and Cleanup Action Taken.*       This release occurred on the well pad location surrounding the well. Concho will have the spill site sampled to delineate any possible contamination from the release and we will present a remediation work plan to the NMOCD for approval prior to any significant remediation work.         I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health to the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of releases which may endanger public health or the environment. The acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other deent.         Signature:       Describe Constrelieve of a C-141 report does not relieve the operatior of respon	Source of Release: Wellhead	
Pres       No       Not Required         By Whom?       Date and Hour:         If Yes       No         If a Watercourse Reached?       If YES, Volume Impacting the Watercourse.         If a Watercourse was Impacted, Describe Fully.*       RECEIVED By Olivia Yu at 1:11 pm, Feb 24, 2017         Describe Cause of Problem and Remedial Action Taken.*       Received and a new packing installed. The surface layer of the contaminated soil was scraped up and removed.         Describe Area Affected and Cleanup Action Taken.*       The release was caused by a failed packing in the stuffing box. The packing was removed and a new packing installed. The surface layer of the contaminated soil was scraped up and removed.         Describe Area Affected and Cleanup Action Taken.*       The release curred on the well pad location surrounding the well. Concho will have the spill site sampled to defineate any possible contamination for the release and we will present a remediation work plan to the NMOCD for approval prior to any significant remediation work.         Intereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and requations all operators are required to require to a cl-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability the device intervionment. In addition, NMOCD acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of responsibility for compliance with any other Ederal, state, or local laws and/or regulations.         Signature:       Detent to sume approval prine to any significant remediation work are		
By Whom?       Date and Hour:         Was a Watercourse Reached?       If YES, Volume Impacting the Watercourse.         If a Watercourse was Impacted, Describe Fully.*       If YES, Volume Impacting the Watercourse.         If a Watercourse was Impacted, Describe Fully.*       RECEIVED By Olivia Yu at 1:11 pm, Feb 24, 2017         Describe Cause of Problem and Remedial Action Taken.*       The release was caused by a failed packing in the stuffing box. The packing was removed and a new packing installed. The surface layer of the contaminated soil was scraped up and removed.         Describe Area Affected and Cleanup Action Taken.*       This release occurred on the well pad location surrounding the well. Concho will have the spill site sampled to delineate any possible contamination from the release and we will present a remediation work plan to the NMOCD for approval prior to any significant remediation work.         I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD roles and regulations all operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, of a C-141 report by the NMOCD marked as "Timal Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. The acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.         Signature:		
Was a Watercourse Reached? If YES, Volume Impacting the Watercourse.   If a Watercourse was Impacted, Describe Fully.* <b>RECEIVED</b> By Olivia Yu at 1:11 pm, Feb 24, 2017 Describe Cause of Problem and Remedial Action Taken.* The release was caused by a failed packing in the stuffing box. The packing was removed and a new packing installed. The surface layer of the contaminated soil was scraped up and removed. Describe Area Affected and Cleanup Action Taken.* The release was caused by a failed packing in the stuffing box. The packing was removed and a new packing installed. The surface layer of the contaminated soil was scraped up and removed. Describe Area Affected and Cleanup Action Taken.* This release occurred on the well pad location surrounding the well. Concho will have the spill site sampled to delineate any possible contamination from he release and we will present a remediation work plan to the NMOCD for approval prior to any significant remediation work. Intereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and egulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger ouble health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability thould their operations have filled to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other cederal, state, or local laws and/or regulations.   Signature:		
If a Watercourse was Impacted, Describe Fully.*  RECEIVED By Olivia Yu at 1:11 pm, Feb 24, 2017  Describe Cause of Problem and Remedial Action Taken.*  The release was caused by a failed packing in the stuffing box. The packing was removed and a new packing installed. The surface layer of the contaminated soil was scraped up and removed.  Describe Area Affected and Cleanup Action Taken.*  This release cocurred on the well pad location surrounding the well. Concho will have the spill site sampled to delineate any possible contamination from the release and we will present a remediation work plan to the NMOCD for approval prior to any significant remediation work.  I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for release which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. The acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.  Interest Dakota Neel  Printed Name: Started Printer St5-748-6933  Water Additional Sheets If Necessary		
Describe Cause of Problem and Remedial Action Taken.*         The release was caused by a failed packing in the stuffing box. The packing was removed and a new packing installed. The surface layer of the contaminated soil was scraped up and removed.         Describe Area Affected and Cleanup Action Taken.*         This release occurred on the well pad location surrounding the well. Concho will have the spill site sampled to delineate any possible contamination from the release and we will present a remediation work plan to the NMOCD for approval prior to any significant remediation work.         Intereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.         Signature:       OIL CONSERVATION DIVISION         Signature:       Approved by Environmental Specialist:         Printed Name: Dakota Neel       Conditions of Approval:         Fille: Environmental Coordinator       Signature:         Conditions of Approval:       Attached         Evaluation 11/3/2		in the state in proving the state barse.
Describe Cause of Problem and Remedial Action Taken.*         The release was caused by a failed packing in the stuffing box. The packing was removed and a new packing installed. The surface layer of the contaminated soil was scraped up and removed.         Describe Area Affected and Cleanup Action Taken.*         This release occurred on the well pad location surrounding the well. Concho will have the spill site sampled to delineate any possible contamination from the release and we will present a remediation work plan to the NMOCD for approval prior to any significant remediation work.         Intereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.         Signature:       OIL CONSERVATION DIVISION         Signature:       Approved by Environmental Specialist:         Printed Name: Dakota Neel       Conditions of Approval:         Fille: Environmental Coordinator       Signature:         Conditions of Approval:       Attached         Evaluation 11/3/2	If a Watercourse was Impacted. Describe Fully.*	
the release and we will present a remediation work plan to the NMOCD for approval prior to any significant remediation work.  I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.  Signature:  Difference  Signature:  Signature:  Signature:  Difference  Signature:  Signature:  Signature:  Signature:  Signature:  Difference  Signature:  Signature:  Signature:  Signature:  Signature:  Sign	Describe Area Affected and Cleanup Action Taken.*	
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.  Signature:  Difference  Printed Name: Dakota Neel  Title: Environmental Coordinator  E-mail Address: dneel2@concho.com Date: 11/3/2016 Phone: 575-748-6933  Conditions of Approval: See attached directive  Attached Difference  Conditional Sheets If Necessary	This release occurred on the well pad location surrounding the we the release and we will present a remediation work plan to the NM	rell, Concho will have the spill site sampled to delineate any possible contamination from MOCD for approval prior to any significant remediation work.
Signature:       Approved by Environmental Specialist:       Image: Condition and the specialist:         Printed Name: Dakota Neel       Approved by Environmental Specialist:       Image: Condition and the specialist:         Title: Environmental Coordinator       Approval Date:       2/24/2017       Expiration Date:         E-mail Address: dneel2@concho.com       Conditions of Approval:       Attached       Attached         Date: 11/3/2016       Phone: 575-748-6933       Attached directive       Attached         Attach Additional Sheets If Necessary       Image: Condition and the specialist	regulations all operators are required to report and/or file certain of public health or the environment. The acceptance of a C-141 rep- should their operations have failed to adequately investigate and re-	release notifications and perform corrective actions for releases which may endanger port by the NMOCD marked as "Final Report" does not relieve the operator of liability remediate contamination that pose a threat to ground water, surface water, human health
Printed Name: Dakota Neel       Approved by Environmental Specialist:         Printed Name: Dakota Neel       Approval Date: <u>1itle: Environmental Coordinator</u> Approval Date: <u>2/24/2017</u> Expiration Date: <u>E-mail Address: dneel2@concho.com</u> Conditions of Approval:         Date: 11/3/2016       Phone: 575-748-6933         Attached directive       Attached directive		OIL CONSERVATION DIVISION
Printed Name: Dakota Neel     Printed Name: Dakota Neel     Printed Name: Dakota Neel       Title: Environmental Coordinator     Approval Date:     2/24/2017       E-mail Address: dneel2@concho.com     Conditions of Approval:     Attached       Date: 11/3/2016     Phone: 575-748-6933     Attached directive       Attached Additional Sheets If Necessary     Image: Mathematical Conditions of Approval:     Attached directive	Signature:	. 011
Title: Environmental Coordinator       Approval Date:       2/24/2017       Expiration Date:         E-mail Address: dneel2@concho.com       Conditions of Approval:       Attached         Date: 11/3/2016       Phone: 575-748-6933       See attached directive       Attached         Attached Sheets If Necessary       Image: 100 for the formula formula for the formula formula for the formula	Printed Name: Dakota Neel	Approved by Environmental Specialist:
E-mail Address: dneel2@concho.com Conditions of Approval: Date: 11/3/2016 Phone: 575-748-6933 Attach Additional Sheets If Necessary	Title: Environmental Coordinator	Approval Date; 2/24/2017 Expiration Date:
Date: 11/3/2016     Phone: 575-748-6933     See attached directive     Attached       Attached     Image: State of the state	E-mail Address: dneel2@concho.com	Conditions of Approval
Attach Additional Sheets If Necessary		
		1RP-4619 nOY1705547650 nOY170554782

Released

# APPENDIX IV

State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised April 3, 2017

Page 16 of 86

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

# Santa Fe, NM 87505 Release Notification and Corrective Action OPERATOR Initial Report Final Report Name of Company: COG Operating, LLC (OGRID# 229137) Contact: Robert McNeill Final Report Address: 600 West Illinois Avenue, Midland TX 79701 Telephone No.: 432-683-7443 Facility Type: Well Surface Owner: BLM Mineral Owner: Federal API No.: 30-025-37227 LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
L	12	22S	32E	2030	South	610	West	Lea

Latitude: 32.4046135 Longitude: -103.6350403 NAD83

#### NATURE OF RELEASE

Type of Release: Oil and Produced Water	Volume of Release:Volume Recovered:2bbls Oil & 3bbls PW0bbls								
Source of Release: Wellhead	Date and Hour of Occurrence: 10/21/2016		Iour of Discovery: 5 8:00am						
Was Immediate Notice Given?	If YES, To Whom?								
🗌 Yes 🛛 No 🖾 Not Required									
By Whom?	Date and Hour:								
Was a Watercourse Reached?	If YES, Volume Impacting the Wa	tercourse.							
If a Watercourse was Impacted, Describe Fully.*									
Describe Cause of Problem and Remedial Action Taken.*									
removed.									
Describe Area Affected and Cleanup Action Taken.*									
The release occurred on the well pad. Concho performed a site assessment and soil sampling within the impacted area in preparation for the construction of a remediation work plan. A remediation work plan was subsequently submitted to and approved by NMOCD. Remedial activities were completed in accordance with the approved work plan.									
I hereby certify that the information given above is true and complete to t regulations all operators are required to report and/or file certain release n									
public health or the environment. The acceptance of a C-141 report by th should their operations have failed to adequately investigate and remediat	e NMOCD marked as "Final Report"	does not relie	eve the operator of liability						
or the environment. In addition, NMOCD acceptance of a C-141 report d federal, state, or local laws and/or regulations.	oes not relieve the operator of respon	sibility for co	mpliance with any other						
	OIL CONSER	VATION I	DIVISION						
Signature: Sheldon Jutan	Approved by Environmental Speciali	st:							
Printed Name: Sheldon L. Hitchcock	II								
Title: HSE Coordinator	Approval Date:	Expiration D	Date:						
E-mail Address: slhitchcock@concho.com	Conditions of Approval:		Attached						
Date: 3/29/2018 Phone: 575-746-2010									

\* Attach Additional Sheets If Necessary

State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised April 3, 2017

Page 17 of 86

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

. ,	Santa F	Fe, NM 87505								
<b>Release Notification and Corrective Action</b>										
		OPERATOR	Initial Report	Final Report						
Name of Company: COG Operating, LLC (OC	GRID# 229137)	Contact: Robert McNeill								
Address: 600 West Illinois Avenue, Midland T	TX 79701	Telephone No.: 432-683-7443								
Facility Name: Prohibition 12 Federal #008		Facility Type: Well								
Surface Owner: BLM	Mineral Owner	: Federal	API No.: 30-025-3	37227						

#### LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
L	12	22S	32E	2030	South	610	West	Lea

Latitude: 32.4046135 Longitude: -103.6350403 NAD83

#### NATURE OF RELEASE

Type of Release: Oil and Produced Water	Volume of Release:Volume Recovered:2.5bbls Oil & 8bbls PW0bbls							
Source of Release: Wellhead	Date and Hour of Occurrence:		our of Discovery:					
Source of Release. Weinlead	10/29/2016	10/29/2016						
Was Immediate Notice Given?	If YES, To Whom?							
🗌 Yes 🛛 No 🖾 Not Required								
By Whom?	Date and Hour:							
Was a Watercourse Reached?	If YES, Volume Impacting the Wa	tercourse.						
🗌 Yes 🖾 No								
If a Watercourse was Impacted, Describe Fully.*								
Describe Cause of Problem and Remedial Action Taken.*								
Describe Cause of Problem and Remedial Action Taken.**								
The release was caused by failed packing in the stuffing box. The packing	was removed and new packing was	installed. The	surface layer of the impacted					
soil was scraped up and removed.								
Describe Area Affected and Cleanup Action Taken.*								
The release occurred on the well pad. Concho performed a site assessmen								
	a remediation work plan. A remediation work plan was subsequently submitted to and approved by NMOCD. Remedial activities were completed in							
accordance with the approved work plan.								
I hereby certify that the information given above is true and complete to the								
regulations all operators are required to report and/or file certain release n								
public health or the environment. The acceptance of a C-141 report by the								
should their operations have failed to adequately investigate and remediat								
or the environment. In addition, NMOCD acceptance of a C-141 report d federal, state, or local laws and/or regulations.	oes not relieve the operator of respon	sidility for cor	nphance with any other					
rederar, state, or rocar raws and/or regulations.	OIL CONSER		NUSION					
	<u>OIL CONSER</u>	VATION L	DIVISION					
Signature: Sheldon Juiton								
Signature: Or Plan	Approved by Environmental Speciali	st.						
	rippio (ed by Environmental Special							
Printed Name: Sheldon L. Hitchcock								
Title: HSE Coordinator	Approval Date:	Expiration D	ate:					
	·							
E-mail Address: slhitchcock@concho.com	Conditions of Approval:		Attached					
D ( 0/00/0010 D) 555 546 2010								
Date: 3/29/2018 Phone: 575-746-2010								

\* Attach Additional Sheets If Necessary

# APPENDIX V





Lea Co, NM

 Project Id:

 Contact:
 Sheldon Hitchcock

**Project Location:** 

Certificate of Analysis Summary 576109

COG Operating LLC, Artesia, NM Project Name: Prohibition 12 Federal #008



Date Received in Lab: Fri Feb-09-18 01:00 pm Report Date: 20-FEB-18 Project Manager: Jessica Kramer

	Lab Id:	576109-0	001	576109-0	002	576109-0	003	576109-	004	576109-	005	576109-	006	
A maturia De sus estad	Field Id:	T-1 1	,	T-2 1		N.		S.		E-1		E-2		
Analysis Requested	Depth:	1'-		1'-	1'-									
	Matrix:	SOIL		SOIL		SOIL		SOIL		SOIL		SOIL		
	Sampled:	Feb-08-18	Feb-08-18 00:00		00:00	Feb-08-18	00:00	Feb-08-18	00:00	Feb-08-18	00:00	Feb-08-18	00:00	
BTEX by EPA 8021B	Extracted:	Feb-12-18	08:00	Feb-12-18	08:00	Feb-12-18 08:00 F		Feb-12-18	08:00	Feb-12-18 08:00		Feb-12-18	08:00	
	Analyzed:	Feb-12-18	14:33	Feb-12-18	14:52	Feb-12-18	15:11	Feb-12-18	15:31	Feb-12-18	15:50	Feb-12-18	16:09	
	Units/RL:	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	
Benzene		< 0.00198	0.00198	< 0.00202	0.00202	< 0.00200	0.00200	< 0.00200	0.00200	< 0.00198	0.00198	< 0.00200	0.00200	
Toluene		< 0.00198	0.00198	< 0.00202	0.00202	< 0.00200	0.00200	< 0.00200	0.00200	< 0.00198	0.00198	< 0.00200	0.00200	
Ethylbenzene		< 0.00198	0.00198	< 0.00202	0.00202	< 0.00200	0.00200	< 0.00200	0.00200	< 0.00198	0.00198	< 0.00200	0.00200	
m,p-Xylenes		< 0.00396	0.00396	< 0.00403	0.00403	< 0.00401	0.00401	< 0.00399	0.00399	< 0.00397	0.00397	< 0.00399	0.00399	
o-Xylene		< 0.00198	0.00198	< 0.00202	0.00202	< 0.00200	0.00200	< 0.00200	0.00200	< 0.00198	0.00198	< 0.00200	0.00200	
Total Xylenes		< 0.00198	0.00198	< 0.00202	0.00202	< 0.00200	0.00200	< 0.00200	0.00200	< 0.00198	0.00198	< 0.00200	0.00200	
Total BTEX		< 0.00198	0.00198	< 0.00202	0.00202	< 0.00200	0.00200	< 0.00200	0.00200	< 0.00198	0.00198	< 0.00200	0.00200	
Chloride by EPA 300	Extracted:	Feb-10-18	18:00	Feb-10-18 18:00		Feb-10-18 18:00 Feb-10-18 18:00		Feb-10-18 18:00		Feb-10-18 18:00				
	Analyzed:	Feb-12-18	13:18	Feb-12-18	13:25	Feb-12-18	13:32	Feb-12-18	13:39	Feb-12-18	13:46	Feb-12-18	13:53	
	Units/RL:	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	
Chloride		366	4.99	92.8	4.96	255	4.94	297	4.92	505	4.99	452	4.94	
TPH By SW8015 Mod	Extracted:	Feb-12-18	09:00	Feb-12-18	09:00	Feb-12-18	09:00	Feb-12-18	09:00	Feb-12-18	09:00	Feb-12-18	09:00	
	Analyzed:	Feb-12-18	12:25	Feb-12-18	13:05	Feb-12-18	13:25	Feb-12-18	13:45	Feb-12-18	14:07	Feb-12-18	14:27	
	Units/RL:	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	mg/kg	RL	
Gasoline Range Hydrocarbons (GRO)		<15.0	15.0	<14.9	14.9	<15.0	15.0	<15.0	15.0	<15.0	15.0	<15.0	15.0	
Diesel Range Organics (DRO)		<15.0	15.0	<14.9	14.9	<15.0	15.0	<15.0	15.0	<15.0	15.0	<15.0	15.0	
Oil Range Hydrocarbons (ORO)		<15.0	15.0	<14.9	14.9	<15.0	15.0	<15.0	15.0	<15.0	15.0	<15.0	15.0	
Total TPH		<15.0	15.0	<14.9	14.9	<15.0	15.0	<15.0	15.0	<15.0	15.0	<15.0	15.0	

This analytical report, and the entire data package it represents, has been made for your exclusive and confidential use. The interpretations and results expressed throughout this analytical report represent the best judgment of XENCO Laboratories. XENCO Laboratories assumes no responsibility and makes no warranty to the end use of the data hereby presented. Our liability is limited to the amount invoiced for this work order unless otherwise agreed to in writing.

Houston - Dallas - San Antonio - Atlanta - Tampa - Boca Raton - Latin America - Odessa - Corpus Christi

Jessica VRAMER

Jessica Kramer Odessa Laboratory Director





Project Id:Contact:Sheldon HitchcockProject Location:Lea Co, NM

Certificate of Analysis Summary 576109

COG Operating LLC, Artesia, NM Project Name: Prohibition 12 Federal #008



Date Received in Lab: Fri Feb-09-18 01:00 pm Report Date: 20-FEB-18 Project Manager: Jessica Kramer

	Lab Id:	576109-0	007	576109-0	008		
Are plusis Do successo d	Field Id:	W-1		W-2			
Analysis Requested	Depth:						
	Matrix:	SOIL		SOIL			
	Sampled:	Feb-08-18 (	Feb-08-18 00:00		00:00		
BTEX by EPA 8021B	Extracted:	Feb-12-18 (	08:00	Feb-12-18 (	08:00		
	Analyzed:	Feb-12-18	16:28	Feb-12-18	16:48		
	Units/RL:	mg/kg	RL	mg/kg	RL		
Benzene		< 0.00201	0.00201	< 0.00200	0.00200		
Toluene		< 0.00201	0.00201	< 0.00200	0.00200		
Ethylbenzene		0.00302	0.00201	< 0.00200	0.00200		
m,p-Xylenes		0.0180	0.00402	< 0.00401	0.00401		
o-Xylene		0.0126	0.00201	< 0.00200	0.00200		
Total Xylenes		0.0306	0.00201	< 0.00200	0.00200		
Total BTEX		0.0336	0.00201	< 0.00200	0.00200		
Chloride by EPA 300	Extracted:	Feb-16-18 (	09:00	Feb-16-18 (	09:00		
	Analyzed:	Feb-16-18	12:48	Feb-16-18	12:53		
	Units/RL:	mg/kg	RL	mg/kg	RL		
Chloride		613	5.00	546	4.94		
TPH By SW8015 Mod	Extracted:	Feb-12-18 (	09:00	Feb-12-18 (	09:00		
	Analyzed:	Feb-12-18	14:47	Feb-12-18	15:06		
	Units/RL:	mg/kg	RL	mg/kg	RL		
Gasoline Range Hydrocarbons (GRO)		<15.0	15.0	<15.0	15.0		
Diesel Range Organics (DRO)		70.3	15.0	87.4	15.0		
Oil Range Hydrocarbons (ORO)		<15.0	15.0	<15.0	15.0		
Total TPH		70.3	15.0	87.4	15.0		

This analytical report, and the entire data package it represents, has been made for your exclusive and confidential use. The interpretations and results expressed throughout this analytical report represent the best judgment of XENCO Laboratories. XENCO Laboratories assumes no responsibility and makes no warranty to the end use of the data hereby presented. Our liability is limited to the amount invoiced for this work order unless otherwise agreed to in writing.

Houston - Dallas - San Antonio - Atlanta - Tampa - Boca Raton - Latin America - Odessa - Corpus Christi

Jessica Vramer

Jessica Kramer Odessa Laboratory Director

# Analytical Report 576109

for COG Operating LLC

**Project Manager: Sheldon Hitchcock** 

Prohibition 12 Federal #008

#### 20-FEB-18

Collected By: Client





#### 1211 W. Florida Ave, Midland TX 79701

Xenco-Houston (EPA Lab code: TX00122): Texas (T104704215-17-23), Arizona (AZ0765), Florida (E871002-24), Louisiana (03054) Oklahoma (2017-142)

> Xenco-Dallas (EPA Lab code: TX01468): Texas (T104704295-17-15), Arizona (AZ0809), Arkansas (17-063-0)

Xenco-El Paso (EPA Lab code: TX00127): Texas (T104704221-17-12) Xenco-Lubbock (EPA Lab code: TX00139): Texas (T104704219-17-16) Xenco-Odessa (EPA Lab code: TX00158): Texas (T104704400-17-13) Xenco-San Antonio (EPA Lab Code: TNI02385): Texas (T104704534-17-3) Xenco Phoenix (EPA Lab Code: AZ00901): Arizona(AZ0757) Xenco-Phoenix Mobile (EPA Lab code: AZ00901): Arizona (AZM757) Received by OCD: 12/16/2022 11:12:29 AM



20-FEB-18

Project Manager: **Sheldon Hitchcock COG Operating LLC** 2407 Pecos Avenue Artesia, NM 88210

Reference: XENCO Report No(s): **576109 Prohibition 12 Federal #008** Project Address: Lea Co, NM

#### Sheldon Hitchcock:

We are reporting to you the results of the analyses performed on the samples received under the project name referenced above and identified with the XENCO Report Number(s) 576109. All results being reported under this Report Number apply to the samples analyzed and properly identified with a Laboratory ID number. Subcontracted analyses are identified in this report with either the NELAC certification number of the subcontract lab in the analyst ID field, or the complete subcontracted report attached to this report.

Unless otherwise noted in a Case Narrative, all data reported in this Analytical Report are in compliance with NELAC standards. The uncertainty of measurement associated with the results of analysis reported is available upon request. Should insufficient sample be provided to the laboratory to meet the method and NELAC Matrix Duplicate and Matrix Spike requirements, then the data will be analyzed, evaluated and reported using all other available quality control measures.

The validity and integrity of this report will remain intact as long as it is accompanied by this letter and reproduced in full, unless written approval is granted by XENCO Laboratories. This report will be filed for at least 5 years in our archives after which time it will be destroyed without further notice, unless otherwise arranged with you. The samples received, and described as recorded in Report No. 576109 will be filed for 45 days, and after that time they will be properly disposed without further notice, unless otherwise arranged with you. We reserve the right to return to you any unused samples, extracts or solutions related to them if we consider so necessary (e.g., samples identified as hazardous waste, sample sizes exceeding analytical standard practices, controlled substances under regulated protocols, etc).

We thank you for selecting XENCO Laboratories to serve your analytical needs. If you have any questions concerning this report, please feel free to contact us at any time.

Respectfully,

fession kramer

Jessica Kramer Odessa Laboratory Director

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Houston - Dallas - Midland - San Antonio - Phoenix - Oklahoma - Latin America

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# Sample Cross Reference 576109



#### COG Operating LLC, Artesia, NM

Sample Id	Matrix	Date Collected	Sample Depth	Lab Sample Id
T-1 1'	S	02-08-18 00:00	1'	576109-001
T-2 1'	S	02-08-18 00:00	1'	576109-002
N.	S	02-08-18 00:00		576109-003
S.	S	02-08-18 00:00		576109-004
E-1	S	02-08-18 00:00		576109-005
E-2	S	02-08-18 00:00		576109-006
W-1	S	02-08-18 00:00		576109-007
W-2	S	02-08-18 00:00		576109-008



#### CASE NARRATIVE

Client Name: COG Operating LLC Project Name: Prohibition 12 Federal #008

Project ID: Work Order Number(s): 576109 Report Date:20-FEB-18Date Received:02/09/2018

#### Sample receipt non conformances and comments:

Sample receipt non conformances and comments per sample:

None

Analytical non conformances and comments: Batch: LBA-3040874 BTEX by EPA 8021B Soil samples were not received in Terracore kits and therefore were prepared by method 5030.





#### COG Operating LLC, Artesia, NM

Sample Id: <b>T-1 1'</b> Lab Sample Id: 576109-001		Matrix: Date Collecte	Soil d: 02.08.18 00.00	Date Receiv Sample Dep	ed:02.09.18 13.00 th: 1'
Analytical Method: Chloride by EPA Tech: OJS Analyst: OJS	300	Date Prep:	02.10.18 18.00	Prep Methoo % Moisture: Basis:	
Seq Number: 3040740	Cas Number	Result R	L	Units Analysis	Date Flag Dil

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	366	4.99	mg/kg	02.12.18 13.18		1

Analytical Method: TPH By SW801	5 Mod		Prep Method: TX1005P					
Tech: ARM					9	6 Moisture:		
Analyst: ARM		Date Pre	p: 02.12.	18 09.00	E	Basis: We	t Weight	
Seq Number: 3040880								
Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<15.0	15.0		mg/kg	02.12.18 12.25	U	1
Diesel Range Organics (DRO)	C10C28DRO	<15.0	15.0		mg/kg	02.12.18 12.25	U	1
Oil Range Hydrocarbons (ORO)	PHCG2835	<15.0	15.0		mg/kg	02.12.18 12.25	U	1
Total TPH	PHC635	<15.0	15.0		mg/kg	02.12.18 12.25	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1-Chlorooctane		111-85-3	97	%	70-135	02.12.18 12.25		
o-Terphenyl		84-15-1	99	%	70-135	02.12.18 12.25		





### COG Operating LLC, Artesia, NM

Sample Id: <b>T-1 1'</b>	Matrix: Soil	Date Received:02.09.18 13.00
Lab Sample Id: 576109-001	Date Collected: 02.08.18 00.00	Sample Depth: 1'
Analytical Method:BTEX by EPA 8021BTech:ALJAnalyst:ALJSeq Number:3040874	Date Prep: 02.12.18 08.00	Prep Method: SW5030B % Moisture: Basis: Wet Weight

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Benzene	71-43-2	< 0.00198	0.00198		mg/kg	02.12.18 14.33	U	1
Toluene	108-88-3	< 0.00198	0.00198		mg/kg	02.12.18 14.33	U	1
Ethylbenzene	100-41-4	< 0.00198	0.00198		mg/kg	02.12.18 14.33	U	1
m,p-Xylenes	179601-23-1	< 0.00396	0.00396		mg/kg	02.12.18 14.33	U	1
o-Xylene	95-47-6	< 0.00198	0.00198		mg/kg	02.12.18 14.33	U	1
Total Xylenes	1330-20-7	< 0.00198	0.00198		mg/kg	02.12.18 14.33	U	1
Total BTEX		< 0.00198	0.00198		mg/kg	02.12.18 14.33	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
4-Bromofluorobenzene		460-00-4	114	%	80-120	02.12.18 14.33		
1,4-Difluorobenzene		540-36-3	86	%	80-120	02.12.18 14.33		





#### COG Operating LLC, Artesia, NM

Sample Id:         T-2 1'           Lab Sample Id:         576109-002		Matrix: Date Collecte	Soil ed: 02.08.18 00.00		ceived:02.09.18 1 Depth: 1'	3.00
Analytical Method: Chloride by EF	PA 300			Prep Me	ethod: E300P	
Tech: OJS				% Mois	ture:	
Analyst: OJS		Date Prep:	02.10.18 18.00	Basis:	Wet Weigh	nt
Seq Number: 3040740						
Parameter	Cas Number	Result F	<b>L</b>	Units Anal	ysis Date Flag	Dil

Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	92.8	4.96	mg/kg	02.12.18 13.25		1

Analytical Method: TPH By SW80 Tech: ARM Analyst: ARM	15 Mod	Date Pre	ep: 02.12	.18 09.00	9	Prep Method: TX 6 Moisture: Basis: W	K1005P et Weight	
Seq Number: 3040880								
Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<14.9	14.9		mg/kg	02.12.18 13.05	U	1
Diesel Range Organics (DRO)	C10C28DRO	<14.9	14.9		mg/kg	02.12.18 13.05	U	1
Oil Range Hydrocarbons (ORO)	PHCG2835	<14.9	14.9		mg/kg	02.12.18 13.05	U	1
Total TPH	PHC635	<14.9	14.9		mg/kg	02.12.18 13.05	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1-Chlorooctane		111-85-3	100	%	70-135	02.12.18 13.05		
o-Terphenyl		84-15-1	99	%	70-135	02.12.18 13.05		





### COG Operating LLC, Artesia, NM

Sample Id:         T-2 1'           Lab Sample Id:         576109-002	Matrix: Soil Date Collected: 02.08.18 00.00	Date Received:02.09.18 13.00 Sample Depth: 1'
Analytical Method:BTEX by EPA 8021BTech:ALJAnalyst:ALJSeq Number:3040874	Date Prep: 02.12.18 08.00	Prep Method: SW5030B % Moisture: Basis: Wet Weight

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Benzene	71-43-2	< 0.00202	0.00202		mg/kg	02.12.18 14.52	U	1
Toluene	108-88-3	< 0.00202	0.00202		mg/kg	02.12.18 14.52	U	1
Ethylbenzene	100-41-4	< 0.00202	0.00202		mg/kg	02.12.18 14.52	U	1
m,p-Xylenes	179601-23-1	< 0.00403	0.00403		mg/kg	02.12.18 14.52	U	1
o-Xylene	95-47-6	< 0.00202	0.00202		mg/kg	02.12.18 14.52	U	1
Total Xylenes	1330-20-7	< 0.00202	0.00202		mg/kg	02.12.18 14.52	U	1
Total BTEX		< 0.00202	0.00202		mg/kg	02.12.18 14.52	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1,4-Difluorobenzene		540-36-3	84	%	80-120	02.12.18 14.52		
4-Bromofluorobenzene		460-00-4	111	%	80-120	02.12.18 14.52		





#### COG Operating LLC, Artesia, NM

Sample Id: N.		Matrix:	Soil		Date Received:02.0	09.18 13.0	0
Lab Sample Id: 576109-003		Date Colle	cted: 02.08.18 00.00				
Analytical Method: Chloride by	EPA 300				Prep Method: E30	)0P	
Tech: OJS					% Moisture:		
Analyst: OJS		Date Prep:	02.10.18 18.00		Basis: We	t Weight	
Seq Number: 3040740							
Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	255	4.94	mg/kg	02.12.18 13.32		1

Analytical Method: TPH By SW801 Tech: ARM Analyst: ARM Sea Number: 3040880	5 Mod	Date Pre	p: 02.12	18 09.00	%	rep Method: TX 6 Moisture: 8asis: We	1005P t Weight	
Seq Number: 3040880 Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<15.0	15.0		mg/kg	02.12.18 13.25	U	1
Diesel Range Organics (DRO)	C10C28DRO	<15.0	15.0		mg/kg	02.12.18 13.25	U	1
Oil Range Hydrocarbons (ORO)	PHCG2835	<15.0	15.0		mg/kg	02.12.18 13.25	U	1
Total TPH	PHC635	<15.0	15.0		mg/kg	02.12.18 13.25	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1-Chlorooctane		111-85-3	98	%	70-135	02.12.18 13.25		
o-Terphenyl		84-15-1	98	%	70-135	02.12.18 13.25		





#### COG Operating LLC, Artesia, NM

Prohibition 12 Federal #008

Sample Id: Lab Sample	<b>N.</b> Id: 576109-003	Matrix: Date Collecte	Soil ed: 02.08.18 00.00	Date Receive	ed:02.09.18 13.00	
Analytical M	lethod: BTEX by EPA 8021B		Prep Method: SW5030B			
Tech:	ALJ			% Moisture:		
Analyst:	ALJ	Date Prep:	02.12.18 08.00	Basis:	Wet Weight	

Analyst: ALJ Seq Number: 3040874

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Benzene	71-43-2	< 0.00200	0.00200		mg/kg	02.12.18 15.11	U	1
Toluene	108-88-3	< 0.00200	0.00200		mg/kg	02.12.18 15.11	U	1
Ethylbenzene	100-41-4	< 0.00200	0.00200		mg/kg	02.12.18 15.11	U	1
m,p-Xylenes	179601-23-1	< 0.00401	0.00401		mg/kg	02.12.18 15.11	U	1
o-Xylene	95-47-6	< 0.00200	0.00200		mg/kg	02.12.18 15.11	U	1
Total Xylenes	1330-20-7	< 0.00200	0.00200		mg/kg	02.12.18 15.11	U	1
Total BTEX		< 0.00200	0.00200		mg/kg	02.12.18 15.11	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1,4-Difluorobenzene		540-36-3	82	%	80-120	02.12.18 15.11		
4-Bromofluorobenzene		460-00-4	111	%	80-120	02.12.18 15.11		





#### COG Operating LLC, Artesia, NM

Sample Id: S. Lab Sample Id: 576109-004		Matrix: Date Collec	Soil cted: 02.08.18 00.00		Date Received:02.0	09.18 13.0	0
Analytical Method: Chloride by EP. Tech: OJS Analyst: OJS Seq Number: 3040740	A 300	Date Prep:	02.10.18 18.00		Prep Method: E30 % Moisture: Basis: We	00P t Weight	
Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	297	4.92	mg/kg	02.12.18 13.39		1

Analytical Method: TPH By SW80 Tech: ARM Analyst: ARM Seq Number: 3040880	15 Mod	Date Pre	p: 02.12	18 09.00	9	Prep Method: TX 6 Moisture: Basis: We	1005P t Weight	
Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<15.0	15.0		mg/kg	02.12.18 13.45	U	1
Diesel Range Organics (DRO)	C10C28DRO	<15.0	15.0		mg/kg	02.12.18 13.45	U	1
Oil Range Hydrocarbons (ORO)	PHCG2835	<15.0	15.0		mg/kg	02.12.18 13.45	U	1
Total TPH	PHC635	<15.0	15.0		mg/kg	02.12.18 13.45	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1-Chlorooctane		111-85-3	86	%	70-135	02.12.18 13.45		
o-Terphenyl		84-15-1	85	%	70-135	02.12.18 13.45		





#### COG Operating LLC, Artesia, NM

Prohibition 12 Federal #008

Sample Id: Lab Sample	<b>S.</b> Id: 576109-004	Matrix: Date Collecte	Soil ed: 02.08.18 00.00	Date Receive	ed:02.09.18 13.00
Analytical M	lethod: BTEX by EPA 8021B	Prep Method: SW5030B			
Tech:	ALJ			% Moisture:	
Analyst:	ALJ	Date Prep:	02.12.18 08.00	Basis:	Wet Weight

Analyst: ALJ Seq Number: 3040874

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Benzene	71-43-2	< 0.00200	0.00200		mg/kg	02.12.18 15.31	U	1
Toluene	108-88-3	< 0.00200	0.00200		mg/kg	02.12.18 15.31	U	1
Ethylbenzene	100-41-4	< 0.00200	0.00200		mg/kg	02.12.18 15.31	U	1
m,p-Xylenes	179601-23-1	< 0.00399	0.00399		mg/kg	02.12.18 15.31	U	1
o-Xylene	95-47-6	< 0.00200	0.00200		mg/kg	02.12.18 15.31	U	1
Total Xylenes	1330-20-7	< 0.00200	0.00200		mg/kg	02.12.18 15.31	U	1
Total BTEX		< 0.00200	0.00200		mg/kg	02.12.18 15.31	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
4-Bromofluorobenzene		460-00-4	108	%	80-120	02.12.18 15.31		
1,4-Difluorobenzene		540-36-3	82	%	80-120	02.12.18 15.31		





#### COG Operating LLC, Artesia, NM

Lab Sample Id: 5761 Analytical Method:		Date Colle	cted: 02.08.18 00.00				
-	Chloride by EPA 300						
	<b>J</b>				Prep Method: E30	0P	
Tech: OJS					% Moisture:		
Analyst: OJS		Date Prep:	02.10.18 18.00		Basis: Wet	Weight	
Seq Number: 30407	0						
Parameter	Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride	16887-00-6	505	4.99	mg/kg	02.12.18 13.46		1

Analytical Method: TPH By SW80	15 Mod				F	Prep Method: TX	1005P	
Tech: ARM					9	6 Moisture:		
Analyst: ARM		Date Pre	p: 02.12	.18 09.00	E	Basis: We	et Weight	
Seq Number: 3040880								
Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<15.0	15.0		mg/kg	02.12.18 14.07	U	1
Diesel Range Organics (DRO)	C10C28DRO	<15.0	15.0		mg/kg	02.12.18 14.07	U	1
Oil Range Hydrocarbons (ORO)	PHCG2835	<15.0	15.0		mg/kg	02.12.18 14.07	U	1
Total TPH	PHC635	<15.0	15.0		mg/kg	02.12.18 14.07	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1-Chlorooctane		111-85-3	94	%	70-135	02.12.18 14.07		
o-Terphenyl		84-15-1	95	%	70-135	02.12.18 14.07		





#### COG Operating LLC, Artesia, NM

Prohibition 12 Federal #008

Sample Id: E-1 Lab Sample Id: 576109-005	Matrix: Soil Date Collected: 02.08.18 00.00	Date Received:02.09.18 13.00
Analytical Method: BTEX by EPA 8021B		Prep Method: SW5030B
Tech: ALJ		% Moisture:

Tech:ALJAnalyst:ALJSeq Number:3040874

Date Prep: 02.12.18 08.00

% Moisture: Basis: Wet Weight

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Benzene	71-43-2	< 0.00198	0.00198		mg/kg	02.12.18 15.50	U	1
Toluene	108-88-3	< 0.00198	0.00198		mg/kg	02.12.18 15.50	U	1
Ethylbenzene	100-41-4	< 0.00198	0.00198		mg/kg	02.12.18 15.50	U	1
m,p-Xylenes	179601-23-1	< 0.00397	0.00397		mg/kg	02.12.18 15.50	U	1
o-Xylene	95-47-6	< 0.00198	0.00198		mg/kg	02.12.18 15.50	U	1
Total Xylenes	1330-20-7	< 0.00198	0.00198		mg/kg	02.12.18 15.50	U	1
Total BTEX		< 0.00198	0.00198		mg/kg	02.12.18 15.50	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1,4-Difluorobenzene		540-36-3	84	%	80-120	02.12.18 15.50		
4-Bromofluorobenzene		460-00-4	112	%	80-120	02.12.18 15.50		





#### COG Operating LLC, Artesia, NM

Sample Id:	E-2		Matrix:	Soil		Date Received:02.	09.18 13.0	C
Lab Sample Id	: 576109-006		Date Colle	cted: 02.08.18 00.00				
Analytical Met	thod: Chloride by EPA	300				Prep Method: E30	00P	
Tech:	OJS					% Moisture:		
Analyst:	OJS		Date Prep:	02.10.18 18.00		Basis: We	t Weight	
Seq Number:	3040740							
Parameter		Cas Number	Result	RL	Units	Analysis Date	Flag	Dil
Chloride		16887-00-6	452	4.94	mg/kg	02.12.18 13.53		1

Analytical Method: TPH By SW801	5 Mod				F	Prep Method: TX	1005P	
Tech: ARM					9	6 Moisture:		
Analyst: ARM		Date Pre	p: 02.12.	18 09.00	E	Basis: We	t Weight	
Seq Number: 3040880								
Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<15.0	15.0		mg/kg	02.12.18 14.27	U	1
Diesel Range Organics (DRO)	C10C28DRO	<15.0	15.0		mg/kg	02.12.18 14.27	U	1
Oil Range Hydrocarbons (ORO)	PHCG2835	<15.0	15.0		mg/kg	02.12.18 14.27	U	1
Total TPH	PHC635	<15.0	15.0		mg/kg	02.12.18 14.27	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1-Chlorooctane		111-85-3	111	%	70-135	02.12.18 14.27		
o-Terphenyl		84-15-1	110	%	70-135	02.12.18 14.27		





#### COG Operating LLC, Artesia, NM

Prohibition 12 Federal #008

Sample Id: <b>E-2</b> Lab Sample Id: 576109-006	Matrix: Soil Date Collected: 02.08.18 00.00	Date Received:02.09.18 13.00
Analytical Method: BTEX by EPA 8021B		Prep Method: SW5030B
Tech: ALJ		% Moisture:

Tech:ALJAnalyst:ALJDate Prep:Seq Number:3040874

Prep: 02.12.18 08.00

% Moisture: Basis: Wet Weight

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Benzene	71-43-2	< 0.00200	0.00200		mg/kg	02.12.18 16.09	U	1
Toluene	108-88-3	< 0.00200	0.00200		mg/kg	02.12.18 16.09	U	1
Ethylbenzene	100-41-4	< 0.00200	0.00200		mg/kg	02.12.18 16.09	U	1
m,p-Xylenes	179601-23-1	< 0.00399	0.00399		mg/kg	02.12.18 16.09	U	1
o-Xylene	95-47-6	< 0.00200	0.00200		mg/kg	02.12.18 16.09	U	1
Total Xylenes	1330-20-7	< 0.00200	0.00200		mg/kg	02.12.18 16.09	U	1
Total BTEX		< 0.00200	0.00200		mg/kg	02.12.18 16.09	U	1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
4-Bromofluorobenzene		460-00-4	114	%	80-120	02.12.18 16.09		
1,4-Difluorobenzene		540-36-3	84	%	80-120	02.12.18 16.09		





# COG Operating LLC, Artesia, NM

Prohibition 12 Federal #008

Sample Id:	Sample Id: W-1 Lab Sample Id: 576109-007			Soil	Date Received:02.09.18 13.00				
Lab Sample I	d: 576109-007		Date Colle	ected: 02.08.18 00.00					
Analytical M	ethod: Chloride by EPA	300			]	Prep Method: E30	00P		
Tech:	OJS					% Moisture:			
Analyst:	OJS		Date Prepa	02.16.18 09.00	]	Basis: We	t Weight		
Seq Number:	3041271								
Parameter		Cas Number	Result	RL	Units	Analysis Date	Flag	Dil	
Chloride		16887-00-6	613	5.00	mg/kg	02.16.18 12.48		1	

Analytical Method: TPH By SW801	5 Mod				P				
Tech: ARM					9	6 Moisture:			
Analyst: ARM		Date Pre	p: 02.12.18 09.00		Basis: We		et Weight		
Seq Number: 3040880									
Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil	
Gasoline Range Hydrocarbons (GRO)	PHC610	<15.0	15.0		mg/kg	02.12.18 14.47	U	1	
<b>Diesel Range Organics (DRO)</b>	C10C28DRO	70.3	15.0		mg/kg	02.12.18 14.47		1	
Oil Range Hydrocarbons (ORO)	PHCG2835	<15.0	15.0		mg/kg	02.12.18 14.47	U	1	
Total TPH	PHC635	70.3	15.0		mg/kg	02.12.18 14.47		1	
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag		
1-Chlorooctane		111-85-3	99	%	70-135	02.12.18 14.47			
o-Terphenyl		84-15-1	100	%	70-135	02.12.18 14.47			





# COG Operating LLC, Artesia, NM

02.12.18 08.00

Basis:

Wet Weight

Prohibition 12 Federal #008

Sample Id: <b>W-1</b> Lab Sample Id: 576109-007	Matrix: Soil Date Collected: 02.08.18 00.00	Date Received:02.09.18 13.00
Analytical Method: BTEX by EPA 8021B		Prep Method: SW5030B
Tech: ALJ		% Moisture:

Date Prep:

ALJ Analyst: Seq Number: 3040874

Parameter Cas Number		Result	RL		Units	Analysis Date	Flag	Dil	
Benzene	71-43-2	< 0.00201	0.00201		mg/kg	02.12.18 16.28	U	1	
Toluene	108-88-3	< 0.00201	0.00201		mg/kg	02.12.18 16.28	U	1	
Ethylbenzene	100-41-4	0.00302	0.00201		mg/kg	02.12.18 16.28		1	
m,p-Xylenes	179601-23-1	0.0180	0.00402		mg/kg	02.12.18 16.28		1	
o-Xylene	95-47-6	0.0126	0.00201		mg/kg	02.12.18 16.28		1	
Total Xylenes	1330-20-7	0.0306	0.00201		mg/kg	02.12.18 16.28		1	
Total BTEX		0.0336	0.00201		mg/kg	02.12.18 16.28		1	
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag		
4-Bromofluorobenzene		460-00-4	116	%	80-120	02.12.18 16.28			
1,4-Difluorobenzene		540-36-3	82	%	80-120	02.12.18 16.28			





# COG Operating LLC, Artesia, NM

Prohibition 12 Federal #008

Sample Id:         W-2           Lab Sample Id:         576109-008		Matrix: Date Collect	Soil ted: 02.08.18 00.00		Date Received	:02.09.18 13.0	0
Analytical Method:ChlorideTech:OJSAnalyst:OJSSeq Number:3041271	by EPA 300	Date Prep:	02.16.18 09.00		Prep Method: % Moisture: Basis:	E300P Wet Weight	
Parameter	Cas Number	Result	RL	Units	Analysis Da	te Flag	Dil
Chloride	16887-00-6	546	4.94	mg/kg	02.16.18 12.5	53	1
Analytical Method: TPH ByTech:ARMAnalyst:ARMSeq Number:3040880	SW8015 Mod	Date Prep:	02.12.18 09.00		Prep Method: % Moisture: Basis:	TX1005P Wet Weight	

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil
Gasoline Range Hydrocarbons (GRO)	PHC610	<15.0	15.0		mg/kg	02.12.18 15.06	U	1
Diesel Range Organics (DRO)	C10C28DRO	87.4	15.0		mg/kg	02.12.18 15.06		1
Oil Range Hydrocarbons (ORO)	PHCG2835	<15.0	15.0		mg/kg	02.12.18 15.06	U	1
Total TPH	PHC635	87.4	15.0		mg/kg	02.12.18 15.06		1
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag	
1-Chlorooctane		111-85-3	102	%	70-135	02.12.18 15.06		
o-Terphenyl		84-15-1	103	%	70-135	02.12.18 15.06		





Wet Weight

Basis:

# COG Operating LLC, Artesia, NM

02.12.18 08.00

Prohibition 12 Federal #008

Sample Id:W-2Lab Sample Id:576109-008	Matrix: Soil Date Collected: 02.08.18 00.00	Date Received:02.09.18 13.00
Analytical Method: BTEX by EPA 8021B		Prep Method: SW5030B
Tech: ALJ		% Moisture:

Date Prep:

Analyst: ALJ Seq Number: 3040874

Parameter	Cas Number	Result	RL		Units	Analysis Date	Flag	Dil	
Benzene	71-43-2	< 0.00200	0.00200		mg/kg	02.12.18 16.48	U	1	
Toluene	108-88-3	< 0.00200	0.00200		mg/kg	02.12.18 16.48	U	1	
Ethylbenzene	100-41-4	< 0.00200	0.00200		mg/kg	02.12.18 16.48	U	1	
m,p-Xylenes	179601-23-1	< 0.00401	0.00401		mg/kg	02.12.18 16.48	U	1	
o-Xylene	95-47-6	< 0.00200	0.00200		mg/kg	02.12.18 16.48	U	1	
Total Xylenes	1330-20-7	< 0.00200	0.00200		mg/kg	02.12.18 16.48	U	1	
Total BTEX		< 0.00200	0.00200		mg/kg	02.12.18 16.48	U	1	
Surrogate		Cas Number	% Recovery	Units	Limits	Analysis Date	Flag		
1,4-Difluorobenzene		540-36-3	82	%	80-120	02.12.18 16.48			
4-Bromofluorobenzene		460-00-4	107	%	80-120	02.12.18 16.48			



# LABORATORIES

# **Flagging Criteria**



Page 41 of 86

- X In our quality control review of the data a QC deficiency was observed and flagged as noted. MS/MSD recoveries were found to be outside of the laboratory control limits due to possible matrix /chemical interference, or a concentration of target analyte high enough to affect the recovery of the spike concentration. This condition could also affect the relative percent difference in the MS/MSD.
- **B** A target analyte or common laboratory contaminant was identified in the method blank. Its presence indicates possible field or laboratory contamination.
- **D** The sample(s) were diluted due to targets detected over the highest point of the calibration curve, or due to matrix interference. Dilution factors are included in the final results. The result is from a diluted sample.
- E The data exceeds the upper calibration limit; therefore, the concentration is reported as estimated.
- F RPD exceeded lab control limits.
- J The target analyte was positively identified below the quantitation limit and above the detection limit.
- U Analyte was not detected.
- L The LCS data for this analytical batch was reported below the laboratory control limits for this analyte. The department supervisor and QA Director reviewed data. The samples were either reanalyzed or flagged as estimated concentrations.
- **H** The LCS data for this analytical batch was reported above the laboratory control limits. Supporting QC Data were reviewed by the Department Supervisor and QA Director. Data were determined to be valid for reporting.
- **K** Sample analyzed outside of recommended hold time.
- **JN** A combination of the "N" and the "J" qualifier. The analysis indicates that the analyte is "tentatively identified" and the associated numerical value may not be consistent with the amount actually present in the environmental sample.
- \*\* Surrogate recovered outside laboratory control limit.
- **BRL** Below Reporting Limit.
- RL Reporting Limit

MDL Method Detection Limit	SDL Sample Detection Limit	LOD Limit of Detection
PQL Practical Quantitation Limit	MQL Method Quantitation Limit	LOQ Limit of Quantitation

- **DL** Method Detection Limit
- NC Non-Calculable
- + NELAC certification not offered for this compound.
- \* (Next to analyte name or method description) = Outside XENCO's scope of NELAC accreditation

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9701 Harry Hines Blvd, Dallas, TX 75220	(214) 902 0300	(214) 351-9139
5332 Blackberry Drive, San Antonio TX 78238	(210) 509-3334	(210) 509-3335
1211 W Florida Ave, Midland, TX 79701	(432) 563-1800	(432) 563-1713
2525 W. Huntington Dr Suite 102, Tempe AZ 85282	(602) 437-0330	





# **COG Operating LLC**

Prohibition 12 Federal #008

<b>Analytical Method:</b> Seq Number: MB Sample Id:	<b>Chloride by EPA 3</b> 3040740 7638927-1-BLK	Matrix: Solid LCS Sample Id: 7638927-1-BKS			1-BKS		Prep Method: E300P Date Prep: 02.10.18 LCSD Sample Id: 7638927-1-BSD			
Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD RPD Limit Units Analysis Flag Date		
Chloride	<5.00	250	271	108	271	108	90-110	0 20 mg/kg 02.12.18 09:42		
Seq Number:	<b>Chloride by EPA 3</b> 3041271	00		Matrix: Solid LCS Sample Id: 7639263-1-BKS			Prep Method: E300P Date Prep: 02.16.18			
MB Sample Id:	7639263-1-BLK MB	Spike	LCS Sar	LCS	1039203- LCSD	LCSD	Limits	LCSD Sample Id: 7639263-1-BSD %RPD RPD Limit Units Analysis Flag		
Parameter Chloride	<b>Result</b> <5.00	Amount 250	Result 272	%Rec 109	Result 264	<b>%Rec</b> 106	90-110	Date Date 3 20 mg/kg 02.16.18 10:24		
Chioride	<5.00	250	212	109	204	100	90-110	5 20 mg/kg 02.10.1810.24		
<b>Analytical Method:</b> Seq Number: Parent Sample Id:	<b>Chloride by EPA 300</b> 3040740 576069-001		Matrix: Soil MS Sample Id: 576069-001 S			01 S	Prep Method:         E300P           Date Prep:         02.10.18           MSD Sample Id:         576069-001 SD			
Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD RPD Limit Units Analysis Flag Date		
Chloride	202	247	451	101	451	101	90-110	0 20 mg/kg 02.12.18 10:03		
<b>Analytical Method:</b> Seq Number: Parent Sample Id:	<b>Chloride by EPA 3</b> 3040740 576069-010	Matrix: Soil MS Sample Id: 576069-010 S			10 S		Prep Method: E300P Date Prep: 02.10.18 MSD Sample Id: 576069-010 SD			
Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD RPD Limit Units Analysis Flag Date		
Chloride	230	250	545	126	523	117	90-110	4 20 mg/kg 02.12.18 11:41 X		
•	Chloride by EPA 3	00			G .1			Prep Method: E300P		

Analytical Method:	Chloride by El	PA 30	0						Pr	ep Metho	od: E30	0P	
Seq Number:	3041271				Matrix: Soil			Date Prep: 0			ep: 02.1	6.18	
Parent Sample Id:	576645-001			MS San	nple Id:	: 576645-001 S			MSD Sample Id: 576645-001			645-001 SD	
Parameter		rent esult	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Lim	it Units	Analysis Date	Flag
Chloride		464	247	701	96	685	89	90-110	2	20	mg/kg	02.16.18 10:40	Х

MS/MSD Percent Recovery Relative Percent Difference LCS/LCSD Recovery

[D] = 100\*(C-A) / B $\begin{array}{l} \text{RPD} = 200^* \mid (\text{C-E}) / (\text{C+E}) \mid \\ \text{[D]} = 100 * (\text{C}) / [\text{B}] \end{array}$  LCS = Laboratory Control Sample A = Parent ResultC = MS/LCS ResultE = MSD/LCSD Result

MS = Matrix Spike B = Spike Added D = MSD/LCSD % Rec





# **COG Operating LLC**

Prohibition 12 Federal #008

Analytical Method:	Chloride by EPA 30	00						Pr	ep Metho	od: E30	0P	
Seq Number:	3041271			Matrix:	Soil				Date Pre	ep: 02.1	6.18	
Parent Sample Id:	576652-004		MS San	nple Id:	576652-00	)4 S		MSI	O Sample	e Id: 5766	652-004 SD	
Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Lim	it Units	Analysis Date	Flag
Chloride	6.67	246	268	106	272	108	90-110	1	20	mg/kg	02.16.18 11:54	

Analytical Method: Seq Number: MB Sample Id:	<b>TPH By S</b> 3040880 7639019-1		lod	LCS Sar	Matrix: nple Id:	Solid 7639019-	1-BKS			Prep Methoo Date Prep SD Sample I	p: 02.1	.005P 2.18 9019-1-BSD	
Parameter		MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPD	O RPD Limit	Units	Analysis Date	Flag
Gasoline Range Hydrocarb	oons (GRO)	<15.0	1000	854	85	973	97	70-135	13	35	mg/kg	02.12.18 11:03	
Diesel Range Organics	(DRO)	<15.0	1000	966	97	1060	106	70-135	9	35	mg/kg	02.12.18 11:03	
Surrogate		MB %Rec	MB Flag			LCS Flag	LCSI %Re		-	Limits	Units	Analysis Date	
1-Chlorooctane		100		1	13		123		7	70-135	%	02.12.18 11:03	
o-Terphenyl		104		1	06		124		7	70-135	%	02.12.18 11:03	

<b>Analytical Method:</b> Seq Number: Parent Sample Id:	<b>TPH By S</b> 3040880 576109-00		lod		Matrix: nple Id:		)1 S			Prep Method Date Prep SD Sample I	b: 02.1	1005P 2.18 109-001 SD	
Parameter		Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPD	RPD Limit	Units	Analysis Date	Flag
Gasoline Range Hydrocarbo	ons (GRO)	<15.0	998	948	95	856	86	70-135	10	35	mg/kg	02.12.18 12:04	
Diesel Range Organics (	(DRO)	<15.0	998	1050	105	980	98	70-135	7	35	mg/kg	02.12.18 12:04	
Surrogate					1S Rec	MS Flag	MSD %Re			limits	Units	Analysis Date	
1-Chlorooctane				1	09		99		7	0-135	%	02.12.18 12:04	
o-Terphenyl				1	07		97		7	0-135	%	02.12.18 12:04	

MS/MSD Percent Recovery Relative Percent Difference LCS/LCSD Recovery  LCS = Laboratory Control Sample A = Parent Result C = MS/LCS Result E = MSD/LCSD Result MS = Matrix Spike B = Spike Added D = MSD/LCSD % Rec





# **COG Operating LLC**

Prohibition 12 Federal #008

Analytical Method: Seq Number:	<b>BTEX by EPA 802</b> 3040874	1B		Matrix:	Solid			-	Prep Metho Date Pre		5030B 2.18	
MB Sample Id:	7639015-1-BLK		LCS San	nple Id:	7639015-	1-BKS		LC	SD Sample	Id: 763	9015-1-BSD	
Parameter	MB Result	Spike Amount	LCS Result	LCS %Rec	LCSD Result	LCSD %Rec	Limits	%RPI	) RPD Limi	t Units	Analysis Date	Flag
Benzene	< 0.00199	0.0994	0.0928	93	0.0935	94	70-130	1	35	mg/kg	02.12.18 08:15	
Toluene	< 0.00199	0.0994	0.0974	98	0.0987	99	70-130	1	35	mg/kg	02.12.18 08:15	
Ethylbenzene	< 0.00199	0.0994	0.108	109	0.110	110	71-129	2	35	mg/kg	02.12.18 08:15	
m,p-Xylenes	< 0.00398	0.199	0.213	107	0.217	109	70-135	2	35	mg/kg	02.12.18 08:15	
o-Xylene	< 0.00199	0.0994	0.105	106	0.106	106	71-133	1	35	mg/kg	02.12.18 08:15	
Surrogate	MB %Rec	MB Flag			LCS Flag	LCSD %Rec			Limits	Units	Analysis Date	
1,4-Difluorobenzene	83		8	39		85		:	80-120	%	02.12.18 08:15	
4-Bromofluorobenzene	98		1	15		120		:	80-120	%	02.12.18 08:15	

Analytical Method:	BTEX by EPA 8021	1B						]	Prep Metho	d: SW:	5030B	
Seq Number:	3040874		]	Matrix:	Soil				Date Pre	p: 02.1	2.18	
Parent Sample Id:	575585-001		MS San	nple Id:	575585-00	01 S		М	SD Sample	Id: 575	585-001 SD	
Parameter	Parent Result	Spike Amount	MS Result	MS %Rec	MSD Result	MSD %Rec	Limits	%RPI	) RPD Limi	t Units	Analysis Date	Flag
Benzene	< 0.00200	0.0998	0.0837	84	0.0842	84	70-130	1	35	mg/kg	02.12.18 09:00	
Toluene	< 0.00200	0.0998	0.0878	88	0.0898	90	70-130	2	35	mg/kg	02.12.18 09:00	
Ethylbenzene	< 0.00200	0.0998	0.0959	96	0.0976	98	71-129	2	35	mg/kg	02.12.18 09:00	
m,p-Xylenes	< 0.00399	0.200	0.190	95	0.192	96	70-135	1	35	mg/kg	02.12.18 09:00	
o-Xylene	< 0.00200	0.0998	0.0920	92	0.0960	96	71-133	4	35	mg/kg	02.12.18 09:00	
Surrogate				IS Rec	MS Flag	MSD %Rec		-	Limits	Units	Analysis Date	
1,4-Difluorobenzene			8	36		85		:	80-120	%	02.12.18 09:00	
4-Bromofluorobenzene			1	16		115		:	80-120	%	02.12.18 09:00	

MS/MSD Percent Recovery Relative Percent Difference LCS/LCSD Recovery  LCS = Laboratory Control Sample A = Parent Result C = MS/LCS Result E = MSD/LCSD Result MS = Matrix Spike B = Spike Added D = MSD/LCSD % Rec

# Received by OCD: 12/16/2022 11:12:29 AM

Relinquished by:     0     4       5     Bate Time:     Received By:     Custody Seal #       5     S     S     Custody Seal #       Notice: Signature of this document and relinquishment of samples constitutes a valid purchase order from client company to Xenco, its affiliates and subcontractors. It assigns standard losses or expenses incurred by the Client if such losses are due to circumstances beyond the control of Xenco. A minimum charge of \$75 will be applied to each project. Xenco's liability will be if	Relinquished by:	y received by Lab, if re	3 Day EMERGENCY	2 Day EMERGENCY	Next Day EMERGENCY	Same Day TAT 5 Day TAT	Turnaround Time (Business days)	10	σ	8 V2	7 W 1	6 E2	л сл г	4 5.	3 <b>V</b> .	2 7-2 1		No. Field ID / Point of Collection	sampreis s Maine: Sheldon Hitchcock	Samplere's Name: Shelden Litebook	dneel2@concho.com; cgray@concho.com; rhaskell@concho.com Project Contact: Sheldon Hitchcock	Email: shitchcock@concho.com Phone No: 5:	Company Address: 2407 Pecos Ave. Artesia NM 88210	Company Name / Branch: COG Operating, LLC	Client / Reporting Information	-		Dallas Texas (214-902-0300)	Setting the Standard Since 1990 Stafford, Texas (281-240-4200)	XENCO	
Date Time:	Date Time: 2(4)47 1100 Date Time:	5:00 pm		4												1	Sn/8/2 1	Sample Depth Date	Collection	PO Number:	0410	75-703-6475 Invoice To:	Project Location:	Project N Prohibit	-			Midlan	San An		
s Received By: 5 4er from client company to Xenco, its a nco. A minimum charge of \$75 will be	Received By: 1 Les Builly Received By:	ITED BELOW EACH TIME SAMPLES	TRRP Checklist	Level 3 (CLP Forms)	Level III Std QC+ Forms	Level II Std QC	Data Delive	S 1	s 1	S 1	S 1	s 1	S 1	S 1	S 1	S 1	<b>S</b> 1	Time Matrix bottles	lion	222	Attn: Robert McNeill 600 W. Illnois Ave. Midland Tx, 79701			Project Name/Number: Prohibition 12 Federal #008	Project Information		www.xenco.com	Midland, Texas (432-704-5251)	San Antonio, Texas (210-509-3334)	CHAIN (	
4 Custody Seal # filiates and subcontractors. It assigns stanc applied to each project. Xenco's liability will	2-6-18 Relinquished By: / in 2 2 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	SAMPLE CUSTODY MUST BE DOCUMENTED BELOW EACH TIME SAMPLES CHANGE POSSESSION, INCLUDING COURI		UST / RG -411	ms TRRP Level IV	Level IV (Full Data Pkg /raw data)	Data Deliverable Information											HCI NaOH/Zn Acetate HNO3 OF H2SO4 Peserved NaOH NaOH NaHSO4 Offices MEOH	Number of pressoned bottles								o.com			Page 1 or 1	
Preserved where appli	Date Time:	URIER DELIVERY				Pkg /raw data)				XXX	XXX		XXX			X X X		TPH EXT BTEX (EF CHLORID	PA 80	02 <sup>.</sup>	1B)	018	5M)			Analytical Information	Xenco Quote #		Phoenix. Arizona (480-355-0900)	Y	
4 On Ice	Acceived By:	FED-bar urs: tracking #	Corrected Temp:	(6-23: +0.2°C)		Temp: \ 🛠	Notes:																			5	Xenco Job #		(0060-		
Preserved where applicable     On Ice     Cooler Temp.     Thermo. Corr. Factor     In the conditions of service. Xenco will be liable only for the cost of samples and shall not assume any responsibility for a standard terms and conditions of service. Xenco will be liable only for the cost of samples and shall not assume any responsibility for a standard term terms and conditions of service. Xenco will be liable only for the cost of samples and shall not assume any responsibility for a standard terms and conditions of service. Xenco will be liable only for the cost of samples and shall not assume any responsibility for a standard terms and conditions of service. Xenco will be liable only for the cost of samples and shall not assume any responsibility for a standard terms and conditions of service. Xenco will be liable only for the cost of samples and shall not assume any responsibility for a standard terms and conditions of service. Xenco will be liable only for the cost of samples and shall not assume any responsibility for a standard terms and conditions of service. Xenco will be liable only for the cost of samples and shall not assume any responsibility for a standard terms and conditions of service. Xenco will be liable only for the cost of samples and shall not assume any responsibility for a standard terms and conditions of service. Xenco will be involved at \$5 per sample. These terms are standard terms	7:5000	2/7/2		7:3		IR ID:R-8												Field Comments	WW= Waste Water	0 = 0il	SW = Surface water SL = Sludge OW = Cocean/Sea Water	P = Product	GW =Ground Water	W = Water		Matrix Codes					

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Final 1.002

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Received by OCD: 12/16/2022 11:12:29 AM

# **XENCO** Laboratories



# Prelogin/Nonconformance Report- Sample Log-In

Client: COG Operating LLC Date/ Time Received: 02/09/2018 01:00:00 PM Work Order #: 576109

BORATORIES

Acceptable Temperature Range: 0 - 6 degC Air and Metal samples Acceptable Range: Ambient

## Temperature Measuring device used : R8

Sample Receipt Checklist	t	Comments
#1 *Temperature of cooler(s)?	1.6	
#2 *Shipping container in good condition?	Yes	
#3 *Samples received on ice?	Yes	
#4 *Custody Seals intact on shipping container/ cooler?	N/A	
#5 Custody Seals intact on sample bottles?	N/A	
#6*Custody Seals Signed and dated?	N/A	
#7 *Chain of Custody present?	Yes	
#8 Any missing/extra samples?	No	
#9 Chain of Custody signed when relinquished/ received?	Yes	
#10 Chain of Custody agrees with sample labels/matrix?	Yes	
#11 Container label(s) legible and intact?	Yes	
#12 Samples in proper container/ bottle?	Yes	
#13 Samples properly preserved?	Yes	
#14 Sample container(s) intact?	Yes	
#15 Sufficient sample amount for indicated test(s)?	Yes	
#16 All samples received within hold time?	Yes	
#17 Subcontract of sample(s)?	No	
#18 Water VOC samples have zero headspace?	N/A	

# \* Must be completed for after-hours delivery of samples prior to placing in the refrigerator

Analyst:

PH Device/Lot#:

Checklist completed by: Comin Hernandez

Date: 02/12/2018

Checklist reviewed by: Jession Vramer

Jessica Kramer

Date: 02/12/2018

# APPENDIX VI

		SI	<b>FE INFORM</b>	ATION		
		Report	Type: Wo	rk Plan		
General Site Info	ormation:	•	<i>,</i> ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
Site:		<b>Prohibition</b> 1	2 Federal #008			
Company:		COG Operat	ing LLC			
Section, Townsh	nip and Range	Unit L	Sec. 12	T 22S	R 32E	
Lease Number:		API No. 30-0	25-37227			
County:		Lea County				
GPS:			32.40447º N			103.63496º W
Surface Owner:		Federal			- -	
Mineral Owner:						
Directions:		north onto CR mi, turn SOUT	2-From HWY 176 H onto lease road	& Co Rd 27A for 3.70 mi to	in Lea Coun T in road, go	I west on HWY 128 for 3.3 mi, turn ty, travel EAST on HWY 176 for 2.20 o right (SW) for 7.70 mi, turn SOUTH i to location on west side of the road.
Release Data:						
		10/01/0010		10/20/2011	2	
Date Released:		10/21/2016	al \\/at =	10/29/201		
Type Release:	- in - tion -	Oil & Produce	ea vvater		uced Water	
Source of Contan	nination:	Wellhead	hhless f	Wellhead		
Fluid Released:	1.	2 bbls oil & 3	bbls water		I & 8 bbls w	ater
Fluids Recovered		0 bbls		0 bbls		
Official Commun	nication:				Ĩ	
Name:	Robert McNeil				Ike Tavarez	
Company:	COG Operating, LL	С			Tetra Tech	
Address:	One Concho Cente				4000 N. Big	Spring
	600 W. Illinois Ave.				Ste 401	
C:4 //		04				
City:	Midland Texas, 797	01			Midland, Te	
Phone number:	(432) 686-3023				(432) 687-8	110
Fax:	(432) 684-7137					
Email:	rmcneil@conchor	esources.com			Ike.Tavare	z@tetratech.com
Ranking Criteria Depth to Groundw <50 ft			Ranking Score			Site Data
50-99 ft			10			
>100 ft.			0			300'+
WellHead Protection	on:		Ranking Score			Site Data
	000 ft., Private <200 ft		20			She Dala
	000 ft., Private <200 ft		0			0
	M- (		Ranking Score			Site Data
Surface Body of M	vater:		-			
Surface Body of W <200 ft.	vater:		20			
<b>Surface Body of V</b> <200 ft. 200 ft - 1,000 ft.	vater:		20 10			
<200 ft.	vater:		-			0
<200 ft. 200 ft - 1,000 ft. >1,000 ft.			10 0			0
<200 ft. 200 ft - 1,000 ft. >1,000 ft.	vater:		10			0
<200 ft. 200 ft - 1,000 ft. >1,000 ft.			10 0 0	mg/kg)	1	0
<200 ft. 200 ft - 1,000 ft. >1,000 ft.		Accepta	10 0 0 ble Soil RRAL (		1	0
<200 ft. 200 ft - 1,000 ft. >1,000 ft.			10 0 0	mg/kg) TPH 5,000		0



February 7, 2017

Ms. Kristen Lynch Environmental Engineer Specialist Oil Conservation Division, District 1 1625 North French Drive Hobbs, New Mexico 88240

# Re: Work Plan for the COG Operating LLC., Prohibition 12 Federal #008, Unit L, Section 12, Township 22 South, Range 32 East, Lea County, New Mexico.

### Ms. Lynch:

Tetra Tech, Inc. (Tetra Tech) was contacted by COG Operating LLC., (COG) to assess two spills from the Prohibition 12 Federal #008, Unit L, Section 12, Township 22 South, Range 32 East, Lea County, New Mexico (Site). The spill site coordinates are N 32.40447°, W 103.63496°. The site location is shown on Figures 1 and 2.

### Background

Two reportable releases occurred at the site in October 2016. The first release occurred on October 21, 2016, and according to the State of New Mexico C-141 Initial Report, approximately two (2) barrels of oil and three (3) barrels of produced water were released due to a failed tubing gauge. The gauge was removed and replaced.

On October 29, 2016, the second release occurred and migrated on top of the first release footprint. According to the State of New Mexico C-141 Initial Report, approximately two and a half (2.5) barrels of oil and eight (8) barrels of produced water were released due to a failed packing in the well head stuffing box. None of the fluids were recovered from either release. The spills remained on the pad and measured approximately 60' x 75'. The initial C-141 forms are included in Appendix A.

### Groundwater

No water wells were listed within Section 12 on the New Mexico Office of the State Engineer's database. The nearest well is located in Section 14 with a reported depth of approximately 360' below surface. According to the Chevron Texaco



Groundwater Trend map, the average depth to groundwater in this area is greater than 300' below surface. The groundwater data is shown in Appendix B.

### Regulatory

A risk-based evaluation was performed for the Site in accordance with the New Mexico Oil Conservation Division (NMOCD) Guidelines for Remediation of Leaks, Spills and Releases, dated August 13, 1993. The guidelines require a risk-based evaluation of the site to determine recommended remedial action levels (RRAL) for benzene, toluene, ethylbenzene and xylene (collectively referred to as BTEX) and total petroleum hydrocarbons (TPH) in soil. The proposed RRAL for benzene was determined to be 10 parts per million (ppm) or milligrams per kilogram (mg/kg) and 50 ppm for total BTEX (sum of benzene, toluene, ethylbenzene, and xylene). Based upon the depth to groundwater, the proposed RRAL for TPH is 5,000 mg/kg.

### **Soil Assessment and Analytical Results**

On November 30, 2016, Tetra Tech personnel were onsite to evaluate and sample the release area. Using a backhoe, two (2) sample trenches (T-1 and T-2) were installed to a total depth of 8.0' below surface. Selected samples were analyzed for TPH analysis by EPA method 8015 modified, BTEX by EPA Method 8021B and chloride by EPA method 300.0. Copies of laboratory analysis and chain-of-custody documentation are included in Appendix C. The results of the sampling are summarized in Table 1. The trench locations are shown on Figure 3.

Referring to Table 1, none of the samples showed total TPH, benzene, or total BTEX concentrations above the RRAL's. The area of trench (T-1) showed a total TPH concentration of 2,346 mg/kg and a total BTEX concentration of 12.7 mg/kg at 0-1' below surface. The area of trench (T-2) showed a total TPH concentration of 177.3 mg/kg and a total BTEX concentration of 12.5 mg/kg at 0-1' below surface.

The areas of trenches (T-1 and T-2) showed elevated chloride concentrations of 4,900 mg/kg and 3,040 mg/kg at 0-1' below surface. The chloride concentrations in both areas significantly declined at 2.0' below surface to 128 mg/kg and 464 mg/kg, respectively. The bottom trench samples at 8.0' below surface showed chloride concentrations of 128 mg/kg (T-1) and 48.0 mg/kg (T-2).

## Work Plan

Based on the laboratory results, COG proposes to remove the impacted material as highlighted (green) in Table 1 and shown on Figure 4. The areas of trenches (T-1 and T-2) will be excavated to a depth of approximately 1.0' below surface to remove the elevated chloride impact in the shallow soils. Once excavated to the appropriate depth, the excavated areas will be backfilled with clean material to surface grade. All of the excavated material will be transported offsite for proper disposal.



The proposed excavation depths may not be reached due to wall cave ins and safety concerns for onsite personnel. In addition, impacted soil around oil and gas equipment, structures or lines may not be feasible or practicable to be removed due to safely concerns for onsite personnel. As such, Tetra Tech will excavate the impacted soils to the maximum extent practicable.

Upon completion, a final report detailing the remediation activities will be submitted to the NMOCD. If you have any questions or comments concerning the assessment or the proposed remediation activities for this site, please call me at (432) 682-4559.

Respectfully submitted, TETRA TECH

Clair Clongalos

Clair Gonzales, Geologist I

Ike Tavarez, Senior Project Manager, P.G.

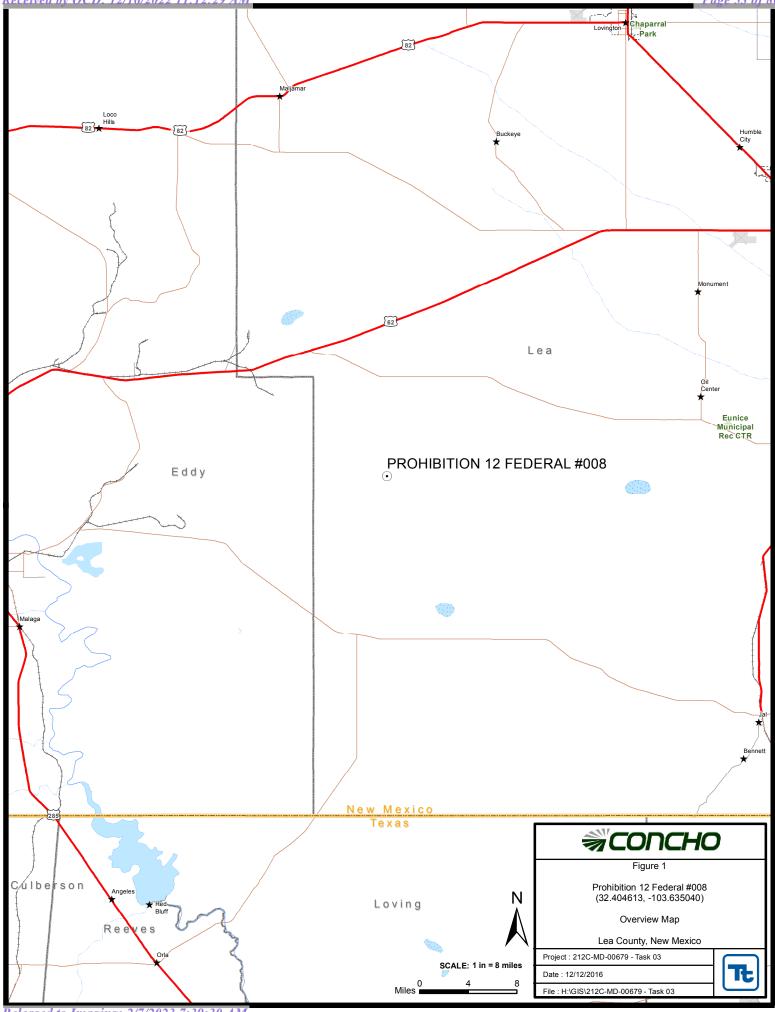
cc: Robert McNeill – COG Dakota Neel – COG Shelly Tucker - BLM

# Figures

**Released to Imaging: 2/7/2023 7:39:30 AM** 



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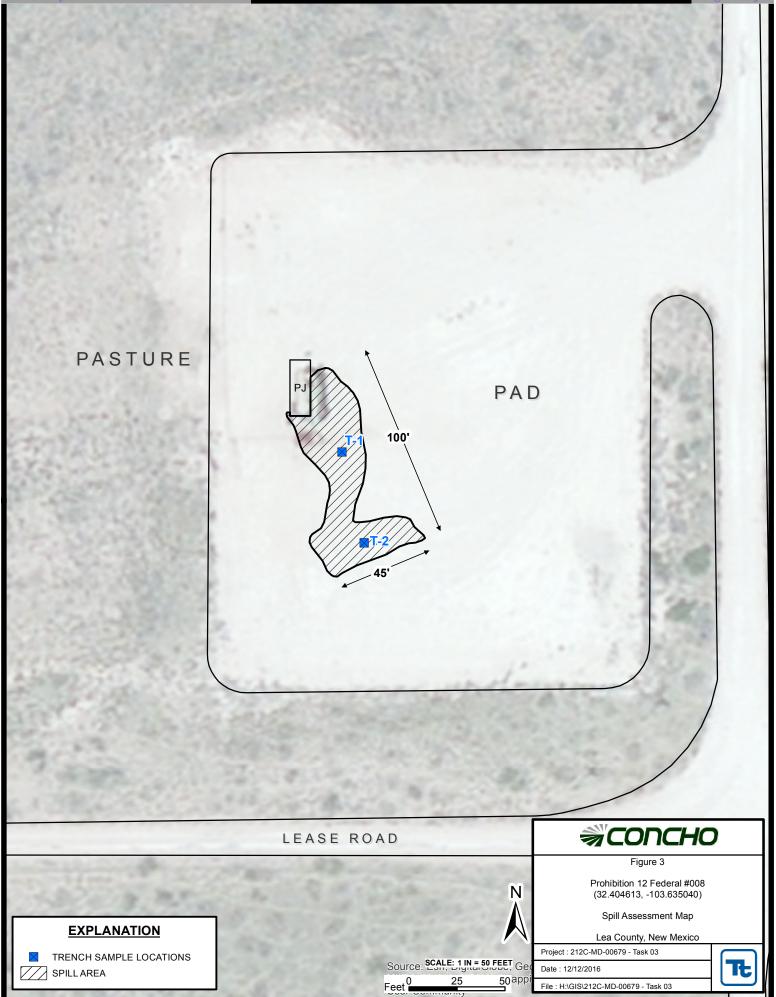
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Received by OCD: 12/16/2022 11:12:29 AM

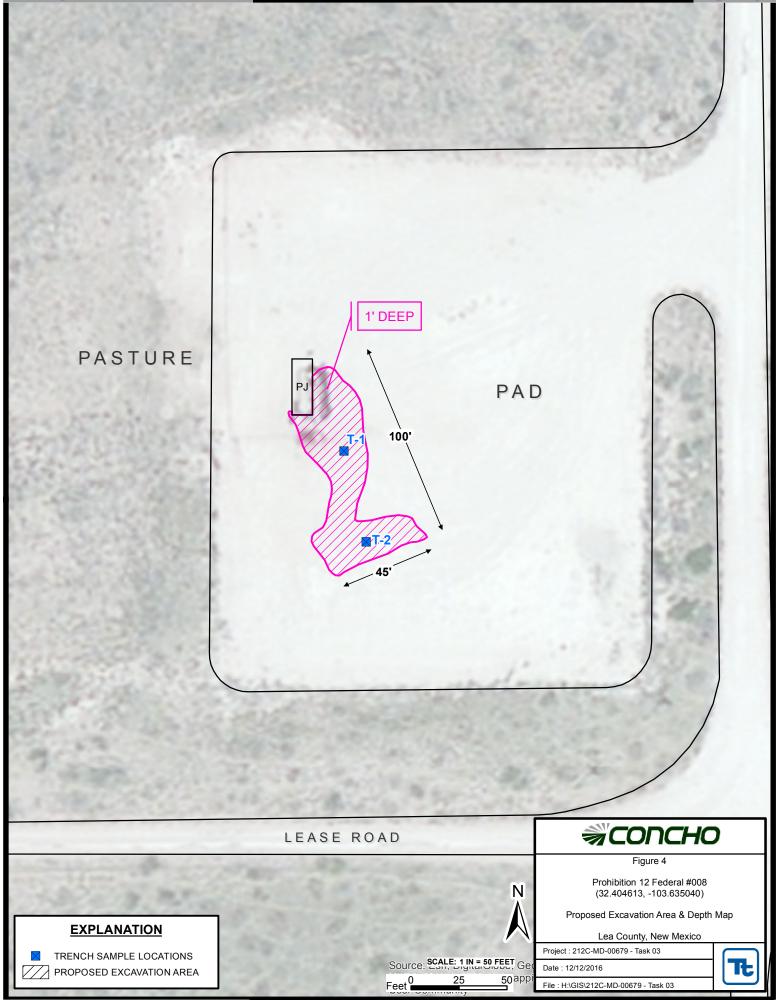
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# Tables

**Released to Imaging: 2/7/2023 7:39:30 AM** 

# Table 1COG Operating LLC.Prohibition 12 Federal #8Lea County, New Mexico

Comple ID	Sample	Sample	Soil	Status		ГРН (mg/k	<u>g)</u>	Benzene	Toluene	Ethlybenzene	Xylene	Total	Chloride
Sample ID	Date	Depth (ft)	In-Situ	Removed	GRO	DRO	Total	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	BTEX (mg/kg)	(mg/kg)
T-1	11/30/2016	0-1	Х		116	2,230	2,350	0.300	3.68	1.80	6.90	12.7	4,900
	"	2	Х		-	-	-	-	-	-	-	-	128
	"	3	Х		-	-	-	-	-	-	-	-	720
	"	4	Х		-	-	-	-	-	-	-	-	736
	"	6	Х		-	-	-	-	-	-	-	-	240
	н	8	Х		-	-	-	-	-	-	-	-	128
T-2	11/30/2016	0-1	Х		33.3	144	177	<0.050	1.56	1.97	8.95	12.5	3,040
	"	2	Х		-	-	-	-	-	-	-	-	464
	"	3	Х		-	-	-	-	-	-	-	-	272
	"	4	Х		-	-	-	-	-	-	-	-	640
	"	6	Х		-	-	-	-	-	-	-	-	352
	Ш	8	Х		-	-	-	-	-	-	-	-	48.0



Not Analyzed

Proposed Excavation Depth

212C-MD-00679.03 Cardinal Labs

•

# Appendix A

**Released to Imaging: 2/7/2023 7:39:30 AM** 

Received by OCD: 12/16/2022 11:12:29 AM

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

# State of New Mexico Energy Minerals and Natural Resources

**Oil Conservation Division** 1220 South St. Francis Dr. Santa Fe, NM 87505

Revised August 8, 2011

Form C-141

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

# **Release Notification and Corrective Action**

	OPERATOR	🛛 Initial Report	Final Report
Name of Company: COG Operating LLC	Contact: Robert McNeill		
Address: 600 West Illinois Avenue, Midland TX 79701	Telephone No. 432-230-0077		
Facility Name: PROHIBITION 12 FEDERAL #008	Facility Type: Battery		

Surface Owner: Federal

Mineral Owner: Federal

API No. 30-025-37227

L 12 22S 32E 2030 South 610 West Lea	Unit Letter L	Section 12		Range 32E	Feet from the 2030	North/South Line South			County Lea
--------------------------------------	------------------	---------------	--	--------------	-----------------------	---------------------------	--	--	---------------

32.4046135,-103.6350403

# NATURE OF RELEASE

Type of Release: Oil and Produced Water	Volume of Release:	Volume Recovered:					
		0 bbls of Oil ; 0 bbls of PW					
Source of Release: Wellhead	2bbls of Oil ; 3 bbls of PW       0 bbls of Oil ; 0 bbls         Date and Hour of Occurrence:       Date and Hour of D         10/21/2016 unknown       10/21/2016 8:00 AN         If YES, To Whom?       0 bbls of Oil ; 0 bbls         Date and Hour;       10/21/2016 8:00 AN         If YES, Yo Whom?       0 bbls of Oil ; 0 bbls         No       Date and Hour;         If YES, Volume Impacting the Watercourse.       10/21/2016 8:00 AN         Ily.*       If YES, Volume Impacting the Watercourse.         Ily.*       If YES, Volume Impacting the Watercourse.         Taken.*       If YES, Volume Impacting the watercourse.         If YES, Volume Impacting the watercourse.       If YES, Volume Impacting the watercourse.         Taken.*       If YES, Volume Impacting the watercourse.         If YES, Volume Impacting the watercourse.       If YES, Volume Impacting the watercourse.         Taken.*       If YES, Yes						
		10/21/2016 8:00 AM					
Was Immediate Notice Given?							
·							
By Whom?							
Was a Watercourse Reached?	If YES, Volume Impacting the W	atercourse.					
If a Watercourse was Impacted, Describe Fully.*							
If a Watercourse was Impacted, Describe Fully.*							
Describe Cause of Problem and Remedial Action Taken.*	ad and antipand with a same of 179						
removed.	ed and replaced with a new one. The	surface of the contaminated soft was					
renioved.							
Describe Area Affected and Cleanup Action Taken.*							
	nill site sampled to delineate any poss	ible contamination from the release and we					
will present a remediation work plan to the NMOCD for approval prior t	o any significant remediation work	tore containingtion from the release and we					
	io any significant remodulation work.						
I hereby certify that the information given above is true and complete to	the best of my knowledge and unders	tand that pursuant to NMOCD rules and					
regulations all operators are required to report and/or file certain release	notifications and perform corrective a	ctions for releases which may endanger					
public health or the environment. The acceptance of a C-141 report by t	he NMOCD marked as "Final Report"	" does not relieve the operator of liability					
should their operations have failed to adequately investigate and remedia	ate contamination that pose a threat to	ground water, surface water, human health					
or the environment. In addition, NMOCD acceptance of a C-141 report	does not relieve the operator of respon	nsibility for compliance with any other					
federal, state, or local laws and/or regulations.							
	OIL CONSER	VATION DIVISION					
Simulture Dator Ran							
Signature:							
Deleted Masses, Delete Mart	Approved by Environmental Special	list:					
Printed Name: Dakota Neel							
Title: Environmental Coordinator	Approval Dates	Emination Dates					
	Approval Date:	Expiration Date:					
E-mail Address: dneel2@concho.com	Conditions of Approval						
L-man Address, difect2(d)concho.com	Conditions of Approval:	Attached					
Date: 10/28/2016 Phone: 575-748-6933		—					
Attach Additional Sheets If Necessary							
Anach Adomonal Sheets II Necessary							

State of New Mexico **Energy Minerals and Natural Resources** 

> **Oil Conservation Division** 1220 South St. Francis Dr.

Form C-141 Revised August 8, 2011 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

	OPE	RATOR	🖂 Initi	ial Report	🔲 Final R
Name of Company: COG Operating LLC		: Robert McNeill	-		
Address: 600 West Illinois Avenue, Midland TX 79701		one No. 432-230-00	77		
Facility Name: PROHIBITION 12 FEDERAL #008	Facility	Type: Battery			
Surface Owner: Federal Mineral	Owner: Federal		APIN	o. 30-025-3°	7227
LOC	ATION OF	DELEASE			
Unit Letter   Section   Township   Range   Feet from the			East/West Line		County
L 12 22S 32E 2030	South	610	West	-	Lea
3	2.4046135,-103.	6350403			
NA	TURE OF R	ELEASE			
Type of Release: Oil and Produced Water		ne of Release:	Volume	Recovered:	
2 CD-L Mt-III4		ols of Oil ; 8 bbls of P		Oil ; 0 bbls o	
Source of Release: Wellhead		and Hour of Occurren 2016 unknown		Hour of Dise 16 2:00 PM	covery:
Was Immediate Notice Given?	If YE	S, To Whom?	1		
Yes No X Not	Required				
By Whom? Was a Watercourse Reached?		and Hour:			
was a watercourse Reached?	ITYES	S, Volume Impacting	the Watercourse.		
f a Watercourse was Impacted, Describe Fully.* Describe Cause of Problem and Remedial Action Taken.* The release was caused by a failed packing in the stuffing box.	The packing was r	emoved and a new pa	cking installed. Th	ne surface lay	er of the
f a Watercourse was Impacted, Describe Fully.* Describe Cause of Problem and Remedial Action Taken.* The release was caused by a failed packing in the stuffing box. contaminated soil was scraped up and removed. Describe Area Affected and Cleanup Action Taken.* This release occurred on the well pad location surrounding the w he release and we will present a remediation work plan to the N hereby certify that the information given above is true and corr egulations all operators are required to report and/or file certain public health or the environment. The acceptance of a C-141 rej	vell. Concho will MOCD for approv aplete to the best of release notification port by the NMOC	have the spill site sam val prior to any signifi f my knowledge and u ons and perform correct D marked as "Final R	pled to delineate a cant remediation w nderstand that pur- tive actions for rel eport" does not rel	ny possible c ork. suant to NMC eases which i ieve the oper	contamination fro DCD rules and may endanger ator of liability
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f a Watercourse was Impacted, Describe Fully.* Describe Cause of Problem and Remedial Action Taken.* The release was caused by a failed packing in the stuffing box, contaminated soil was scraped up and removed. Describe Area Affected and Cleanup Action Taken.* This release occurred on the well pad location surrounding the w he release and we will present a remediation work plan to the N hereby certify that the information given above is true and corr egulations all operators are required to report and/or file certain public health or the environment. The acceptance of a C-141 re hould their operations have failed to adequately investigate and or the environment. In addition, NMOCD acceptance of a C-144 ederal, state, or local laws and/or regulations. Fignature: Printed Name: Dakota Neel	vell. Concho will MOCD for approv plete to the best of release notification port by the NMOC remediate contam 1 report does not re	have the spill site sam val prior to any signifi f my knowledge and u ons and perform correct D marked as "Final R ination that pose a thr elieve the operator of <u>OIL CON</u> d by Environmental S	apled to delineate a cant remediation w nderstand that pur- tive actions for rel eport" does not rel eat to ground wate responsibility for c SERVATION	ny possible c ork. suant to NMC eases which to ieve the open r, surface wal ompliance w DIVISIO	contamination free OCD rules and may endanger ator of liability ter, human healt ith any other
f a Watercourse was Impacted, Describe Fully.* Describe Cause of Problem and Remedial Action Taken.* The release was caused by a failed packing in the stuffing box. contaminated soil was scraped up and removed. Describe Area Affected and Cleanup Action Taken.* This release occurred on the well pad location surrounding the w he release and we will present a remediation work plan to the N hereby certify that the information given above is true and com egulations all operators are required to report and/or file certain bublic health or the environment. The acceptance of a C-141 rep hould their operations have failed to adequately investigate and or the environment. In addition, NMOCD acceptance of a C-14 ederal, state, or local laws and/or regulations.	vell. Concho will MOCD for approv plete to the best of release notificatio port by the NMOC remediate contam 1 report does not re Approve	have the spill site sam val prior to any signifi f my knowledge and u ons and perform correct D marked as "Final R ination that pose a thr elieve the operator of <u>OIL CON</u> d by Environmental S	ppled to delineate a cant remediation w nderstand that pur- tive actions for rel eport" does not rel eat to ground wate responsibility for c SERVATION pecialist:	ny possible c ork. suant to NMC eases which to ieve the open r, surface wal ompliance w DIVISIO	contamination from DCD rules and may endanger ator of liability ter, human healt ith any other <u>N</u>
f a Watercourse was Impacted, Describe Fully.* Describe Cause of Problem and Remedial Action Taken.* The release was caused by a failed packing in the stuffing box, contaminated soil was scraped up and removed. Describe Area Affected and Cleanup Action Taken.* This release occurred on the well pad location surrounding the w he release and we will present a remediation work plan to the N hereby certify that the information given above is true and corr egulations all operators are required to report and/or file certain public health or the environment. The acceptance of a C-141 rep hould their operations have failed to adequately investigate and or the environment. In addition, NMOCD acceptance of a C-144 ederal, state, or local laws and/or regulations. Fignature: Printed Name: Dakota Neel Title: Environmental Coordinator	vell. Concho will MOCD for approv plete to the best of release notificatio port by the NMOC remediate contam 1 report does not re Approve	have the spill site sam val prior to any signifi f my knowledge and u ons and perform correct D marked as "Final R ination that pose a thr elieve the operator of <u>OIL CON</u> d by Environmental S l Date:	ppled to delineate a cant remediation w nderstand that pur- tive actions for rel eport" does not rel eat to ground wate responsibility for c SERVATION pecialist:	ny possible c ork. suant to NMC eases which t ieve the oper r, surface wat ompliance w DIVISIO	contamination from DCD rules and may endanger ator of liability ter, human healt ith any other <u>N</u>

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# Appendix B

Released to Imaging: 2/7/2023 7:39:30 AM

# Water Well Data Average Depth to Groundwater (ft) COG - Prohibition 12 Federal #008 Lea County, New Mexico

32 Fast

21 South

	21 Sc	outh	31	East	
6	5	4	3	2	1
7	8	9	10	11	12
18	17	16 <mark>630</mark>	15	14	13
19	20	21	22	23	24
30	29	28	27	26	25
31	32	33	34	35	

	22 Sc	outh	31	East	
6	5	4	3	2	1
7	8	9	10	11	12
18	17	16 <b>448</b>	15	14	13
19	20 <b>47</b>	21	22	23	24
30	29 <b>413</b>	28 <b>444</b>	27	26	25
31	32	33 <mark>325</mark>	34	35	36

	23 Sc	outh	31	East	
6	5	4	3	2	1
<mark>85</mark> 7	354	168			
7	8	9	10	11	12
140					
18	17	16	15	14	13
19	20	21	22	23	24
30	29	28	27	26	25
31	32	33	34	35	36

	2100	Jun	52	Lasi	
6	5	4	3	2	1
7	8	9	10	11	12
18	17	16	15	14	13
19	20	21	22	23	24
30	29	28	27	26	25
31	32	33	34	35	36

	22 \$	South		32 East			
6	5	4	3	2	1		
7	8	9	10	11	12		
18	17	16	15	14 382 350	13		
19 (S) <b>280</b>	20	21	22	23	24		
30	29	28	27	26	25		
31	32	33	34	35	36		

	23 So	outh	32	East	
6	5	4	3	2	1
7	8	9	10	11	12
18	17	16	15	14	13
19	20	21 <b>400</b>	22	23	24
30	29	28	27	26	25
31	32	33	34	35	36

	21 Sc	outh	33	East	
6	5	4	3	2 <b>79</b> 107	1
7	8	9	10	11 <b>150</b>	12
18	17	16	15	14	13
19	20	21	22	23	24
30	29	28 1 <b>79</b>	27	26	25
31	32	33 <mark>180</mark>	34	35	36

	22 \$	South	:	33 Eas	t
6	5	4	3	2	1
7	8	9	10	11	12
18	17	16	15	14	13 <b>391</b>
19	20	21	22	23	24
30	29	28	27	26	25
31	32	33	34	35	36

	23 Sc	outh	33	East	
6	5	4	3	2	1
7	8	9	10	11	12
18	17	16	15	14	13
19	20	21	22	23	24
30	29	28	27	26	25
31	32	33	34	35	36

88 New Mexico State Engineers Well Reports

**105** USGS Well Reports

**90** Geology and Groundwater Conditions in Southern Lea, County, NM (Report 6) Geology and Groundwater Resources of Eddy County, NM (Report 3)

- 34 NMOCD Groundwater Data
- 123 Tetra Tech installed temporary wells and field water level
- 143 NMOCD Groundwater map well location



# New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)	(R=POD has been replaced O=orphaned, C=the file is closed)	(quar					IE 3=SW largest)	,	3 UTM in meters)		(In feet	t)
POD Number	POD Sub- Code basin C	County	Q Q 64 16			: Tws	Rng	x	Y	•	•	Water Column
C 02096		ED	2	3	14	22S	32E	627204	3584464* 😑	435	360	75
<u>C 02821</u>	С	LE	22	3	14	22S	32E	627303	3584563* 🌍	540	340	200
<u>C 02939</u>	С	LE	33	1	19	22S	32E	620234	3583042* 🔵	280		
C 03717 POD1	С	LE	4 4	1	09	22S	32E	624094	3586365 🌍	650		
									Average Depth to	Water:	350 f	eet
									Minimum	Depth:	340 f	eet
									Maximum	Depth:	360 f	eet
Record Count: 4												

# \_\_\_\_\_

PLSS Search:

Township: 22S Range: 32E

\*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

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# Appendix C

**Released to Imaging: 2/7/2023 7:39:30 AM** 



December 07, 2016

IKE TAVAREZ

TETRA TECH

1910 N. BIG SPRING STREET

MIDLAND, TX 79705

RE: PROHIBITION 12 FEDERAL #8

Enclosed are the results of analyses for samples received by the laboratory on 12/01/16 14:15.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-16-8. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (\*). For a complete list of accredited analytes and matrices visit the TCEQ website at <a href="https://www.tceq.texas.gov/field/qa/lab\_accred\_certif.html">www.tceq.texas.gov/field/qa/lab\_accred\_certif.html</a>.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Total Haloacetic Acids (HAA-5
Method EPA 524.2	Total Trihalomethanes (TTHM
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Cardinal Laboratories is accredited through the State of New Mexico Environment Department for:

Method SM 9223-B	Total Coliform and E. coli (Colilert MMO-MUG)
Method EPA 524.2	Regulated VOCs and Total Trihalomethanes (TTHM)
Method EPA 552.2	Total Haloacetic Acids (HAA-5)

Accreditation applies to public drinking water matrices for State of Colorado and New Mexico.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keine

Celey D. Keene Lab Director/Quality Manager



TETRA TECH 1910 N. BIG SPRING STREET MIDLAND TX, 79705	Project Number: Project Manager:	PROHIBITION 12 FEDERAL #8 212C-MD-00679.03 IKE TAVAREZ (432) 682-3946	Reported: 07-Dec-16 14:17	
--	-------------------------------------	--	------------------------------	--

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
T-1 0-1	H602694-01	Soil	30-Nov-16 00:00	01-Dec-16 14:15
T-1 2	H602694-02	Soil	30-Nov-16 00:00	01-Dec-16 14:15
T-1 3	H602694-03	Soil	30-Nov-16 00:00	01-Dec-16 14:15
T-1 4	H602694-04	Soil	30-Nov-16 00:00	01-Dec-16 14:15
T-1 6	H602694-05	Soil	30-Nov-16 00:00	01-Dec-16 14:15
T-1 8	H602694-06	Soil	30-Nov-16 00:00	01-Dec-16 14:15
T-2 0-1	H602694-07	Soil	30-Nov-16 00:00	01-Dec-16 14:15
T-2 2	H602694-08	Soil	30-Nov-16 00:00	01-Dec-16 14:15
T-2 3	H602694-09	Soil	30-Nov-16 00:00	01-Dec-16 14:15
T-2 4	H602694-10	Soil	30-Nov-16 00:00	01-Dec-16 14:15
T-2 6	H602694-11	Soil	30-Nov-16 00:00	01-Dec-16 14:15
T-2 8	H602694-12	Soil	30-Nov-16 00:00	01-Dec-16 14:15

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\*=Accredited Analyte

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH 1910 N. BIG SPRING STREET MIDLAND TX, 79705		Project: PROHIBITION 12 FEDERAL #8 Project Number: 212C-MD-00679.03 Project Manager: IKE TAVAREZ Fax To: (432) 682-3946							Reported: 07-Dec-16 14:17			
			-	`-1 0-1 594-01 (So	oil)							
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes		
			Cardina	l Laborat	ories							
Inorganic Compounds												
Chloride	4900		16.0	mg/kg	4	6120504	AC	05-Dec-16	4500-Cl-B			
Volatile Organic Compounds by	EPA Method	8021										
Benzene*	0.300		0.100	mg/kg	100	6120606	MS	06-Dec-16	8021B			
Toluene*	3.68		0.100	mg/kg	100	6120606	MS	06-Dec-16	8021B	QM-07		
Ethylbenzene*	1.80		0.100	mg/kg	100	6120606	MS	06-Dec-16	8021B			
Total Xylenes*	6.90		0.300	mg/kg	100	6120606	MS	06-Dec-16	8021B			
Total BTEX	12.7		0.600	mg/kg	100	6120606	MS	06-Dec-16	8021B			
Surrogate: 4-Bromofluorobenzene (PID)			129 %	73.6	-140	6120606	MS	06-Dec-16	8021B			
Petroleum Hydrocarbons by GC	C FID											
GRO C6-C10	116		50.0	mg/kg	5	6120204	MS	03-Dec-16	8015B			
DRO >C10-C28	2230		50.0	mg/kg	5	6120204	MS	03-Dec-16	8015B			
Surrogate: 1-Chlorooctane			86.6 %	35-	147	6120204	MS	03-Dec-16	8015B			
Surrogate: 1-Chlorooctadecane			86.7 %	28-	171	6120204	MS	03-Dec-16	8015B			

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Celey D. Keene, Lab Director/Quality Manager



TETRA TECH 1910 N. BIG SPRING STREET MIDLAND TX, 79705	Project Number: Project Manager:				2120 110 0007 5:05				Reported: )7-Dec-16 14:	:17
T-1 2 H602694-02 (Soil)										
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
Cardinal Laboratories										
Inorganic Compounds										
Chloride	128		16.0	mg/kg	4	6120504	AC	06-Dec-16	4500-Cl-B	

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Celey D. Keene, Lab Director/Quality Manager



TETRA TECH 1910 N. BIG SPRING STREET MIDLAND TX, 79705	Project Number: Project Manager:				PROHIBITION 12 FEDERAL #8 212C-MD-00679.03 IKE TAVAREZ (432) 682-3946				Reported: 07-Dec-16 14:17		
T-1 3 H602694-03 (Soil)											
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes	
Cardinal Laboratories											
Inorganic Compounds											
Chloride	720		16.0	mg/kg	4	6120504	AC	06-Dec-16	4500-Cl-B		

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TETRA TECH 1910 N. BIG SPRING STREET MIDLAND TX, 79705	Project Number: Project Manager:				PROHIBITION 12 FEDERAL #8 212C-MD-00679.03 IKE TAVAREZ (432) 682-3946				Reported: 07-Dec-16 14:17		
T-1 4 H602694-04 (Soil)											
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes	
Cardinal Laboratories											
Inorganic Compounds											
Chloride	736		16.0	mg/kg	4	6120601	AC	06-Dec-16	4500-Cl-B		

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TETRA TECH 1910 N. BIG SPRING STREET MIDLAND TX, 79705	Project Number: Project Manager:				PROHIBITION 12 FEDERAL #8 212C-MD-00679.03 IKE TAVAREZ (432) 682-3946				Reported: 07-Dec-16 14:17		
T-1 6 H602694-05 (Soil)											
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes	
Cardinal Laboratories											
Inorganic Compounds											
Chloride	240		16.0	mg/kg	4	6120601	AC	06-Dec-16	4500-Cl-B		

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Celey D. Keene, Lab Director/Quality Manager



TETRA TECH 1910 N. BIG SPRING STREET MIDLAND TX, 79705			Project Nun Project Mana	nber: 21 ager: IK	ROHIBITION .2C-MD-0067 E TAVAREZ 32) 682-394	79.03	AL #8	O	Reported: )7-Dec-16 14:	:17
			H602	T-1 8 694-06 (\$	Soil)					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	al Labor:	atories					
Inorganic Compounds										
Chloride	128		16.0	mg/kg	4	6120601	AC	06-Dec-16	4500-Cl-B	

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### \*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH 1910 N. BIG SPRING STREET MIDLAND TX, 79705	Project: PROHIBITION 12 FEDERAL #8 Project Number: 212C-MD-00679.03 Project Manager: IKE TAVAREZ Fax To: (432) 682-3946							O	Reported: 7-Dec-16 14:	17
			_	2-2-0-1 594-07 (Se	oil)					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Laborat	ories					
Inorganic Compounds										
Chloride	3040		16.0	mg/kg	4	6120601	AC	06-Dec-16	4500-Cl-B	
Volatile Organic Compounds by	EPA Method	8021								S-04
Benzene*	< 0.050		0.050	mg/kg	50	6120606	MS	06-Dec-16	8021B	
Toluene*	1.56		0.050	mg/kg	50	6120606	MS	06-Dec-16	8021B	
Ethylbenzene*	1.97		0.050	mg/kg	50	6120606	MS	06-Dec-16	8021B	
Total Xylenes*	8.95		0.150	mg/kg	50	6120606	MS	06-Dec-16	8021B	
Total BTEX	12.5		0.300	mg/kg	50	6120606	MS	06-Dec-16	8021B	
Surrogate: 4-Bromofluorobenzene (PID)			161 %	73.6	-140	6120606	MS	06-Dec-16	8021B	
Petroleum Hydrocarbons by GC	C FID									
GRO C6-C10	33.3		10.0	mg/kg	1	6120204	MS	03-Dec-16	8015B	
DRO >C10-C28	144		10.0	mg/kg	1	6120204	MS	03-Dec-16	8015B	
Surrogate: 1-Chlorooctane			61.5 %	35-	147	6120204	MS	03-Dec-16	8015B	
Surrogate: 1-Chlorooctadecane			47.2 %	28-	171	6120204	MS	03-Dec-16	8015B	

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Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager

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TETRA TECH 1910 N. BIG SPRING STREET MIDLAND TX, 79705			Project Num Project Mana	ber: 2 ger: II	2ROHIBITION 212C-MD-0067 KE TAVAREZ 432) 682-394	79.03	AL #8	C	Reported: )7-Dec-16 14:	17
				T-22 594-08	(Soil)					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Labo	ratories					
Inorganic Compounds										
Chloride	464		16.0	mg/kg	, 4	6120601	AC	06-Dec-16	4500-Cl-B	

### **Cardinal Laboratories**

### \*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH 1910 N. BIG SPRING STREET MIDLAND TX, 79705			Project Nun Project Mana	nber: 21 ager: IK	ROHIBITION 2C-MD-0067 E TAVAREZ 32) 682-394	79.03	AL #8	O	Reported: 7-Dec-16 14	:17
				T-2 3 694-09 (	Soil)					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	ıl Labor	atories					
Inorganic Compounds										
Chloride	272		16.0	mg/kg	4	6120601	AC	06-Dec-16	4500-Cl-B	

### **Cardinal Laboratories**

### \*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH 1910 N. BIG SPRING STREET MIDLAND TX, 79705			Project Num Project Mana	nber: 21 ager: IK	ROHIBITION 12C-MD-0067 (E TAVAREZ 132) 682-394	79.03	AL #8	O	Reported: 7-Dec-16 14:	17
				T-2 4 694-10 (	Soil)					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	al Labor	atories					
Inorganic Compounds										
Chloride	640		16.0	mg/kg	4	6120601	AC	06-Dec-16	4500-Cl-B	

### **Cardinal Laboratories**

### \*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH 1910 N. BIG SPRING STREET MIDLAND TX, 79705			Project Num Project Mana	ber: 2 ager: Il	ROHIBITION 12C-MD-0067 KE TAVAREZ 432) 682-394	79.03	AL #8	O	Reported: )7-Dec-16 14:	17
				T-2 6 694-11 (	(Soil)					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	ıl Laboı	ratories					
Inorganic Compounds										
Chloride	352		16.0	mg/kg	4	6120601	AC	06-Dec-16	4500-Cl-B	

### **Cardinal Laboratories**

### \*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH 1910 N. BIG SPRING STREET MIDLAND TX, 79705			Project Num Project Mana	ber: 2 ager: Ik	ROHIBITION 12C-MD-0067 (E TAVAREZ 432) 682-394	9.03	AL #8	O	Reported: )7-Dec-16 14:	:17
				T-2 8 694-12 (	(Soil)					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Labor	ratories					
Inorganic Compounds										
Chloride	48.0		16.0	mg/kg	4	6120601	AC	06-Dec-16	4500-Cl-B	

### **Cardinal Laboratories**

### \*=Accredited Analyte

Celeg D. Keine

Celey D. Keene, Lab Director/Quality Manager



TETRA TECH 1910 N. BIG SPRING STREET MIDLAND TX, 79705	Project Number: Project Manager:	PROHIBITION 12 FEDERAL #8 212C-MD-00679.03 IKE TAVAREZ (432) 682-3946	Reported: 07-Dec-16 14:17
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## Inorganic Compounds - Quality Control Cardinal Laboratories

		Reporting		Spike	Source		%REC		RPD		
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes	
Batch 6120504 - 1:4 DI Water											
Blank (6120504-BLK1)				Prepared &	Analyzed:	05-Dec-16					
Chloride	ND	16.0	mg/kg								
LCS (6120504-BS1)				Prepared &	Analyzed:	05-Dec-16					
Chloride	416	16.0	mg/kg	400		104	80-120				
LCS Dup (6120504-BSD1)				Prepared &	Analyzed:	05-Dec-16					
Chloride	400	16.0	mg/kg	400		100	80-120	3.92	20		
Batch 6120601 - 1:4 DI Water											
Blank (6120601-BLK1)				Prepared &	Analyzed:	06-Dec-16					
Chloride	ND	16.0	mg/kg								
LCS (6120601-BS1)				Prepared &	Analyzed:	06-Dec-16					
Chloride	416	16.0	mg/kg	400		104	80-120				
LCS Dup (6120601-BSD1)				Prepared &	Analyzed:	06-Dec-16					
Chloride	416	16.0	mg/kg	400		104	80-120	0.00	20		

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TETRA TECH 1910 N. BIG SPRING STREET MIDLAND TX, 79705	Project Number: Project Manager:	PROHIBITION 12 FEDERAL #8 212C-MD-00679.03 IKE TAVAREZ (432) 682-3946	Reported: 07-Dec-16 14:17
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### Volatile Organic Compounds by EPA Method 8021 - Quality Control

Cardinal Laboratorie	S
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		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 6120606 - Volatiles										
Blank (6120606-BLK1)				Prepared &	Analyzed:	06-Dec-16	5			
Benzene	ND	0.050	mg/kg							
Toluene	ND	0.050	mg/kg							
Ethylbenzene	ND	0.050	mg/kg							
Total Xylenes	ND	0.150	mg/kg							
Total BTEX	ND	0.300	mg/kg							
Surrogate: 4-Bromofluorobenzene (PID)	0.0590		mg/kg	0.0500		118	73.6-140			
LCS (6120606-BS1)				Prepared &	Analyzed:	06-Dec-16	5			
Benzene	2.16	0.050	mg/kg	2.00		108	82.6-122			
Toluene	2.23	0.050	mg/kg	2.00		112	72.9-122			
Ethylbenzene	2.17	0.050	mg/kg	2.00		108	65.4-131			
Total Xylenes	6.58	0.150	mg/kg	6.00		110	73.8-125			
Surrogate: 4-Bromofluorobenzene (PID)	0.0587		mg/kg	0.0500		117	73.6-140			
LCS Dup (6120606-BSD1)				Prepared &	Analyzed:	06-Dec-16	5			
Benzene	2.11	0.050	mg/kg	2.00		106	82.6-122	2.15	8.23	
Toluene	2.19	0.050	mg/kg	2.00		110	72.9-122	1.86	8.71	
Ethylbenzene	2.13	0.050	mg/kg	2.00		107	65.4-131	1.62	9.46	
Total Xylenes	6.46	0.150	mg/kg	6.00		108	73.8-125	1.84	8.66	
Surrogate: 4-Bromofluorobenzene (PID)	0.0597		mg/kg	0.0500		119	73.6-140			

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TETRA TECH 1910 N. BIG SPRING STREET MIDLAND TX, 79705	Project Number: Project Manager:	PROHIBITION 12 FEDERAL #8 212C-MD-00679.03 IKE TAVAREZ (432) 682-3946	Reported: 07-Dec-16 14:17
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### Petroleum Hydrocarbons by GC FID - Quality Control

Cardinal	Laboratories

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 6120204 - General Prep - Organics										
Blank (6120204-BLK1)				Prepared &	Analyzed:	02-Dec-16	5			
GRO C6-C10	ND	10.0	mg/kg							
DRO >C10-C28	ND	10.0	mg/kg							
EXT DRO >C28-C35	ND	10.0	mg/kg							
Total TPH C6-C28	ND	10.0	mg/kg							
Surrogate: 1-Chlorooctane	39.0		mg/kg	50.0		78.1	35-147			
Surrogate: 1-Chlorooctadecane	39.4		mg/kg	50.0		78.7	28-171			
LCS (6120204-BS1)				Prepared &	Analyzed:	02-Dec-16	5			
GRO C6-C10	182	10.0	mg/kg	200		90.9	76.7-115			
DRO >C10-C28	192	10.0	mg/kg	200		96.0	78.3-122			
Total TPH C6-C28	374	10.0	mg/kg	400		93.5	79.8-117			
Surrogate: 1-Chlorooctane	39.1		mg/kg	50.0		78.3	35-147			
Surrogate: 1-Chlorooctadecane	39.8		mg/kg	50.0		79.7	28-171			
LCS Dup (6120204-BSD1)				Prepared &	Analyzed:	02-Dec-16	5			
GRO C6-C10	185	10.0	mg/kg	200		92.6	76.7-115	1.79	9.42	
DRO >C10-C28	197	10.0	mg/kg	200		98.4	78.3-122	2.43	13.2	
Total TPH C6-C28	382	10.0	mg/kg	400		95.5	79.8-117	2.12	10.7	
Surrogate: 1-Chlorooctane	40.0		mg/kg	50.0		80.0	35-147			
Surrogate: 1-Chlorooctadecane	40.8		mg/kg	50.0		81.6	28-171			

### **Cardinal Laboratories**

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## **Notes and Definitions**

S-04	The surrogate recovery for this sample is outside of established control limits due to a sample matrix effect.
QM-07	The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.
ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
-	Chloride by SM4500Cl-B does not require samples be received at or below 6°C
	Samples reported on an as received basis (wet) unless otherwise noted on report

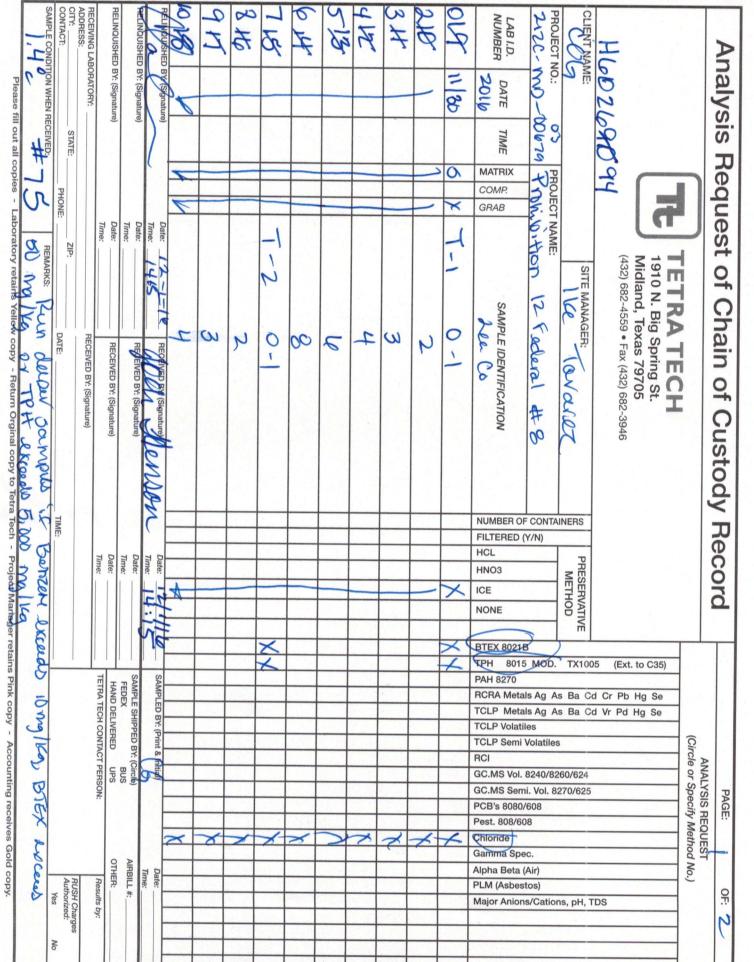
### **Cardinal Laboratories**

### \*=Accredited Analyte

Celeg D. Keine

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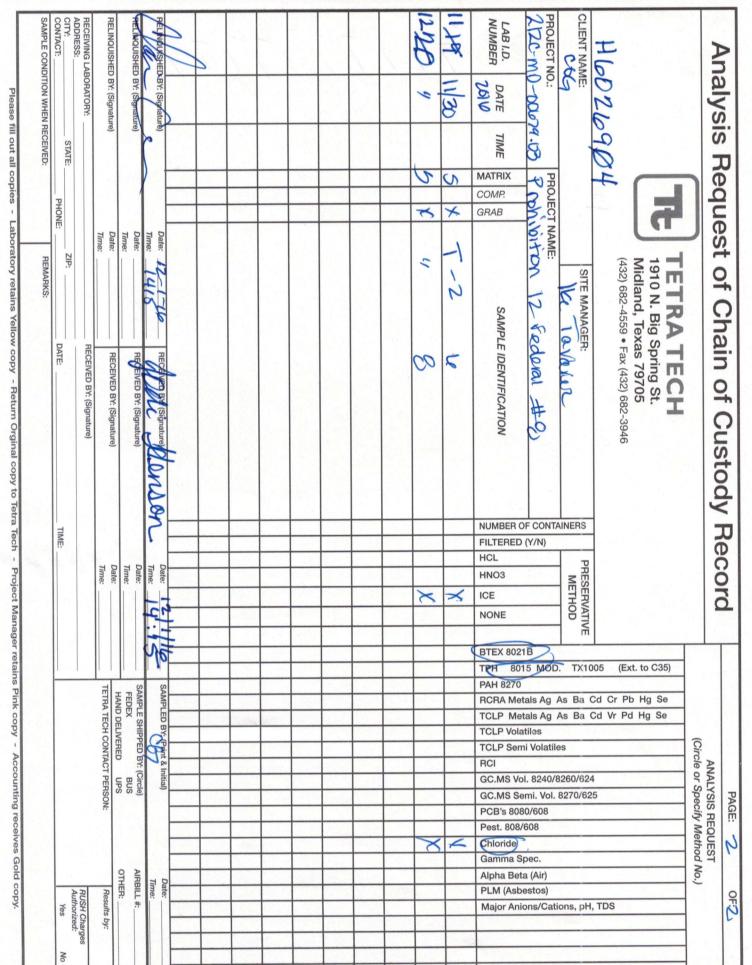


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811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	167805
	Action Type:
	[C-141] Release Corrective Action (C-141)
CONDITIONS	

#### Created By Condition Condition Date None 2/7/2023 amaxwell

CONDITIONS

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Action 167805