District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

| Incident ID    | NAPP2304144689 |
|----------------|----------------|
| District RP    |                |
| Facility ID    |                |
| Application ID |                |

# **Release Notification**

### **Responsible Party**

| Responsible Party ETC Texas Pipeline, Ltd.                                 |                                   |                                | OGRID                                   |                         |                               |  |
|--|-----------------------------------|--------------------------------|---|-------------------------|-------------------------------|--|
| Contact Name Dean D. Ericson   |                                   | Contact Telephone 432-238-2142 |   |                         |                               |  |
| Contact email  | Dean.eric                         | son@energytrans                | fer.com                                 |                         | Incident #                    | # (assigned by OCD)                              |
| Contact mailing  | g address                         | 600 N. Marier                  | nfeld St., Suite                        | e 700                   | Midland                       | I, TX 79701                                      |
|  |                                   |                                | Location                                | of R                    | elease S                      | Source   |
| Latitude <u>32.144</u>   | 1289                              |                                | (NAD 83 in de                           | ecimal de               | Longitude<br>grees to 5 decir | -103.908513<br>imal places)                      |
| Site Name HS-  | -1 Release                        | :                              |   |                         | Site Type                     | Pipeline   |
| Date Release D   | iscovered                         | 02/01/2023                     |   |                         | API# (if app                  | pplicable)                                       |
| Unit Letter  | Section                           | Township                       | Range Cou                               |                         | Cour                          | inty   |
| L 8  | }                                 | 25S                            | 30E                                     | Eddy                    | /                             |  |
|  |                                   |                                | Nature and                              | d Vo                    |                               | ic justification for the volumes provided below) |
| Crude Oil  |                                   | Volume Release                 |   |                         |                               | Volume Recovered (0bbls)                         |
| ☑ Produced W   | /ater                             | Volume Release                 |   |                         |                               | Volume Recovered (0bbls)                         |
| Is the concentration of dissolved chloride in produced water >10,000 mg/l? |                                   | e in the                       | Yes No                                  |                         |                               |  |
| Condensate   | Condensate Volume Released (bbls) |                                |   | Volume Recovered (bbls) |                               |  |
| ✓ Natural Gas Volume Released (Mcf) (33.3 MCF)                             |                                   |                                | Volume Recovered (Mcf)                  |                         |                               |  |
| Other (describe) Volume/Weight Released (provide units)                    |                                   | )                              | Volume/Weight Recovered (provide units) |                         |                               |  |
| Cause of Releas  | se Unkno                          | wn at this time                | <u> </u>                                |                         |                               | _1   |
|  |                                   |                                |   |                         |                               |  |
|  |                                   |                                |   |                         |                               |  |
|  |                                   |                                |   |                         |                               |  |

| - 73   |                   |   | ~     |   | 0   |
|--------|-------------------|---|-------|---|-----|
| $-\nu$ | ag                | 0 | "     | 1 | •   |
|        | $u_{\mathcal{S}}$ | • | See . | v | ' / |

| Incident ID    | NAPP2304144689 |
|----------------|----------------|
| District RP    |                |
| Facility ID    |                |
| Application ID |                |

| Was this a major release as defined by 19.15.29.7(A) NMAC?   | If YES, for what reason(s) does the responsible.  More than 25bbls released | sible party consider this a major release?  |
|--|---|---|
| ✓ Yes ☐ No   | Wore than 2500s released  |   |
| V ICS [] NO  |   |   |
|  |   |   |
| If YES, was immediate no   | otice given to the OCD? By whom? To wh                                      | om? When and by what means (phone, email, etc)?   |
| Verbel notification  | n given by Dean Ericson to Laura  | Tulk by phone on 02/10/2023   |
|  | Initial Ro  | esponse   |
| The responsible  | party must undertake the following actions immediatel                       | unless they could create a safety hazard that would result in injury  |
| ✓ The source of the rele   | ease has been stopped.  |   |
|  | s been secured to protect human health and                                  | the environment.  |
|  | ave been contained via the use of berms or d                                | ikes, absorbent pads, or other containment devices.   |
| ☐ All free liquids and re  | ecoverable materials have been removed and                                  | l managed appropriately.  |
| If all the actions described   | d above have <u>not</u> been undertaken, explain v                          | vhy:  |
| No freestanding liq  | uid on site. No recoverable mate  | rial removed at this time. NMSLO requires an Arc  |
| Survey be completed prior to any ground disturbance. Arc Survey has not been completed at this time  |   |   |
|  |   |   |
|  |   |   |
| has begun, please attach   | a narrative of actions to date. If remedial                                 | emediation immediately after discovery of a release. If remediation efforts have been successfully completed or if the release occurred lease attach all information needed for closure evaluation. |
| I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. |   |   |
| Printed Name: Dean D.  |   | Title: Sr. Environmental Specialist   |
| Signature: Dean  | D. Ericson  | Date: 02/10/2023  |
| email: dean.ericson@   | energytransfer.com  | Telephone: 432-238-2142   |
|  |   |   |
| OCD Only   |   |   |
| Received by:   | celyn Harimon   | Date: 02/13/2023  |

Received by OCD: 2/10/2023 2:26:04 PM Form C-141 State of New Mexico Page 3 Oil Conservation Division

|                | I uge 5 0 |
|----------------|-----------|
| Incident ID    |           |
| District RP    | ·         |
| Facility ID    |           |
| Application ID |           |

# **Site Assessment/Characterization**

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

| What is the shallowest depth to groundwater beneath the area affected by the release?  | (ft bgs)   |  |  |
|--|------------|--|--|
| Did this release impact groundwater or surface water?  | ☐ Yes ☐ No |  |  |
| Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?   | ☐ Yes ☐ No |  |  |
| Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?   | ☐ Yes ☐ No |  |  |
| Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?   | ☐ Yes ☐ No |  |  |
| Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?  | ☐ Yes ☐ No |  |  |
| Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?   | ☐ Yes ☐ No |  |  |
| Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?  | ☐ Yes ☐ No |  |  |
| Are the lateral extents of the release within 300 feet of a wetland?   | ☐ Yes ☐ No |  |  |
| Are the lateral extents of the release overlying a subsurface mine?  | ☐ Yes ☐ No |  |  |
| Are the lateral extents of the release overlying an unstable area such as karst geology?   | ☐ Yes ☐ No |  |  |
| Are the lateral extents of the release within a 100-year floodplain?   | ☐ Yes ☐ No |  |  |
| Did the release impact areas <b>not</b> on an exploration, development, production, or storage site?   | ☐ Yes ☐ No |  |  |
| Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.   |            |  |  |
| Characterization Report Checklist: Each of the following items must be included in the report.   |            |  |  |
| Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring well Field data  Data table of soil contaminant concentration data  Depth to water determination  Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release  Boring or excavation logs  Photographs including date and GIS information  Topographic/Aerial maps  Laboratory data including chain of custody | ls.        |  |  |

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Received by OCD: 2/10/2023 2:26:04 PM Form C-141 State of New Mexico Page 4 Oil Conservation Division

|                | Page 4 of | 7 |
|----------------|-----------|---|
| Incident ID    |           |   |
| District RP    |           |   |
| Facility ID    |           |   |
| Application ID |           |   |

| I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. |            |  |
|--|------------|--|
| Printed Name:  | Title:     |  |
| Signature:   | Date:      |  |
| email:   | Telephone: |  |
|  |            |  |
| OCD Only   |            |  |
| Received by:   | Date:      |  |
|  |            |  |

Received by OCD: 2/10/2023 2:26:04 PM Form C-141 State of New Mexico Page 5 Oil Conservation Division

|                | I uge 5 of |
|----------------|------------|
| Incident ID    |            |
| District RP    |            |
| Facility ID    |            |
| Application ID |            |

# **Remediation Plan**

| D. H. J. DI. Cl. III. J. T. J. C.J. C.H. J. J.  |   |
|---|---|
| Remediation Plan Checklist: Each of the following items must be   | pe included in the plan.  |
| <ul> <li>□ Detailed description of proposed remediation technique</li> <li>□ Scaled sitemap with GPS coordinates showing delineation poin</li> <li>□ Estimated volume of material to be remediated</li> <li>□ Closure criteria is to Table 1 specifications subject to 19.15.29</li> <li>□ Proposed schedule for remediation (note if remediation plan ting)</li> </ul> | 12(C)(4) NMAC   |
|   |   |
| <u>Deferral Requests Only</u> : Each of the following items must be co  | nfirmed as part of any request for deferral of remediation.   |
| Contamination must be in areas immediately under or around p deconstruction.  | production equipment where remediation could cause a major facility   |
| Extents of contamination must be fully delineated.  |   |
| Contamination does not cause an imminent risk to human healt  | h, the environment, or groundwater.   |
|   |   |
|   | te and remediate contamination that pose a threat to groundwater, acceptance of a C-141 report does not relieve the operator of |
| Printed Name:   | Title:  |
| Signature:  | Date:   |
| email:  | Telephone:  |
|   |   |
| OCD Only  |   |
| Received by:  | Date:   |
| Approved  | Approval Denied Deferral Approved   |
| Signature:  | <u>Date:</u>  |

Received by OCD: 2/10/2023 2:26:04 PM Form C-141 State of New Mexico Page 6 Oil Conservation Division

|                | Page 6 of 7 |
|----------------|-------------|
| Incident ID    |             |
| District RP    |             |
| Facility ID    |             |
| Application ID |             |

# Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

| ☐ A scaled site and sampling diagram as described in 19.15.29.11 NMAC   |  |  |  |
|---|--|--|--|
| Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)   |  |  |  |
| ☐ Laboratory analyses of final sampling (Note: appropriate ODG  | C District office must be notified 2 days prior to final sampling)                           |  |  |
| ☐ Description of remediation activities   |  |  |  |
|   |  |  |  |
| I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.  Printed Name:  Title:  Title: |  |  |  |
| Signature:  | Date:  |  |  |
| email:  | Telephone:   |  |  |
|   |  |  |  |
| OCD Only  |  |  |  |
| Received by:  | Date:  |  |  |
| Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.   |  |  |  |
| remediate contamination that poses a threat to groundwater, surface   | water, human health, or the environment nor does not relieve the responsible                 |  |  |
| remediate contamination that poses a threat to groundwater, surface   | water, human health, or the environment nor does not relieve the responsible or regulations. |  |  |

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 185059

### **CONDITIONS**

| Operator:                | OGRID:                                    |
|--------------------------|---|
| ETC Texas Pipeline, Ltd. | 371183                                    |
| 8111 Westchester Drive   | Action Number:                            |
| Dallas, TX 75225         | 185059                                    |
|                          | Action Type:                              |
|                          | [C-141] Release Corrective Action (C-141) |

#### CONDITIONS

| Created By | Condition   | Condition<br>Date |
|------------|---|-------------------|
| jharimon   | When submitting future reports regarding this release, please submit the calculations used or specific justification for the volumes reported on the initial C- | 2/13/2023         |