District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

| Incident ID | nTO1703852711 |
|----------------|---------------|
| District RP | |
| Facility ID | |
| Application ID | |

Release Notification

Responsible Party

| Responsible Party RAM ENERGY LLC | | | OGRID 3 | 09777 | | | |
|--|-----------------------------------|--|----------------------------------|--|---|---------------------------------|--|
| Contact Name Matt Patterson | | | Contact Telephone (918) 638-7054 | | | | |
| Contact email mpatterson@ramenergy.com | | | Incident # | (assigned by OCD) nTO1703852711 | | | |
| Contact mail | ing address | 5100 E Skelly D | rive, Suite 600, | | Tulsa, OK | 74135 | |
| | | | Location | of R | elease So | ource | |
| Latitude | | | (NAD 83 in de | ecimal de | Longitude _ grees to 5 decim | al places) | |
| Site Name | Yates State | e #2 | | | Site Type | Tank Battery | |
| Date Release | Discovered | 1/27/2017 | | | API# (if appl | licable) 30-02530255 | |
| Unit Letter | Section | Township | Range | | Coun | ty | |
| Н | 16 | 12S | 38E | Lea | ı | , | |
| Surface Owner: State Federal Tribal X Private (Name: 07-Ranch Limited Partnership Nature and Volume of Release Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below) | | | | Release | | | |
| Crude Oil | [| Volume Release | ed (bbls) | | | Volume Recovered (bbls) | |
| X Produced V | Water | Volume Release | ed (bbls) 37 bbls | | | Volume Recovered (bbls) 37 bbls | |
| Is the concentration of dissolved chloride produced water >10,000 mg/l? | | | e in the | X Yes No | | | |
| Condensa | Condensate Volume Released (bbls) | | | | Volume Recovered (bbls) | | |
| Natural G | ias | Volume Released (Mcf) | | | | Volume Recovered (Mcf) | |
| Other (de | scribe) | Volume/Weight Released (provide units) | |) | Volume/Weight Recovered (provide units) | | |
| Cause of Rel | ease | L | | | | | |
| Personnel err | or. | | | | | | |

Received by OCD: 12/14/2022 1:03:51 PM Form C-141 State of New Mexico Page 2 Oil Conservation Division

| | D | | ~ | | | $\alpha \alpha$ |
|-----|----------|---|---|---------------|---|-----------------|
| | una | a | , | $\alpha \tau$ | | ,,,, |
| - 3 | uz | | 4 | o_{I} | | " |
| | | _ | | | _ | |
| | | | | | | |

| Incident ID | nTO1703852711 |
|----------------|---------------|
| District RP | |
| Facility ID | |
| Application ID | |

| Was this a major release as defined by | If YES, for what reason(s) does the res | sponsible party consider this a major release? |
|---|---|--|
| 19.15.29.7(A) NMAC? | | |
| ☐ Yes ☐ No | | |
| | | |
| If VFS, was immediate no | otice given to the OCD? By whom? To | whom? When and by what means (phone, email, etc)? |
| | n by telephone to George at OCD. | whom: When and by what means (phone, chian, etc). |
| | | |
| | Initial | Response |
| The responsible p | party must undertake the following actions immedi | iately unless they could create a safety hazard that would result in injury |
| X The source of the relea | ise has been stopped. | |
| X The impacted area has | been secured to protect human health an | nd the environment. |
| X Released materials hav | ve been contained via the use of berms of | r dikes, absorbent pads, or other containment devices. |
| - | coverable materials have been removed a | |
| If all the actions described | d above have <u>not</u> been undertaken, expla | in why: |
| | | |
| | | |
| | | |
| D 10 15 20 0 D (4) NIM | 71 (| |
| has begun, please attach | a narrative of actions to date. If remed | ce remediation immediately after discovery of a release. If remediation ial efforts have been successfully completed or if the release occurred |
| | |), please attach all information needed for closure evaluation. |
| regulations all operators are | required to report and/or file certain release i | the best of my knowledge and understand that pursuant to OCD rules and notifications and perform corrective actions for releases which may endanger |
| failed to adequately investig | ate and remediate contamination that pose a | ne OCD does not relieve the operator of liability should their operations have threat to groundwater, surface water, human health or the environment. In |
| addition, OCD acceptance of and/or regulations. | f a C-141 report does not relieve the operator | r of responsibility for compliance with any other federal, state, or local laws |
| | | Title: Regulatory Administrator |
| Signature: | Swan | Date: <u>12/8/2022</u> |
| email: <u>csswan@swan</u> | derlandok.com_ | Telephone: (918) 621-6533 |
| | | |
| OCD Only | | |
| Received by: | | Date: |
| | | |

e of New Mexico

Incident ID nTO17038527

onservation Division

District DD

| Incident ID | nTO1703852711 |
|----------------|---------------|
| District RP | |
| Facility ID | |
| Application ID | |

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Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

| What is the shallowest depth to groundwater beneath the area affected by the release? | (ft bgs) |
|---|------------|
| Did this release impact groundwater or surface water? | Yes X No |
| Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse? | ☐ Yes X No |
| Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)? | ☐ Yes X No |
| Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church? | ☐ Yes X No |
| Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes? | ☐ Yes X No |
| Are the lateral extents of the release within 1000 feet of any other fresh water well or spring? | Yes X No |
| Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field? | ☐ Yes X No |
| Are the lateral extents of the release within 300 feet of a wetland? | ☐ Yes X No |
| Are the lateral extents of the release overlying a subsurface mine? | Yes X No |
| Are the lateral extents of the release overlying an unstable area such as karst geology? | Yes X No |
| Are the lateral extents of the release within a 100-year floodplain? | Yes X No |
| Did the release impact areas not on an exploration, development, production, or storage site? | Yes X No |

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: Each of the following items must be included in the report.

- X Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- X Field data
- X Data table of soil contaminant concentration data
- X Depth to water determination
- X Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- X Boring or excavation logs
- X Photographs including date and GIS information
- X Topographic/Aerial maps
- X Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Received by OCD: 12/14/2022 1:03:51 PM Form C-141 State of New Mexico Page 4 Oil Conservation Division

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| Incident ID | nTO1703852711 |
|----------------|---------------|
| District RP | |
| Facility ID | |
| Application ID | |

| I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. | | |
|--|---------------------------------|--|
| Printed Name: Connie Swan | Title: Regulatory Administrator | |
| Signature: | Date: <u>12/8/2022</u> | |
| email: <u>csswan@swanderlandok.com</u> | Telephone: (918) 621-6533 | |
| OCD Only | | |
| OCD Only Received by: Jocelyn Harimon | Date:12/14/2022 | |

| | Page 5 of 109 |
|----------------|---------------|
| Incident ID | NTO1703852711 |
| District RP | |
| Facility ID | |
| Application ID | |

Remediation Plan

| Remediation Plan Checklist: Each of the following items must be included in the plan. | | | | |
|--|--|--|--|--|
| X Detailed description of proposed remediation technique X Scaled sitemap with GPS coordinates showing delineation points X Estimated volume of material to be remediated X Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC X Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required) | | | | |
| Deferral Requests Only: Each of the following items must be confirmed as part of any request for deferral of remediation. | | | | |
| Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction. | | | | |
| Extents of contamination must be fully delineated. | | | | |
| Contamination does not cause an imminent risk to human health, the environment, or groundwater. | | | | |
| | | | | |
| I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. | | | | |
| Printed Name: Connie Swan Title: Regulatory Administrator | | | | |
| Signature: Date: | | | | |
| email: <u>csswan@swanderlandok.com</u> Telephone: <u>(918) 621-6533</u> | | | | |
| OCD Only | | | | |
| | | | | |
| Received by: Jocelyn Harimon Date:12/14/2022 | | | | |
| Approved Approved with Attached Conditions of Approval Denied Deferral Approved | | | | |
| Signature: Date: | | | | |

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| Incident ID | NTO1703852711 |
|----------------|---------------|
| District RP | |
| Facility ID | |
| Application ID | |

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

| chain of custody | documents of final sam | pling, and a narrative of the reme | dial activiti | les. Refer to 19.15.2 | 29.12 NMAC. |
|--|---|------------------------------------|--|--|---|
| Closure Repor | rt Attachment Checklis | st: Each of the following items n | ust be inc | luded in the closure | report. |
| X A scaled site | e and sampling diagram | as described in 19.15.29.11 NMA | .C | | |
| | s of the remediated site d 2 days prior to liner in | | liner integi | rity if applicable (No | ote: appropriate OCD District office |
| X Laboratory | analyses of final samplin | ng (Note: appropriate ODC Distric | et office m | ust be notified 2 day | s prior to final sampling) |
| X Description | of remediation activities | 3 | | | |
| | | | | | |
| may endanger poshould their open human health or compliance with restore, reclaim, accordance with | rations have failed to add the environment. In add any other federal, state, and re-vegetate the imp 19.15.29.13 NMAC inc | onment. The acceptance of a C-14 | I report by e contaminate contaminate 1 report do The responses that exist then reclam | y the OCD does not ation that pose a thro- es not relieve the op- nsible party acknow ted prior to the relea ation and re-vegetat | eat to groundwater, surface water, perator of responsibility for ledges they must substantially se or their final land use in ion are complete. |
| Signature: | Oswan | Dates | 12/8/2 | 2022 | |
| email: <u>csswan</u> | @swanderlandok.com_ | Telephone: _ | (918) 6 | 21-6533 | _ |
| OCD Ol | | | | | |
| OCD Only Received by: | Jocelyn Harimon | | | 12/14/2022 | |
| remediate contai | nination that poses a thre | | human hea | | ve failed to adequately investigate and ent nor does not relieve the responsible |
| Closure Approv | ed by:Ashi | ley Maxwell | Date: | 2/22/2023 | _ |

Title: Environmental Specialist

Printed Name:

Ashley Maxwell

Ram Energy Yates State #2

Yates State #2 Flowline Release

Ram Energy, LLC NMOCD Case No. 1R-4587 Lea County, New Mexico

Prepared for:

Ram Energy, LLC 5100 E Skelly Drive Tulsa, OK 74135

August 2022

Project Number RAMWo288



P.O. Box 721926 • Oklahoma City, OK 73172 (405) 883-1095 • RoseRockEnv.com

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1.0 INTRODUCTION

Rose Rock Environmental Services, LLC (Rose Rock) has been retained by Ram Energy, LLC (Client) to provide remediation services for the Yates State #2 (Site) located in Section 16, Township 12 South, Range 38 East of Lea County, New Mexico (geographical coordinates 33.27942N, 103.09447W). The Site is approximately two (2) miles west of the New Mexico/Texas state line and twelve (12) miles east of Tatum, New Mexico.

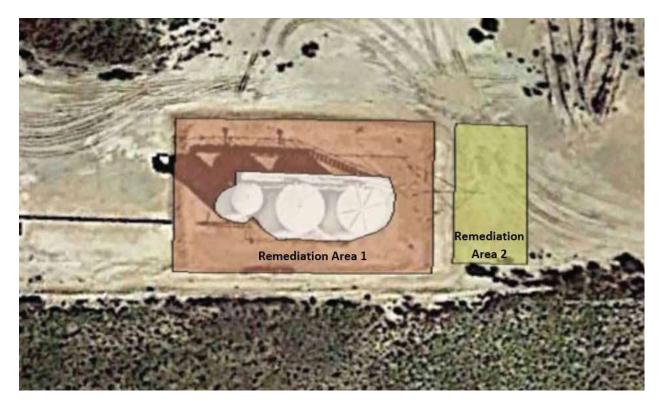
2.0 REMEDIATION WORK PLAN

On June 29, 2021, Rose Rock was provided all Client files pertaining to this release. Rose Rock personnel reviewed the information from the Shallow Soil Assessment and the Deep Soil Assessment, including but not limited to maps, soil sampling laboratory analytical results, electromagnetic (EM) survey results, soil boring logs, on-site photos, and historical aerial photographs. Additionally, a field visit was conducted by Rose Rock in September of 2021 to review the Site.

The objective of the soil remediation work plan update was to propose soil remediation to address the impacts at the Site resulting from a previous release as well as the historic releases predating Client's operation at the Site. The proposed remediation will be protective of groundwater. The constituent that is the driver for soil remediation is chloride. The proposed remediation work plan was to excavate the impacted media coupled with off-site disposal. According to an agreement Client came to with the representatives of New Mexico Oil Conservation Division (NMOCD), the impacted area was to be excavated and disposed of offsite. The area surrounding the tank batteries inside the containment wall would be excavated to three feet below grade while the tanks would not be removed. A liner is to be placed at the base of the excavation and then backfilled with clean soils. An agreement was also reached regarding the soils east of the tank battery. That area is to be excavated to a one foot depth with soil samples to be collected laterally in order to verify that adequate remediation has occurred. It was agreed upon that initial floor soil samples may exceed 250 mg/kg but it will be covered with a synthetic liner prior to backfilling.

3.0 REMEDIATION

Beginning on April 4, 2022, Rose Rock personnel remediated the Yates State #2 site according to the agreement between Client and NMOCD in the remediation work plan. Our team excavated two areas, as shown in the image on the following page: Remediation Area 1 and Remediation Area 2. Remediation Area 1 included the tank batteries and was excavated to a depth of three feet while Remediation Area 2 was located to the east of the tank batteries and was excavated to a depth of one foot.

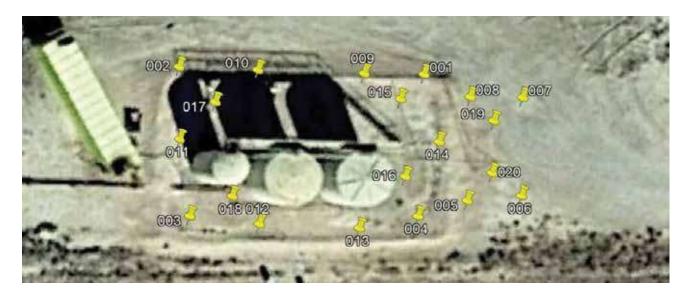


Rose Rock personnel excavated Remediation Area 1 to a depth of three feet, collected the contaminated soil, and hauled it off to be properly disposed of. As previously agreed upon, Rose Rock did not remove the three tank batteries and they, as well as the soil pedestals, remained in place throughout the excavation process. A synthetic liner was then placed at the base of the excavated area and new soil was brought in to backfill the entire area. Rose Rock also rebuilt the berm surrounding Remediation Area 1.

Remediation Area 2 is located directly east of Remediation Area 1 and was excavated to a depth of one foot. The impacted soil was collected and transported offsite to be properly disposed of. The excavated area was then backfilled with new, clean soil.

Floor and wall soil samples were collected from both areas on April 8, 2022. Results of those samples can be found in the following pages.

4.0 SOIL SAMPLING LABORATORY RESULTS SUMMARY



| Sample ID | Longitude | Latitude | TTS (ppm) | Chloride (mg/Kg) |
|-----------|------------|-------------|-----------|------------------|
| 001 | 33.279418 | -103.094418 | 422 | 3.08 |
| 002 | 33.279423 | -103.094634 | 437 | 3.39 |
| 003 | 33.279308 | -103.094624 | 532 | 24.70 |
| 004 | 33.279308 | -103.094423 | 388 | 2.63 |
| 005 | 33.279320 | -103.094380 | 545 | 13.80 |
| 006 | 33.279324 | -103.094331 | 428 | 3.70 |
| 007 | 33.279400 | -103.094330 | 487 | 20.10 |
| 008 | 33.279400 | -103.094377 | 408 | 3.46 |
| 009 | 33.279418 | -103.094471 | 418 | 3.86 |
| 010 | 33.279421 | -103.094564 | 464 | 25.90 |
| 011 | 33.279368 | -103.094633 | 280 | 7.04 |
| 012 | 33.2791302 | -103.094563 | 241 | 4.14 |
| 013 | 33.279299 | -103.094475 | 355 | 4.44 |
| 014 | 33.2791366 | -103.094405 | 249 | 3.70 |
| 015 | 33.279399 | -103.094439 | 310 | 7.43 |
| 016 | 33.279339 | -103.094435 | 244 | 4.35 |
| 017 | 33.279396 | -103.094601 | 457 | 16.1 |
| 018 | 33.279324 | -103.094586 | 390 | 3.25 |
| 019 | 33.2791382 | -103.094356 | 366 | 5.31 |
| 020 | 33.279341 | -103.094358 | 446 | 9.36 |

5.0 PICTURES















































6.0 FULL LABORATORY RESULTS

Laboratory Analytical Report

18 April 2022 Mr. John Ausley

Rose Rock Environmental Services 11901 N. Morgan Rd. Yukon, OK 73099

WO: E2D0236

RE: Ram Energy- Yates 3

Enclosed are the results of analyses for samples received by the laboratory on 4/13/2022. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Keith Hopcus For Russell Britten

President

Original (P)



TESTING, INC.

4619 N. Santa Fe Ave Oklahoma City, OK 73118

405.488.2400 Phone 405.488.2404 Fax

www.etilab.com

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Rose Rock Environmental Services Project: Ram Energy- Yates 3 11901 N. Morgan Rd. Project Number: RAMW0288 Yukon OK, 73099 Project Manager: Mr. John Ausley

Reported: 04/18/22 15:26

SP01 E2D0236-01 (Solid) - Sampled: 04/08/22 07:00

| Analyte | Result | Reporting Limit | Units | Dilution | Batch | Analyst | Analyzed | Method | Qualifiers |
|-------------------------------------|-----------------|-----------------|-------|----------|---------|---------|----------------|-----------------|------------|
| Volatile Organic Compounds by E | EPA Method 802 | 1 | | | | | | | |
| Benzene | < 0.025 | 0.025 | mg/Kg | 1 | EKD0270 | HRY | 04/13/22 14:23 | EPA 8021B 1996 | |
| Toluene | < 0.025 | 0.025 | mg/Kg | 1 | EKD0270 | HRY | 04/13/22 14:23 | EPA 8021B 1996 | |
| Ethylbenzene | < 0.025 | 0.025 | mg/Kg | 1 | EKD0270 | HRY | 04/13/22 14:23 | EPA 8021B 1996 | |
| Xylenes (total) | < 0.075 | 0.075 | mg/Kg | 1 | EKD0270 | HRY | 04/13/22 14:23 | EPA 8021B 1996 | |
| Surrogate: a,a,a-Trifluorotoluene | | 97 % | -2 | .01-179 | EKD0270 | HRY | 04/13/22 14:23 | EPA 8021B 1996 | |
| Surrogate: 4-Bromofluorobenzene | | 92 % | 30 | 0.8-172 | EKD0270 | HRY | 04/13/22 14:23 | EPA 8021B 1996 | |
| Petroleum Hydrocarbons by TNR | CC 1005 | | | | | | | | |
| TPH (C6 to C12) | <50.0 | 50.0 | mg/Kg | 1 | EKD0285 | BLS | 04/15/22 14:59 | TNRCC 1005 2001 | |
| TPH (>C12 to C28) | <50.0 | 50.0 | mg/Kg | 1 | EKD0285 | BLS | 04/15/22 14:59 | TNRCC 1005 2001 | |
| TPH (>C28 to C35) | <50.0 | 50.0 | mg/Kg | 1 | EKD0285 | BLS | 04/15/22 14:59 | TNRCC 1005 2001 | |
| TPH (C6 to C35) | <150 | 150 | mg/Kg | 1 | EKD0285 | BLS | 04/15/22 14:59 | TNRCC 1005 2001 | |
| Surrogate: Chlorooctane | | 90 % | 7 | 70-130 | EKD0285 | BLS | 04/15/22 14:59 | TNRCC 1005 2001 | |
| Surrogate: Chlorooctadecane | | 86 % | 2 | 70-130 | EKD0285 | BLS | 04/15/22 14:59 | TNRCC 1005 2001 | |
| TPH 1005 Extraction | Completed | | N/A | | EKD0285 | FJM | 04/13/22 16:00 | TNRCC 1005 2001 | |
| Conventional Chemistry Paramet | ers by Standard | Methods | | | | | | | |
| x Total Soluble Salts (as Salinity) | 422 | 1.00 | ppm | 1 | EKD0312 | MNM | 04/14/22 10:37 | SM 2520A | |
| Anions by EPA Method 300.0 | | | | | | | | | |
| Chloride | 3.08 | 1.60 | mg/Kg | 1 | EKD0276 | MNM | 04/13/22 21:45 | EPA 300.0 1993 | |

Environmental Testing, Inc.

Keith Hopcus For Russell Britten, President

 ${\it The results in this report apply to the samples analyzed in accordance with the chain of}$ custody document and meet all laboratory accreditation requirements unless noted otherwise. This analytical report must be reproduced in its entirety.

E2D0236

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Rose Rock Environmental Services Project: Ram Energy- Yates 3 11901 N. Morgan Rd. Project Number: RAMW0288 Yukon OK, 73099 Project Manager: Mr. John Ausley

Reported: 04/18/22 15:26

SP02 E2D0236-02 (Solid) - Sampled: 04/08/22 07:25

| Analyte | Result | Reporting Limit | Units | Dilution | Batch | Analyst | Analyzed | Method | Qualifiers |
|-------------------------------------|------------------|-----------------|-------|----------|---------|---------|----------------|-----------------|------------|
| Volatile Organic Compounds by I | EPA Method 802 | 1 | | | | | | | |
| Benzene | < 0.025 | 0.025 | mg/Kg | 1 | EKD0270 | HRY | 04/13/22 14:43 | EPA 8021B 1996 | |
| Toluene | < 0.025 | 0.025 | mg/Kg | 1 | EKD0270 | HRY | 04/13/22 14:43 | EPA 8021B 1996 | |
| Ethylbenzene | < 0.025 | 0.025 | mg/Kg | 1 | EKD0270 | HRY | 04/13/22 14:43 | EPA 8021B 1996 | |
| Xylenes (total) | < 0.075 | 0.075 | mg/Kg | 1 | EKD0270 | HRY | 04/13/22 14:43 | EPA 8021B 1996 | |
| Surrogate: a,a,a-Trifluorotoluene | | 93 % | -2 | .01-179 | EKD0270 | HRY | 04/13/22 14:43 | EPA 8021B 1996 | |
| Surrogate: 4-Bromofluorobenzene | | 97 % | 30 | 0.8-172 | EKD0270 | HRY | 04/13/22 14:43 | EPA 8021B 1996 | |
| Petroleum Hydrocarbons by TNI | RCC 1005 | | | | | | | | |
| TPH (C6 to C12) | <50.0 | 50.0 | mg/Kg | 1 | EKD0285 | BLS | 04/14/22 09:37 | TNRCC 1005 2001 | |
| TPH (>C12 to C28) | <50.0 | 50.0 | mg/Kg | 1 | EKD0285 | BLS | 04/14/22 09:37 | TNRCC 1005 2001 | |
| TPH (>C28 to C35) | <50.0 | 50.0 | mg/Kg | 1 | EKD0285 | BLS | 04/14/22 09:37 | TNRCC 1005 2001 | |
| TPH (C6 to C35) | <150 | 150 | mg/Kg | 1 | EKD0285 | BLS | 04/14/22 09:37 | TNRCC 1005 2001 | |
| Surrogate: Chlorooctane | | 89 % | 7 | 70-130 | EKD0285 | BLS | 04/14/22 09:37 | TNRCC 1005 2001 | |
| Surrogate: Chlorooctadecane | | 86 % | 2 | 70-130 | EKD0285 | BLS | 04/14/22 09:37 | TNRCC 1005 2001 | |
| TPH 1005 Extraction | Completed | | N/A | | EKD0285 | FJM | 04/13/22 16:00 | TNRCC 1005 2001 | |
| Conventional Chemistry Parame | ters by Standard | Methods | | | | | | | |
| x Total Soluble Salts (as Salinity) | 437 | 1.00 | ppm | 1 | EKD0312 | MNM | 04/14/22 10:37 | SM 2520A | |
| Anions by EPA Method 300.0 | | | | | | | | | |
| Chloride | 3.39 | 1.60 | mg/Kg | 1 | EKD0276 | MNM | 04/13/22 22:42 | EPA 300.0 1993 | |

Environmental Testing, Inc.

Keith Hopcus For Russell Britten, President

 ${\it The results in this report apply to the samples analyzed in accordance with the chain of}$ custody document and meet all laboratory accreditation requirements unless noted otherwise. This analytical report must be reproduced in its entirety.

E2D0236

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Rose Rock Environmental Services Project: Ram Energy- Yates 3 11901 N. Morgan Rd. Project Number: RAMW0288 Yukon OK, 73099 Project Manager: Mr. John Ausley

Reported: 04/18/22 15:26

SP03

E2D0236-03 (Solid) - Sampled: 04/08/22 07:50

| Analyte | Result | Reporting Limit | Units | Dilution | Batch | Analyst | Analyzed | Method | Qualifiers |
|-------------------------------------|-----------------|-----------------|-------|----------|---------|---------|----------------|-----------------|------------|
| Volatile Organic Compounds by E | PA Method 802 | 1 | | | | | | | |
| Benzene | < 0.025 | 0.025 | mg/Kg | 1 | EKD0270 | HRY | 04/13/22 15:04 | EPA 8021B 1996 | |
| Toluene | < 0.025 | 0.025 | mg/Kg | 1 | EKD0270 | HRY | 04/13/22 15:04 | EPA 8021B 1996 | |
| Ethylbenzene | < 0.025 | 0.025 | mg/Kg | 1 | EKD0270 | HRY | 04/13/22 15:04 | EPA 8021B 1996 | |
| Xylenes (total) | < 0.075 | 0.075 | mg/Kg | 1 | EKD0270 | HRY | 04/13/22 15:04 | EPA 8021B 1996 | |
| Surrogate: a,a,a-Trifluorotoluene | | 96 % | -2 | .01-179 | EKD0270 | HRY | 04/13/22 15:04 | EPA 8021B 1996 | |
| Surrogate: 4-Bromofluorobenzene | | 95 % | 3 | 0.8-172 | EKD0270 | HRY | 04/13/22 15:04 | EPA 8021B 1996 | |
| Petroleum Hydrocarbons by TNR | CC 1005 | | | | | | | | |
| TPH (C6 to C12) | <50.0 | 50.0 | mg/Kg | 1 | EKD0285 | BLS | 04/14/22 10:08 | TNRCC 1005 2001 | |
| TPH (>C12 to C28) | < 50.0 | 50.0 | mg/Kg | 1 | EKD0285 | BLS | 04/14/22 10:08 | TNRCC 1005 2001 | |
| TPH (>C28 to C35) | < 50.0 | 50.0 | mg/Kg | 1 | EKD0285 | BLS | 04/14/22 10:08 | TNRCC 1005 2001 | |
| TPH (C6 to C35) | <150 | 150 | mg/Kg | 1 | EKD0285 | BLS | 04/14/22 10:08 | TNRCC 1005 2001 | |
| Surrogate: Chlorooctane | | 85 % | | 70-130 | EKD0285 | BLS | 04/14/22 10:08 | TNRCC 1005 2001 | |
| Surrogate: Chlorooctadecane | | 88 % | : | 70-130 | EKD0285 | BLS | 04/14/22 10:08 | TNRCC 1005 2001 | |
| TPH 1005 Extraction | Completed | | N/A | | EKD0285 | FJM | 04/13/22 16:00 | TNRCC 1005 2001 | |
| Conventional Chemistry Paramete | ers by Standard | Methods | | | | | | | |
| x Total Soluble Salts (as Salinity) | 532 | 1.00 | ppm | 1 | EKD0312 | MNM | 04/14/22 10:37 | SM 2520A | |
| Anions by EPA Method 300.0 | | | | | | | | | |
| Chloride | 24.7 | 1.60 | mg/Kg | 1 | EKD0276 | MNM | 04/13/22 23:00 | EPA 300.0 1993 | |
| | | | | | | | | | |

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Rose Rock Environmental Services Project: Ram Energy- Yates 3 11901 N. Morgan Rd. Project Number: RAMW0288 Yukon OK, 73099 Project Manager: Mr. John Ausley

Reported: 04/18/22 15:26

SP04 E2D0236-04 (Solid) - Sampled: 04/08/22 08:20

| Analyte | Result | Reporting Limit | Units | Dilution | Batch | Analyst | Analyzed | Method | Qualifiers |
|-------------------------------------|-----------------|-----------------|-------|----------|---------|---------|----------------|-----------------|------------|
| Volatile Organic Compounds by E | PA Method 802 | 1 | | | | | · | | |
| Benzene | < 0.025 | 0.025 | mg/Kg | 1 | EKD0270 | HRY | 04/13/22 15:24 | EPA 8021B 1996 | |
| Toluene | < 0.025 | 0.025 | mg/Kg | 1 | EKD0270 | HRY | 04/13/22 15:24 | EPA 8021B 1996 | |
| Ethylbenzene | < 0.025 | 0.025 | mg/Kg | 1 | EKD0270 | HRY | 04/13/22 15:24 | EPA 8021B 1996 | |
| Xylenes (total) | < 0.075 | 0.075 | mg/Kg | 1 | EKD0270 | HRY | 04/13/22 15:24 | EPA 8021B 1996 | |
| Surrogate: a,a,a-Trifluorotoluene | | 101 % | -2 | .01-179 | EKD0270 | HRY | 04/13/22 15:24 | EPA 8021B 1996 | |
| Surrogate: 4-Bromofluorobenzene | | 95 % | 30 | 0.8-172 | EKD0270 | HRY | 04/13/22 15:24 | EPA 8021B 1996 | |
| Petroleum Hydrocarbons by TNR | CC 1005 | | | | | | | | |
| TPH (C6 to C12) | <50.0 | 50.0 | mg/Kg | 1 | EKD0285 | BLS | 04/14/22 10:44 | TNRCC 1005 2001 | |
| TPH (>C12 to C28) | < 50.0 | 50.0 | mg/Kg | 1 | EKD0285 | BLS | 04/14/22 10:44 | TNRCC 1005 2001 | |
| TPH (>C28 to C35) | < 50.0 | 50.0 | mg/Kg | 1 | EKD0285 | BLS | 04/14/22 10:44 | TNRCC 1005 2001 | |
| TPH (C6 to C35) | <150 | 150 | mg/Kg | 1 | EKD0285 | BLS | 04/14/22 10:44 | TNRCC 1005 2001 | |
| Surrogate: Chlorooctane | | 90 % | 7 | 70-130 | EKD0285 | BLS | 04/14/22 10:44 | TNRCC 1005 2001 | |
| Surrogate: Chlorooctadecane | | 88 % | 7 | 70-130 | EKD0285 | BLS | 04/14/22 10:44 | TNRCC 1005 2001 | |
| TPH 1005 Extraction | Completed | | N/A | | EKD0285 | FJM | 04/13/22 16:00 | TNRCC 1005 2001 | |
| Conventional Chemistry Paramete | ers by Standard | Methods | | | | | | | |
| x Total Soluble Salts (as Salinity) | 388 | 1.00 | ppm | 1 | EKD0312 | MNM | 04/14/22 10:37 | SM 2520A | |
| Anions by EPA Method 300.0 | | | | | | | | | |
| Chloride | 2.63 | 1.60 | mg/Kg | 1 | EKD0276 | MNM | 04/13/22 23:19 | EPA 300.0 1993 | |

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Rose Rock Environmental Services Project: Ram Energy- Yates 3 11901 N. Morgan Rd. Project Number: RAMW0288 Yukon OK, 73099 Project Manager: Mr. John Ausley

Reported: 04/18/22 15:26

SP05

E2D0236-05 (Solid) - Sampled: 04/08/22 08:45

| Analyte | Result | Reporting Limit | Units | Dilution | Batch | Analyst | Analyzed | Method | Qualifiers |
|-------------------------------------|---------------|-----------------|-------|----------|---------|---------|----------------|-----------------|------------|
| Volatile Organic Compounds by EP | A Method 802 | l | | | | | | | |
| Benzene | < 0.025 | 0.025 | mg/Kg | 1 | EKD0270 | HRY | 04/13/22 15:44 | EPA 8021B 1996 | |
| Toluene | < 0.025 | 0.025 | mg/Kg | 1 | EKD0270 | HRY | 04/13/22 15:44 | EPA 8021B 1996 | |
| Ethylbenzene | < 0.025 | 0.025 | mg/Kg | 1 | EKD0270 | HRY | 04/13/22 15:44 | EPA 8021B 1996 | |
| Xylenes (total) | < 0.075 | 0.075 | mg/Kg | 1 | EKD0270 | HRY | 04/13/22 15:44 | EPA 8021B 1996 | |
| Surrogate: a,a,a-Trifluorotoluene | | 98 % | -2. | .01-179 | EKD0270 | HRY | 04/13/22 15:44 | EPA 8021B 1996 | |
| Surrogate: 4-Bromofluorobenzene | | 95 % | 30 | 9.8-172 | EKD0270 | HRY | 04/13/22 15:44 | EPA 8021B 1996 | |
| Petroleum Hydrocarbons by TNRC | C 1005 | | | | | | | | |
| TPH (C6 to C12) | <50.0 | 50.0 | mg/Kg | 1 | EKD0285 | BLS | 04/14/22 11:15 | TNRCC 1005 2001 | |
| TPH (>C12 to C28) | <50.0 | 50.0 | mg/Kg | 1 | EKD0285 | BLS | 04/14/22 11:15 | TNRCC 1005 2001 | |
| TPH (>C28 to C35) | <50.0 | 50.0 | mg/Kg | 1 | EKD0285 | BLS | 04/14/22 11:15 | TNRCC 1005 2001 | |
| TPH (C6 to C35) | <150 | 150 | mg/Kg | 1 | EKD0285 | BLS | 04/14/22 11:15 | TNRCC 1005 2001 | |
| Surrogate: Chlorooctane | | 87 % | 7 | 70-130 | EKD0285 | BLS | 04/14/22 11:15 | TNRCC 1005 2001 | |
| Surrogate: Chlorooctadecane | | 88 % | 7 | 70-130 | EKD0285 | BLS | 04/14/22 11:15 | TNRCC 1005 2001 | |
| TPH 1005 Extraction | Completed | | N/A | | EKD0285 | FJM | 04/13/22 16:00 | TNRCC 1005 2001 | |
| Conventional Chemistry Parameter | s by Standard | Methods | | | | | | | |
| x Total Soluble Salts (as Salinity) | 545 | 1.00 | ppm | 1 | EKD0312 | MNM | 04/14/22 10:37 | SM 2520A | |
| Anions by EPA Method 300.0 | | | | | | | | | |
| Chloride | 13.8 | 1.60 | mg/Kg | 1 | EKD0276 | MNM | 04/13/22 23:38 | EPA 300.0 1993 | |

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Rose Rock Environmental Services Project: Ram Energy- Yates 3 11901 N. Morgan Rd. Project Number: RAMW0288 Yukon OK, 73099 Project Manager: Mr. John Ausley

Reported: 04/18/22 15:26

SP06

E2D0236-06 (Solid) - Sampled: 04/08/22 09:00

| Analyte | Result | Reporting Limit | Units | Dilution | Batch | Analyst | Analyzed | Method | Qualifiers |
|-------------------------------------|---------------|-----------------|-------|----------|---------|---------|----------------|-----------------|------------|
| Volatile Organic Compounds by EP. | A Method 8021 | 1 | | | | | | | |
| Benzene | < 0.025 | 0.025 | mg/Kg | 1 | EKD0270 | HRY | 04/13/22 16:04 | EPA 8021B 1996 | |
| Toluene | < 0.025 | 0.025 | mg/Kg | 1 | EKD0270 | HRY | 04/13/22 16:04 | EPA 8021B 1996 | |
| Ethylbenzene | < 0.025 | 0.025 | mg/Kg | 1 | EKD0270 | HRY | 04/13/22 16:04 | EPA 8021B 1996 | |
| Xylenes (total) | < 0.075 | 0.075 | mg/Kg | 1 | EKD0270 | HRY | 04/13/22 16:04 | EPA 8021B 1996 | |
| Surrogate: a,a,a-Trifluorotoluene | | 97 % | -2. | .01-179 | EKD0270 | HRY | 04/13/22 16:04 | EPA 8021B 1996 | |
| Surrogate: 4-Bromofluorobenzene | | 92 % | 30 | 0.8-172 | EKD0270 | HRY | 04/13/22 16:04 | EPA 8021B 1996 | |
| Petroleum Hydrocarbons by TNRC | C 1005 | | | | | | | | |
| TPH (C6 to C12) | <50.0 | 50.0 | mg/Kg | 1 | EKD0285 | BLS | 04/14/22 11:46 | TNRCC 1005 2001 | |
| TPH (>C12 to C28) | < 50.0 | 50.0 | mg/Kg | 1 | EKD0285 | BLS | 04/14/22 11:46 | TNRCC 1005 2001 | |
| TPH (>C28 to C35) | < 50.0 | 50.0 | mg/Kg | 1 | EKD0285 | BLS | 04/14/22 11:46 | TNRCC 1005 2001 | |
| TPH (C6 to C35) | <150 | 150 | mg/Kg | 1 | EKD0285 | BLS | 04/14/22 11:46 | TNRCC 1005 2001 | |
| Surrogate: Chlorooctane | | 90 % | 7 | 0-130 | EKD0285 | BLS | 04/14/22 11:46 | TNRCC 1005 2001 | |
| Surrogate: Chlorooctadecane | | 85 % | 7 | 0-130 | EKD0285 | BLS | 04/14/22 11:46 | TNRCC 1005 2001 | |
| TPH 1005 Extraction | Completed | | N/A | | EKD0285 | FJM | 04/13/22 16:00 | TNRCC 1005 2001 | |
| Conventional Chemistry Parameter | s by Standard | Methods | | | | | | | |
| x Total Soluble Salts (as Salinity) | 428 | 1.00 | ppm | 1 | EKD0312 | MNM | 04/14/22 10:37 | SM 2520A | |
| Anions by EPA Method 300.0 | | | | | | | | | |
| Chloride | 3.70 | 1.60 | mg/Kg | 1 | EKD0276 | MNM | 04/13/22 23:57 | EPA 300.0 1993 | |

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Rose Rock Environmental Services Project: Ram Energy- Yates 3 11901 N. Morgan Rd. Project Number: RAMW0288 Yukon OK, 73099 Project Manager: Mr. John Ausley

Reported: 04/18/22 15:26

SP07 E2D0236-07 (Solid) - Sampled: 04/08/22 09:25

| Analyte | Result | Reporting Limit | Units | Dilution | Batch | Analyst | Analyzed | Method | Qualifiers |
|-------------------------------------|-----------------|-----------------|-------|-----------|---------|---------|----------------|-----------------|------------|
| Volatile Organic Compounds by E | | | | ,,,,,,,,, | | , | , | | |
| Benzene | <0.025 | 0.025 | mg/Kg | 1 | EKD0270 | HRY | 04/13/22 16:26 | EPA 8021B 1996 | |
| Toluene | < 0.025 | 0.025 | mg/Kg | 1 | EKD0270 | HRY | 04/13/22 16:26 | EPA 8021B 1996 | |
| Ethylbenzene | < 0.025 | 0.025 | mg/Kg | 1 | EKD0270 | HRY | 04/13/22 16:26 | EPA 8021B 1996 | |
| Xylenes (total) | < 0.075 | 0.075 | mg/Kg | 1 | EKD0270 | HRY | 04/13/22 16:26 | EPA 8021B 1996 | |
| Surrogate: a,a,a-Trifluorotoluene | | 91 % | -2 | .01-179 | EKD0270 | HRY | 04/13/22 16:26 | EPA 8021B 1996 | |
| Surrogate: 4-Bromofluorobenzene | | 95 % | 30 | 0.8-172 | EKD0270 | HRY | 04/13/22 16:26 | EPA 8021B 1996 | |
| Petroleum Hydrocarbons by TNR | CC 1005 | | | | | | | | |
| TPH (C6 to C12) | <50.0 | 50.0 | mg/Kg | 1 | EKD0285 | BLS | 04/14/22 12:21 | TNRCC 1005 2001 | |
| TPH (>C12 to C28) | < 50.0 | 50.0 | mg/Kg | 1 | EKD0285 | BLS | 04/14/22 12:21 | TNRCC 1005 2001 | |
| TPH (>C28 to C35) | <50.0 | 50.0 | mg/Kg | 1 | EKD0285 | BLS | 04/14/22 12:21 | TNRCC 1005 2001 | |
| TPH (C6 to C35) | <150 | 150 | mg/Kg | 1 | EKD0285 | BLS | 04/14/22 12:21 | TNRCC 1005 2001 | |
| Surrogate: Chlorooctane | | 93 % | 7 | 70-130 | EKD0285 | BLS | 04/14/22 12:21 | TNRCC 1005 2001 | |
| Surrogate: Chlorooctadecane | | 87 % | 7 | 70-130 | EKD0285 | BLS | 04/14/22 12:21 | TNRCC 1005 2001 | |
| TPH 1005 Extraction | Completed | | N/A | | EKD0285 | FJM | 04/13/22 16:00 | TNRCC 1005 2001 | |
| Conventional Chemistry Paramete | ers by Standard | Methods | | | | | | | |
| x Total Soluble Salts (as Salinity) | 487 | 1.00 | ppm | 1 | EKD0312 | MNM | 04/14/22 10:37 | SM 2520A | |
| Anions by EPA Method 300.0 | | | | | | | | | |
| Chloride | 20.1 | 1.60 | mg/Kg | 1 | EKD0276 | MNM | 04/14/22 00:15 | EPA 300.0 1993 | |

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Rose Rock Environmental Services Project: Ram Energy- Yates 3 11901 N. Morgan Rd. Project Number: RAMW0288 Yukon OK, 73099 Project Manager: Mr. John Ausley

Reported: 04/18/22 15:26

SP08

E2D0236-08 (Solid) - Sampled: 04/08/22 09:50

| Analyte | Result | Reporting Limit | Units | Dilution | Batch | Analyst | Analyzed | Method | Qualifiers |
|-------------------------------------|----------------|-----------------|-------|----------|---------|---------|----------------|-----------------|------------|
| Volatile Organic Compounds by El | PA Method 8021 | l | | | | | | | |
| Benzene | < 0.025 | 0.025 | mg/Kg | 1 | EKD0270 | HRY | 04/13/22 16:46 | EPA 8021B 1996 | |
| Toluene | < 0.025 | 0.025 | mg/Kg | 1 | EKD0270 | HRY | 04/13/22 16:46 | EPA 8021B 1996 | |
| Ethylbenzene | < 0.025 | 0.025 | mg/Kg | 1 | EKD0270 | HRY | 04/13/22 16:46 | EPA 8021B 1996 | |
| Xylenes (total) | < 0.075 | 0.075 | mg/Kg | 1 | EKD0270 | HRY | 04/13/22 16:46 | EPA 8021B 1996 | |
| Surrogate: a,a,a-Trifluorotoluene | | 100 % | -2. | .01-179 | EKD0270 | HRY | 04/13/22 16:46 | EPA 8021B 1996 | |
| Surrogate: 4-Bromofluorobenzene | | 94 % | 30 | 0.8-172 | EKD0270 | HRY | 04/13/22 16:46 | EPA 8021B 1996 | |
| Petroleum Hydrocarbons by TNRC | CC 1005 | | | | | | | | |
| TPH (C6 to C12) | <50.0 | 50.0 | mg/Kg | 1 | EKD0285 | BLS | 04/14/22 12:51 | TNRCC 1005 2001 | |
| TPH (>C12 to C28) | <50.0 | 50.0 | mg/Kg | 1 | EKD0285 | BLS | 04/14/22 12:51 | TNRCC 1005 2001 | |
| TPH (>C28 to C35) | < 50.0 | 50.0 | mg/Kg | 1 | EKD0285 | BLS | 04/14/22 12:51 | TNRCC 1005 2001 | |
| TPH (C6 to C35) | <150 | 150 | mg/Kg | 1 | EKD0285 | BLS | 04/14/22 12:51 | TNRCC 1005 2001 | |
| Surrogate: Chlorooctane | | 93 % | 7 | 0-130 | EKD0285 | BLS | 04/14/22 12:51 | TNRCC 1005 2001 | |
| Surrogate: Chlorooctadecane | | 88 % | 7 | 0-130 | EKD0285 | BLS | 04/14/22 12:51 | TNRCC 1005 2001 | |
| TPH 1005 Extraction | Completed | | N/A | | EKD0285 | FJM | 04/13/22 16:00 | TNRCC 1005 2001 | |
| Conventional Chemistry Paramete | rs by Standard | Methods | | | | | | | |
| x Total Soluble Salts (as Salinity) | 408 | 1.00 | ppm | 1 | EKD0312 | MNM | 04/14/22 10:37 | SM 2520A | |
| Anions by EPA Method 300.0 | | | | | | | | | |
| Chloride | 3.46 | 1.60 | mg/Kg | 1 | EKD0276 | MNM | 04/14/22 00:34 | EPA 300.0 1993 | |

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Rose Rock Environmental Services Project: Ram Energy- Yates 3 11901 N. Morgan Rd. Project Number: RAMW0288 Yukon OK, 73099 Project Manager: Mr. John Ausley

Reported: 04/18/22 15:26

SP09

E2D0236-09 (Solid) - Sampled: 04/08/22 10:20

| Analyte | Result | Reporting Limit | Units | Dilution | Batch | Analyst | Analyzed | Method | Qualifiers |
|-------------------------------------|---------------|-----------------|-------|----------|---------|---------|----------------|-----------------|------------|
| Volatile Organic Compounds by EP | A Method 802 | l | | | | | | | |
| Benzene | < 0.025 | 0.025 | mg/Kg | 1 | EKD0270 | HRY | 04/13/22 17:06 | EPA 8021B 1996 | |
| Toluene | < 0.025 | 0.025 | mg/Kg | 1 | EKD0270 | HRY | 04/13/22 17:06 | EPA 8021B 1996 | |
| Ethylbenzene | < 0.025 | 0.025 | mg/Kg | 1 | EKD0270 | HRY | 04/13/22 17:06 | EPA 8021B 1996 | |
| Xylenes (total) | < 0.075 | 0.075 | mg/Kg | 1 | EKD0270 | HRY | 04/13/22 17:06 | EPA 8021B 1996 | |
| Surrogate: a,a,a-Trifluorotoluene | | 102 % | -2. | .01-179 | EKD0270 | HRY | 04/13/22 17:06 | EPA 8021B 1996 | |
| Surrogate: 4-Bromofluorobenzene | | 95 % | 30 | 0.8-172 | EKD0270 | HRY | 04/13/22 17:06 | EPA 8021B 1996 | |
| Petroleum Hydrocarbons by TNRC | C 1005 | | | | | | | | |
| TPH (C6 to C12) | <50.0 | 50.0 | mg/Kg | 1 | EKD0285 | BLS | 04/14/22 13:27 | TNRCC 1005 2001 | |
| TPH (>C12 to C28) | <50.0 | 50.0 | mg/Kg | 1 | EKD0285 | BLS | 04/14/22 13:27 | TNRCC 1005 2001 | |
| TPH (>C28 to C35) | <50.0 | 50.0 | mg/Kg | 1 | EKD0285 | BLS | 04/14/22 13:27 | TNRCC 1005 2001 | |
| TPH (C6 to C35) | <150 | 150 | mg/Kg | 1 | EKD0285 | BLS | 04/14/22 13:27 | TNRCC 1005 2001 | |
| Surrogate: Chlorooctane | | 95 % | 7 | 0-130 | EKD0285 | BLS | 04/14/22 13:27 | TNRCC 1005 2001 | |
| Surrogate: Chlorooctadecane | | 91 % | 7 | 0-130 | EKD0285 | BLS | 04/14/22 13:27 | TNRCC 1005 2001 | |
| TPH 1005 Extraction | Completed | | N/A | | EKD0285 | FJM | 04/13/22 16:00 | TNRCC 1005 2001 | |
| Conventional Chemistry Parameter | s by Standard | Methods | | | | | | | |
| x Total Soluble Salts (as Salinity) | 418 | 1.00 | ppm | 1 | EKD0312 | MNM | 04/14/22 10:37 | SM 2520A | |
| Anions by EPA Method 300.0 | | | | | | | | | |
| Chloride | 3.86 | 1.60 | mg/Kg | 1 | EKD0276 | MNM | 04/14/22 00:53 | EPA 300.0 1993 | |

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Rose Rock Environmental Services Project: Ram Energy- Yates 3 11901 N. Morgan Rd. Project Number: RAMW0288 Yukon OK, 73099 Project Manager: Mr. John Ausley

Reported: 04/18/22 15:26

SP10 E2D0236-10 (Solid) - Sampled: 04/08/22 10:45

| Analyte | Result | Reporting Limit | Units | Dilution | Batch | Analyst | Analyzed | Method | Qualifiers |
|-------------------------------------|-----------------|-----------------|-------|----------|---------|---------|----------------|-----------------|------------|
| Volatile Organic Compounds by E | PA Method 802 | 1 | | | | | | | |
| Benzene | < 0.025 | 0.025 | mg/Kg | 1 | EKD0270 | HRY | 04/13/22 17:46 | EPA 8021B 1996 | |
| Toluene | < 0.025 | 0.025 | mg/Kg | 1 | EKD0270 | HRY | 04/13/22 17:46 | EPA 8021B 1996 | |
| Ethylbenzene | < 0.025 | 0.025 | mg/Kg | 1 | EKD0270 | HRY | 04/13/22 17:46 | EPA 8021B 1996 | |
| Xylenes (total) | < 0.075 | 0.075 | mg/Kg | 1 | EKD0270 | HRY | 04/13/22 17:46 | EPA 8021B 1996 | |
| Surrogate: a,a,a-Trifluorotoluene | | 100 % | -2 | .01-179 | EKD0270 | HRY | 04/13/22 17:46 | EPA 8021B 1996 | |
| Surrogate: 4-Bromofluorobenzene | | 96 % | 30 | 0.8-172 | EKD0270 | HRY | 04/13/22 17:46 | EPA 8021B 1996 | |
| Petroleum Hydrocarbons by TNR | CC 1005 | | | | | | | | |
| TPH (C6 to C12) | <50.0 | 50.0 | mg/Kg | 1 | EKD0285 | BLS | 04/14/22 13:58 | TNRCC 1005 2001 | |
| TPH (>C12 to C28) | <50.0 | 50.0 | mg/Kg | 1 | EKD0285 | BLS | 04/14/22 13:58 | TNRCC 1005 2001 | |
| TPH (>C28 to C35) | <50.0 | 50.0 | mg/Kg | 1 | EKD0285 | BLS | 04/14/22 13:58 | TNRCC 1005 2001 | |
| TPH (C6 to C35) | <150 | 150 | mg/Kg | 1 | EKD0285 | BLS | 04/14/22 13:58 | TNRCC 1005 2001 | |
| Surrogate: Chlorooctane | | 91 % | 7 | 70-130 | EKD0285 | BLS | 04/14/22 13:58 | TNRCC 1005 2001 | |
| Surrogate: Chlorooctadecane | | 90 % | 2 | 70-130 | EKD0285 | BLS | 04/14/22 13:58 | TNRCC 1005 2001 | |
| TPH 1005 Extraction | Completed | | N/A | | EKD0285 | FJM | 04/13/22 16:00 | TNRCC 1005 2001 | |
| Conventional Chemistry Paramet | ers by Standard | Methods | | | | | | | |
| x Total Soluble Salts (as Salinity) | 464 | 1.00 | ppm | 1 | EKD0312 | MNM | 04/14/22 10:37 | SM 2520A | |
| Anions by EPA Method 300.0 | | | | | | | | | |
| Chloride | 25.9 | 1.60 | mg/Kg | 1 | EKD0276 | MNM | 04/14/22 01:12 | EPA 300.0 1993 | |

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Rose Rock Environmental Services Project: Ram Energy- Yates 3 11901 N. Morgan Rd. Project Number: RAMW0288 Yukon OK, 73099 Project Manager: Mr. John Ausley

Reported: 04/18/22 15:26

SP11 E2D0236-11 (Solid) - Sampled: 04/08/22 11:30

| Analyte | Result | Reporting Limit | Units | Dilution | Batch | Analyst | Analyzed | Method | Qualifiers |
|-------------------------------------|----------------|-----------------|-------|----------|---------|---------|----------------|-----------------|------------|
| Volatile Organic Compounds by El | PA Method 8021 | l | | | | | | | |
| Benzene | < 0.025 | 0.025 | mg/Kg | 1 | EKD0270 | HRY | 04/13/22 18:06 | EPA 8021B 1996 | |
| Toluene | < 0.025 | 0.025 | mg/Kg | 1 | EKD0270 | HRY | 04/13/22 18:06 | EPA 8021B 1996 | |
| Ethylbenzene | < 0.025 | 0.025 | mg/Kg | 1 | EKD0270 | HRY | 04/13/22 18:06 | EPA 8021B 1996 | |
| Xylenes (total) | < 0.075 | 0.075 | mg/Kg | 1 | EKD0270 | HRY | 04/13/22 18:06 | EPA 8021B 1996 | |
| Surrogate: a,a,a-Trifluorotoluene | | 105 % | -2. | .01-179 | EKD0270 | HRY | 04/13/22 18:06 | EPA 8021B 1996 | |
| Surrogate: 4-Bromofluorobenzene | | 98 % | 30 | 0.8-172 | EKD0270 | HRY | 04/13/22 18:06 | EPA 8021B 1996 | |
| Petroleum Hydrocarbons by TNRC | CC 1005 | | | | | | | | |
| TPH (C6 to C12) | <50.0 | 50.0 | mg/Kg | 1 | EKD0285 | BLS | 04/14/22 18:51 | TNRCC 1005 2001 | |
| TPH (>C12 to C28) | <50.0 | 50.0 | mg/Kg | 1 | EKD0285 | BLS | 04/14/22 18:51 | TNRCC 1005 2001 | |
| TPH (>C28 to C35) | < 50.0 | 50.0 | mg/Kg | 1 | EKD0285 | BLS | 04/14/22 18:51 | TNRCC 1005 2001 | |
| TPH (C6 to C35) | <150 | 150 | mg/Kg | 1 | EKD0285 | BLS | 04/14/22 18:51 | TNRCC 1005 2001 | |
| Surrogate: Chlorooctane | | 87 % | 7 | 0-130 | EKD0285 | BLS | 04/14/22 18:51 | TNRCC 1005 2001 | |
| Surrogate: Chlorooctadecane | | 85 % | 7 | 0-130 | EKD0285 | BLS | 04/14/22 18:51 | TNRCC 1005 2001 | |
| TPH 1005 Extraction | Completed | | N/A | | EKD0285 | FJM | 04/13/22 16:00 | TNRCC 1005 2001 | |
| Conventional Chemistry Paramete | rs by Standard | Methods | | | | | | | |
| x Total Soluble Salts (as Salinity) | 280 | 1.00 | ppm | 1 | EKD0312 | MNM | 04/14/22 10:37 | SM 2520A | |
| Anions by EPA Method 300.0 | | | | | | | | | |
| Chloride | 7.04 | 1.60 | mg/Kg | 1 | EKD0276 | MNM | 04/14/22 02:08 | EPA 300.0 1993 | |

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Rose Rock Environmental ServicesProject: Ram Energy- Yates 311901 N. Morgan Rd.Project Number: RAMW0288Yukon OK, 73099Project Manager: Mr. John Ausley

Reported: 04/18/22 15:26

SP12 E2D0236-12 (Solid) - Sampled: 04/08/22 11:50

| Analyte | Result | Reporting Limit | Units | Dilution | Batch | Analyst | Analyzed | Method | Qualifiers |
|-------------------------------------|-----------------|-----------------|-------|----------|---------|---------|----------------|-----------------|------------|
| Volatile Organic Compounds by E | PA Method 802 | 1 | | | | | | | |
| Benzene | < 0.025 | 0.025 | mg/Kg | 1 | EKD0270 | HRY | 04/13/22 18:26 | EPA 8021B 1996 | |
| Toluene | < 0.025 | 0.025 | mg/Kg | 1 | EKD0270 | HRY | 04/13/22 18:26 | EPA 8021B 1996 | |
| Ethylbenzene | < 0.025 | 0.025 | mg/Kg | 1 | EKD0270 | HRY | 04/13/22 18:26 | EPA 8021B 1996 | |
| Xylenes (total) | < 0.075 | 0.075 | mg/Kg | 1 | EKD0270 | HRY | 04/13/22 18:26 | EPA 8021B 1996 | |
| Surrogate: a,a,a-Trifluorotoluene | | 103 % | -2 | .01-179 | EKD0270 | HRY | 04/13/22 18:26 | EPA 8021B 1996 | |
| Surrogate: 4-Bromofluorobenzene | | 98 % | 30 | 0.8-172 | EKD0270 | HRY | 04/13/22 18:26 | EPA 8021B 1996 | |
| Petroleum Hydrocarbons by TNR | CC 1005 | | | | | | | | |
| TPH (C6 to C12) | <50.0 | 50.0 | mg/Kg | 1 | EKD0285 | BLS | 04/14/22 19:27 | TNRCC 1005 2001 | |
| TPH (>C12 to C28) | <50.0 | 50.0 | mg/Kg | 1 | EKD0285 | BLS | 04/14/22 19:27 | TNRCC 1005 2001 | |
| TPH (>C28 to C35) | <50.0 | 50.0 | mg/Kg | 1 | EKD0285 | BLS | 04/14/22 19:27 | TNRCC 1005 2001 | |
| TPH (C6 to C35) | <150 | 150 | mg/Kg | 1 | EKD0285 | BLS | 04/14/22 19:27 | TNRCC 1005 2001 | |
| Surrogate: Chlorooctane | | 100 % | 7 | 70-130 | EKD0285 | BLS | 04/14/22 19:27 | TNRCC 1005 2001 | |
| Surrogate: Chlorooctadecane | | 94 % | 2 | 70-130 | EKD0285 | BLS | 04/14/22 19:27 | TNRCC 1005 2001 | |
| TPH 1005 Extraction | Completed | | N/A | | EKD0285 | FJM | 04/13/22 16:00 | TNRCC 1005 2001 | |
| Conventional Chemistry Paramete | ers by Standard | Methods | | | | | | | |
| x Total Soluble Salts (as Salinity) | 241 | 1.00 | ppm | 1 | EKD0312 | MNM | 04/14/22 10:37 | SM 2520A | |
| Anions by EPA Method 300.0 | | | | | | | | | |
| Chloride | 4.14 | 1.60 | mg/Kg | 1 | EKD0276 | MNM | 04/14/22 02:27 | EPA 300.0 1993 | |

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Rose Rock Environmental Services Project: Ram Energy- Yates 3 11901 N. Morgan Rd. Project Number: RAMW0288 Yukon OK, 73099 Project Manager: Mr. John Ausley

Reported: 04/18/22 15:26

SP13 E2D0236-13 (Solid) - Sampled: 04/08/22 12:20

| Analyte | Result | Reporting Limit | Units | Dilution | Batch | Analyst | Analyzed | Method | Qualifiers |
|-------------------------------------|-----------------|-----------------|-------|----------|---------|---------|----------------|-----------------|------------|
| Volatile Organic Compounds by E | EPA Method 802 | 1 | | | | | | | |
| Benzene | < 0.025 | 0.025 | mg/Kg | 1 | EKD0270 | HRY | 04/13/22 18:47 | EPA 8021B 1996 | |
| Toluene | < 0.025 | 0.025 | mg/Kg | 1 | EKD0270 | HRY | 04/13/22 18:47 | EPA 8021B 1996 | |
| Ethylbenzene | < 0.025 | 0.025 | mg/Kg | 1 | EKD0270 | HRY | 04/13/22 18:47 | EPA 8021B 1996 | |
| Xylenes (total) | < 0.075 | 0.075 | mg/Kg | 1 | EKD0270 | HRY | 04/13/22 18:47 | EPA 8021B 1996 | |
| Surrogate: a,a,a-Trifluorotoluene | | 91 % | -2 | .01-179 | EKD0270 | HRY | 04/13/22 18:47 | EPA 8021B 1996 | |
| Surrogate: 4-Bromofluorobenzene | | 98 % | 30 | 0.8-172 | EKD0270 | HRY | 04/13/22 18:47 | EPA 8021B 1996 | |
| Petroleum Hydrocarbons by TNR | CC 1005 | | | | | | | | |
| TPH (C6 to C12) | <50.0 | 50.0 | mg/Kg | 1 | EKD0285 | BLS | 04/14/22 19:58 | TNRCC 1005 2001 | |
| TPH (>C12 to C28) | <50.0 | 50.0 | mg/Kg | 1 | EKD0285 | BLS | 04/14/22 19:58 | TNRCC 1005 2001 | |
| TPH (>C28 to C35) | <50.0 | 50.0 | mg/Kg | 1 | EKD0285 | BLS | 04/14/22 19:58 | TNRCC 1005 2001 | |
| TPH (C6 to C35) | <150 | 150 | mg/Kg | 1 | EKD0285 | BLS | 04/14/22 19:58 | TNRCC 1005 2001 | |
| Surrogate: Chlorooctane | | 89 % | 7 | 70-130 | EKD0285 | BLS | 04/14/22 19:58 | TNRCC 1005 2001 | |
| Surrogate: Chlorooctadecane | | 84 % | 2 | 70-130 | EKD0285 | BLS | 04/14/22 19:58 | TNRCC 1005 2001 | |
| TPH 1005 Extraction | Completed | | N/A | | EKD0285 | FJM | 04/13/22 16:00 | TNRCC 1005 2001 | |
| Conventional Chemistry Paramet | ers by Standard | Methods | | | | | | | |
| x Total Soluble Salts (as Salinity) | 355 | 1.00 | ppm | 1 | EKD0312 | MNM | 04/14/22 10:37 | SM 2520A | |
| Anions by EPA Method 300.0 | | | | | | | | | |
| Chloride | 4.44 | 1.60 | mg/Kg | 1 | EKD0276 | MNM | 04/14/22 02:46 | EPA 300.0 1993 | |

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Rose Rock Environmental Services Project: Ram Energy- Yates 3 11901 N. Morgan Rd. Project Number: RAMW0288 Yukon OK, 73099 Project Manager: Mr. John Ausley

Reported: 04/18/22 15:26

SP14 E2D0236-14 (Solid) - Sampled: 04/08/22 12:40

| Analyte | Result | Reporting Limit | Units | Dilution | Batch | Analyst | Analyzed | Method | Qualifiers |
|-------------------------------------|-----------------|-----------------|-------|----------|---------|---------|----------------|-----------------|------------|
| Volatile Organic Compounds by E | PA Method 802 | 1 | | | | | | | |
| Benzene | < 0.025 | 0.025 | mg/Kg | 1 | EKD0270 | HRY | 04/13/22 19:07 | EPA 8021B 1996 | |
| Toluene | < 0.025 | 0.025 | mg/Kg | 1 | EKD0270 | HRY | 04/13/22 19:07 | EPA 8021B 1996 | |
| Ethylbenzene | < 0.025 | 0.025 | mg/Kg | 1 | EKD0270 | HRY | 04/13/22 19:07 | EPA 8021B 1996 | |
| Xylenes (total) | < 0.075 | 0.075 | mg/Kg | 1 | EKD0270 | HRY | 04/13/22 19:07 | EPA 8021B 1996 | |
| Surrogate: a,a,a-Trifluorotoluene | | 101 % | -2 | .01-179 | EKD0270 | HRY | 04/13/22 19:07 | EPA 8021B 1996 | |
| Surrogate: 4-Bromofluorobenzene | | 97 % | 30 | 0.8-172 | EKD0270 | HRY | 04/13/22 19:07 | EPA 8021B 1996 | |
| Petroleum Hydrocarbons by TNR | CC 1005 | | | | | | | | |
| TPH (C6 to C12) | <50.0 | 50.0 | mg/Kg | 1 | EKD0285 | BLS | 04/14/22 20:32 | TNRCC 1005 2001 | |
| TPH (>C12 to C28) | <50.0 | 50.0 | mg/Kg | 1 | EKD0285 | BLS | 04/14/22 20:32 | TNRCC 1005 2001 | |
| TPH (>C28 to C35) | < 50.0 | 50.0 | mg/Kg | 1 | EKD0285 | BLS | 04/14/22 20:32 | TNRCC 1005 2001 | |
| TPH (C6 to C35) | <150 | 150 | mg/Kg | 1 | EKD0285 | BLS | 04/14/22 20:32 | TNRCC 1005 2001 | |
| Surrogate: Chlorooctane | | 88 % | 7 | 70-130 | EKD0285 | BLS | 04/14/22 20:32 | TNRCC 1005 2001 | |
| Surrogate: Chlorooctadecane | | 82 % | 2 | 70-130 | EKD0285 | BLS | 04/14/22 20:32 | TNRCC 1005 2001 | |
| TPH 1005 Extraction | Completed | | N/A | | EKD0285 | FJM | 04/13/22 16:00 | TNRCC 1005 2001 | |
| Conventional Chemistry Paramete | ers by Standard | Methods | | | | | | | |
| x Total Soluble Salts (as Salinity) | 249 | 1.00 | ppm | 1 | EKD0312 | MNM | 04/14/22 10:37 | SM 2520A | |
| Anions by EPA Method 300.0 | | | | | | | | | |
| Chloride | 3.70 | 1.60 | mg/Kg | 1 | EKD0276 | MNM | 04/14/22 03:05 | EPA 300.0 1993 | |

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Rose Rock Environmental Services Project: Ram Energy- Yates 3 11901 N. Morgan Rd. Project Number: RAMW0288 Yukon OK, 73099 Project Manager: Mr. John Ausley

Reported: 04/18/22 15:26

SP15 E2D0236-15 (Solid) - Sampled: 04/08/22 13:10

| Analyte | Result | Reporting Limit | Units | Dilution | Batch | Analyst | Analyzed | Method | Qualifiers |
|-------------------------------------|------------------|-----------------|-------|----------|---------|---------|----------------|-----------------|------------|
| Volatile Organic Compounds by | EPA Method 802 | 1 | | | | | | | |
| Benzene | < 0.025 | 0.025 | mg/Kg | 1 | EKD0270 | HRY | 04/13/22 19:27 | EPA 8021B 1996 | |
| Toluene | < 0.025 | 0.025 | mg/Kg | 1 | EKD0270 | HRY | 04/13/22 19:27 | EPA 8021B 1996 | |
| Ethylbenzene | < 0.025 | 0.025 | mg/Kg | 1 | EKD0270 | HRY | 04/13/22 19:27 | EPA 8021B 1996 | |
| Xylenes (total) | < 0.075 | 0.075 | mg/Kg | 1 | EKD0270 | HRY | 04/13/22 19:27 | EPA 8021B 1996 | |
| Surrogate: a,a,a-Trifluorotoluene | | 99 % | -2 | .01-179 | EKD0270 | HRY | 04/13/22 19:27 | EPA 8021B 1996 | |
| Surrogate: 4-Bromofluorobenzene | | 96 % | 30 | 0.8-172 | EKD0270 | HRY | 04/13/22 19:27 | EPA 8021B 1996 | |
| Petroleum Hydrocarbons by TNI | RCC 1005 | | | | | | | | |
| TPH (C6 to C12) | <50.0 | 50.0 | mg/Kg | 1 | EKD0285 | BLS | 04/14/22 21:03 | TNRCC 1005 2001 | |
| TPH (>C12 to C28) | < 50.0 | 50.0 | mg/Kg | 1 | EKD0285 | BLS | 04/14/22 21:03 | TNRCC 1005 2001 | |
| TPH (>C28 to C35) | <50.0 | 50.0 | mg/Kg | 1 | EKD0285 | BLS | 04/14/22 21:03 | TNRCC 1005 2001 | |
| TPH (C6 to C35) | <150 | 150 | mg/Kg | 1 | EKD0285 | BLS | 04/14/22 21:03 | TNRCC 1005 2001 | |
| Surrogate: Chlorooctane | | 89 % | 7 | 70-130 | EKD0285 | BLS | 04/14/22 21:03 | TNRCC 1005 2001 | |
| Surrogate: Chlorooctadecane | | 84 % | 2 | 70-130 | EKD0285 | BLS | 04/14/22 21:03 | TNRCC 1005 2001 | |
| TPH 1005 Extraction | Completed | | N/A | | EKD0285 | FJM | 04/13/22 16:00 | TNRCC 1005 2001 | |
| Conventional Chemistry Parame | ters by Standard | Methods | | | | | | | |
| x Total Soluble Salts (as Salinity) | 310 | 1.00 | ppm | 1 | EKD0312 | MNM | 04/14/22 10:37 | SM 2520A | |
| Anions by EPA Method 300.0 | | | | | | | | | |
| Chloride | 7.43 | 1.60 | mg/Kg | 1 | EKD0276 | MNM | 04/14/22 03:23 | EPA 300.0 1993 | |

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Rose Rock Environmental Services Project: Ram Energy- Yates 3 11901 N. Morgan Rd. Project Number: RAMW0288 Yukon OK, 73099 Project Manager: Mr. John Ausley

Reported: 04/18/22 15:26

SP16 E2D0236-16 (Solid) - Sampled: 04/08/22 13:25

| Analyte | Result | Reporting Limit | Units | Dilution | Batch | Analyst | Analyzed | Method | Qualifiers |
|-------------------------------------|-----------------|-----------------|-------|----------|---------|---------|----------------|-----------------|------------|
| Volatile Organic Compounds by E | PA Method 802 | 1 | | | | | | | |
| Benzene | < 0.025 | 0.025 | mg/Kg | 1 | EKD0270 | HRY | 04/13/22 19:47 | EPA 8021B 1996 | |
| Toluene | < 0.025 | 0.025 | mg/Kg | 1 | EKD0270 | HRY | 04/13/22 19:47 | EPA 8021B 1996 | |
| Ethylbenzene | < 0.025 | 0.025 | mg/Kg | 1 | EKD0270 | HRY | 04/13/22 19:47 | EPA 8021B 1996 | |
| Xylenes (total) | < 0.075 | 0.075 | mg/Kg | 1 | EKD0270 | HRY | 04/13/22 19:47 | EPA 8021B 1996 | |
| Surrogate: a,a,a-Trifluorotoluene | | 103 % | -2 | .01-179 | EKD0270 | HRY | 04/13/22 19:47 | EPA 8021B 1996 | |
| Surrogate: 4-Bromofluorobenzene | | 97 % | 30 | 0.8-172 | EKD0270 | HRY | 04/13/22 19:47 | EPA 8021B 1996 | |
| Petroleum Hydrocarbons by TNR | CC 1005 | | | | | | | | |
| TPH (C6 to C12) | <50.0 | 50.0 | mg/Kg | 1 | EKD0285 | BLS | 04/14/22 21:36 | TNRCC 1005 2001 | |
| TPH (>C12 to C28) | < 50.0 | 50.0 | mg/Kg | 1 | EKD0285 | BLS | 04/14/22 21:36 | TNRCC 1005 2001 | |
| TPH (>C28 to C35) | < 50.0 | 50.0 | mg/Kg | 1 | EKD0285 | BLS | 04/14/22 21:36 | TNRCC 1005 2001 | |
| TPH (C6 to C35) | <150 | 150 | mg/Kg | 1 | EKD0285 | BLS | 04/14/22 21:36 | TNRCC 1005 2001 | |
| Surrogate: Chlorooctane | | 88 % | 7 | 70-130 | EKD0285 | BLS | 04/14/22 21:36 | TNRCC 1005 2001 | |
| Surrogate: Chlorooctadecane | | 83 % | 7 | 70-130 | EKD0285 | BLS | 04/14/22 21:36 | TNRCC 1005 2001 | |
| TPH 1005 Extraction | Completed | | N/A | | EKD0285 | FJM | 04/13/22 16:00 | TNRCC 1005 2001 | |
| Conventional Chemistry Paramete | ers by Standard | Methods | | | | | | | |
| x Total Soluble Salts (as Salinity) | 244 | 1.00 | ppm | 1 | EKD0312 | MNM | 04/14/22 10:37 | SM 2520A | |
| Anions by EPA Method 300.0 | | | | | | | | | |
| Chloride | 4.35 | 1.60 | mg/Kg | 1 | EKD0276 | MNM | 04/14/22 03:42 | EPA 300.0 1993 | |

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Rose Rock Environmental Services Project: Ram Energy- Yates 3 11901 N. Morgan Rd. Project Number: RAMW0288 Yukon OK, 73099 Project Manager: Mr. John Ausley

Reported: 04/18/22 15:26

SP17 E2D0236-17 (Solid) - Sampled: 04/08/22 13:40

| Analyte | Result | Reporting Limit | Units | Dilution | Batch | Analyst | Analyzed | Method | Qualifiers |
|-------------------------------------|------------------|-----------------|-------|----------|---------|---------|----------------|-----------------|------------|
| Volatile Organic Compounds by I | EPA Method 802 | 1 | | | | | | | |
| Benzene | < 0.025 | 0.025 | mg/Kg | 1 | EKD0270 | HRY | 04/13/22 20:07 | EPA 8021B 1996 | |
| Toluene | < 0.025 | 0.025 | mg/Kg | 1 | EKD0270 | HRY | 04/13/22 20:07 | EPA 8021B 1996 | |
| Ethylbenzene | < 0.025 | 0.025 | mg/Kg | 1 | EKD0270 | HRY | 04/13/22 20:07 | EPA 8021B 1996 | |
| Xylenes (total) | < 0.075 | 0.075 | mg/Kg | 1 | EKD0270 | HRY | 04/13/22 20:07 | EPA 8021B 1996 | |
| Surrogate: a,a,a-Trifluorotoluene | | 98 % | -2. | .01-179 | EKD0270 | HRY | 04/13/22 20:07 | EPA 8021B 1996 | |
| Surrogate: 4-Bromofluorobenzene | | 92 % | 30 | 0.8-172 | EKD0270 | HRY | 04/13/22 20:07 | EPA 8021B 1996 | |
| Petroleum Hydrocarbons by TNI | RCC 1005 | | | | | | | | |
| TPH (C6 to C12) | <50.0 | 50.0 | mg/Kg | 1 | EKD0285 | BLS | 04/14/22 22:09 | TNRCC 1005 2001 | |
| TPH (>C12 to C28) | <50.0 | 50.0 | mg/Kg | 1 | EKD0285 | BLS | 04/14/22 22:09 | TNRCC 1005 2001 | |
| TPH (>C28 to C35) | < 50.0 | 50.0 | mg/Kg | 1 | EKD0285 | BLS | 04/14/22 22:09 | TNRCC 1005 2001 | |
| TPH (C6 to C35) | <150 | 150 | mg/Kg | 1 | EKD0285 | BLS | 04/14/22 22:09 | TNRCC 1005 2001 | |
| Surrogate: Chlorooctane | | 86 % | 7 | 70-130 | EKD0285 | BLS | 04/14/22 22:09 | TNRCC 1005 2001 | |
| Surrogate: Chlorooctadecane | | 83 % | 7 | 70-130 | EKD0285 | BLS | 04/14/22 22:09 | TNRCC 1005 2001 | |
| TPH 1005 Extraction | Completed | | N/A | | EKD0285 | FJM | 04/13/22 16:00 | TNRCC 1005 2001 | |
| Conventional Chemistry Parame | ters by Standard | Methods | | | | | | | |
| x Total Soluble Salts (as Salinity) | 457 | 1.00 | ppm | 1 | EKD0312 | MNM | 04/14/22 10:37 | SM 2520A | |
| Anions by EPA Method 300.0 | | | | | | | | | |
| Chloride | 16.1 | 1.60 | mg/Kg | 1 | EKD0276 | MNM | 04/14/22 04:01 | EPA 300.0 1993 | |

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Rose Rock Environmental Services Project: Ram Energy- Yates 3 11901 N. Morgan Rd. Project Number: RAMW0288 Yukon OK, 73099 Project Manager: Mr. John Ausley

Reported: 04/18/22 15:26

SP18 E2D0236-18 (Solid) - Sampled: 04/08/22 14:00

| Analyte | Result | Reporting Limit | Units | Dilution | Batch | Analyst | Analyzed | Method | Qualifiers |
|-------------------------------------|------------------|-----------------|-------|----------|---------|---------|----------------|-----------------|------------|
| Volatile Organic Compounds by | EPA Method 802 | 1 | | | | | | | |
| Benzene | < 0.025 | 0.025 | mg/Kg | 1 | EKD0270 | HRY | 04/13/22 20:27 | EPA 8021B 1996 | |
| Toluene | < 0.025 | 0.025 | mg/Kg | 1 | EKD0270 | HRY | 04/13/22 20:27 | EPA 8021B 1996 | |
| Ethylbenzene | < 0.025 | 0.025 | mg/Kg | 1 | EKD0270 | HRY | 04/13/22 20:27 | EPA 8021B 1996 | |
| Xylenes (total) | < 0.075 | 0.075 | mg/Kg | 1 | EKD0270 | HRY | 04/13/22 20:27 | EPA 8021B 1996 | |
| Surrogate: a,a,a-Trifluorotoluene | | 99 % | -2 | .01-179 | EKD0270 | HRY | 04/13/22 20:27 | EPA 8021B 1996 | |
| Surrogate: 4-Bromofluorobenzene | | 97 % | 30 | 0.8-172 | EKD0270 | HRY | 04/13/22 20:27 | EPA 8021B 1996 | |
| Petroleum Hydrocarbons by TNI | RCC 1005 | | | | | | | | |
| TPH (C6 to C12) | <50.0 | 50.0 | mg/Kg | 1 | EKD0285 | BLS | 04/14/22 22:40 | TNRCC 1005 2001 | |
| TPH (>C12 to C28) | <50.0 | 50.0 | mg/Kg | 1 | EKD0285 | BLS | 04/14/22 22:40 | TNRCC 1005 2001 | |
| TPH (>C28 to C35) | <50.0 | 50.0 | mg/Kg | 1 | EKD0285 | BLS | 04/14/22 22:40 | TNRCC 1005 2001 | |
| TPH (C6 to C35) | <150 | 150 | mg/Kg | 1 | EKD0285 | BLS | 04/14/22 22:40 | TNRCC 1005 2001 | |
| Surrogate: Chlorooctane | | 89 % | 7 | 70-130 | EKD0285 | BLS | 04/14/22 22:40 | TNRCC 1005 2001 | |
| Surrogate: Chlorooctadecane | | 84 % | 2 | 70-130 | EKD0285 | BLS | 04/14/22 22:40 | TNRCC 1005 2001 | |
| TPH 1005 Extraction | Completed | | N/A | | EKD0285 | FJM | 04/13/22 16:00 | TNRCC 1005 2001 | |
| Conventional Chemistry Parame | ters by Standard | Methods | | | | | | | |
| x Total Soluble Salts (as Salinity) | 390 | 1.00 | ppm | 1 | EKD0312 | MNM | 04/14/22 10:37 | SM 2520A | |
| Anions by EPA Method 300.0 | | | | | | | | | |
| Chloride | 3.25 | 1.60 | mg/Kg | 1 | EKD0276 | MNM | 04/14/22 04:20 | EPA 300.0 1993 | |

Environmental Testing, Inc.

Keith Hopcus For Russell Britten, President

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E2D0236

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Rose Rock Environmental Services Project: Ram Energy- Yates 3 11901 N. Morgan Rd. Project Number: RAMW0288 Yukon OK, 73099 Project Manager: Mr. John Ausley

Reported: 04/18/22 15:26

SP19 E2D0236-19 (Solid) - Sampled: 04/08/22 14:20

| Analyte | Result | Reporting Limit | Units | Dilution | Batch | Analyst | Analyzed | Method | Qualifiers |
|-------------------------------------|-----------------|-----------------|-------|----------|---------|---------|----------------|-----------------|------------|
| Volatile Organic Compounds by E | PA Method 802 | 1 | | | | | | | |
| Benzene | < 0.025 | 0.025 | mg/Kg | 1 | EKD0270 | HRY | 04/13/22 20:47 | EPA 8021B 1996 | |
| Toluene | < 0.025 | 0.025 | mg/Kg | 1 | EKD0270 | HRY | 04/13/22 20:47 | EPA 8021B 1996 | |
| Ethylbenzene | < 0.025 | 0.025 | mg/Kg | 1 | EKD0270 | HRY | 04/13/22 20:47 | EPA 8021B 1996 | |
| Xylenes (total) | < 0.075 | 0.075 | mg/Kg | 1 | EKD0270 | HRY | 04/13/22 20:47 | EPA 8021B 1996 | |
| Surrogate: a,a,a-Trifluorotoluene | | 102 % | -2 | .01-179 | EKD0270 | HRY | 04/13/22 20:47 | EPA 8021B 1996 | |
| Surrogate: 4-Bromofluorobenzene | | 92 % | 30 | 0.8-172 | EKD0270 | HRY | 04/13/22 20:47 | EPA 8021B 1996 | |
| Petroleum Hydrocarbons by TNR | CC 1005 | | | | | | | | |
| TPH (C6 to C12) | < 50.0 | 50.0 | mg/Kg | 1 | EKD0285 | BLS | 04/14/22 23:11 | TNRCC 1005 2001 | |
| TPH (>C12 to C28) | <50.0 | 50.0 | mg/Kg | 1 | EKD0285 | BLS | 04/14/22 23:11 | TNRCC 1005 2001 | |
| TPH (>C28 to C35) | <50.0 | 50.0 | mg/Kg | 1 | EKD0285 | BLS | 04/14/22 23:11 | TNRCC 1005 2001 | |
| TPH (C6 to C35) | <150 | 150 | mg/Kg | 1 | EKD0285 | BLS | 04/14/22 23:11 | TNRCC 1005 2001 | |
| Surrogate: Chlorooctane | | 91 % | 7 | 70-130 | EKD0285 | BLS | 04/14/22 23:11 | TNRCC 1005 2001 | |
| Surrogate: Chlorooctadecane | | 85 % | 2 | 70-130 | EKD0285 | BLS | 04/14/22 23:11 | TNRCC 1005 2001 | |
| TPH 1005 Extraction | Completed | | N/A | | EKD0285 | FJM | 04/13/22 16:00 | TNRCC 1005 2001 | |
| Conventional Chemistry Paramete | ers by Standard | Methods | | | | | | | |
| x Total Soluble Salts (as Salinity) | 366 | 1.00 | ppm | 1 | EKD0312 | MNM | 04/14/22 10:37 | SM 2520A | |
| Anions by EPA Method 300.0 | | | | | | | | | |
| Chloride | 5.31 | 1.60 | mg/Kg | 1 | EKD0276 | MNM | 04/14/22 04:39 | EPA 300.0 1993 | |

Environmental Testing, Inc.

Keith Hopcus For Russell Britten, President

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Rose Rock Environmental Services Project: Ram Energy- Yates 3 11901 N. Morgan Rd. Project Number: RAMW0288 Yukon OK, 73099 Project Manager: Mr. John Ausley

Reported: 04/18/22 15:26

SP20 E2D0236-20 (Solid) - Sampled: 04/08/22 14:45

| Analyte | Result | Reporting Limit | Units | Dilution | Batch | Analyst | Analyzed | Method | Qualifiers |
|-------------------------------------|------------------|-----------------|-------|----------|---------|---------|----------------|-----------------|------------|
| Volatile Organic Compounds by | EPA Method 802 | 1 | | | | | | | |
| Benzene | < 0.025 | 0.025 | mg/Kg | 1 | EKD0278 | HRY | 04/13/22 22:48 | EPA 8021B 1996 | |
| Toluene | < 0.025 | 0.025 | mg/Kg | 1 | EKD0278 | HRY | 04/13/22 22:48 | EPA 8021B 1996 | |
| Ethylbenzene | < 0.025 | 0.025 | mg/Kg | 1 | EKD0278 | HRY | 04/13/22 22:48 | EPA 8021B 1996 | |
| Xylenes (total) | < 0.075 | 0.075 | mg/Kg | 1 | EKD0278 | HRY | 04/13/22 22:48 | EPA 8021B 1996 | |
| Surrogate: a,a,a-Trifluorotoluene | | 97 % | -2 | .01-179 | EKD0278 | HRY | 04/13/22 22:48 | EPA 8021B 1996 | |
| Surrogate: 4-Bromofluorobenzene | | 92 % | 30 | 0.8-172 | EKD0278 | HRY | 04/13/22 22:48 | EPA 8021B 1996 | |
| Petroleum Hydrocarbons by TNI | RCC 1005 | | | | | | | | |
| TPH (C6 to C12) | <50.0 | 50.0 | mg/Kg | 1 | EKD0285 | BLS | 04/14/22 23:46 | TNRCC 1005 2001 | |
| TPH (>C12 to C28) | <50.0 | 50.0 | mg/Kg | 1 | EKD0285 | BLS | 04/14/22 23:46 | TNRCC 1005 2001 | |
| TPH (>C28 to C35) | <50.0 | 50.0 | mg/Kg | 1 | EKD0285 | BLS | 04/14/22 23:46 | TNRCC 1005 2001 | |
| TPH (C6 to C35) | <150 | 150 | mg/Kg | 1 | EKD0285 | BLS | 04/14/22 23:46 | TNRCC 1005 2001 | |
| Surrogate: Chlorooctane | | 92 % | 7 | 0-130 | EKD0285 | BLS | 04/14/22 23:46 | TNRCC 1005 2001 | |
| Surrogate: Chlorooctadecane | | 93 % | 2 | 0-130 | EKD0285 | BLS | 04/14/22 23:46 | TNRCC 1005 2001 | |
| TPH 1005 Extraction | Completed | | N/A | | EKD0285 | FJM | 04/13/22 16:00 | TNRCC 1005 2001 | |
| Conventional Chemistry Parame | ters by Standard | Methods | | | | | | | |
| x Total Soluble Salts (as Salinity) | 446 | 1.00 | ppm | 1 | EKD0312 | MNM | 04/14/22 10:37 | SM 2520A | |
| Anions by EPA Method 300.0 | | | | | | | | | |
| Chloride | 9.36 | 1.60 | mg/Kg | 1 | EKD0276 | MNM | 04/14/22 04:57 | EPA 300.0 1993 | |

Environmental Testing, Inc.

Keith Hopcus For Russell Britten, President

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Rose Rock Environmental Services 11901 N. Morgan Rd. Yukon OK, 73099 Project: Ram Energy- Yates 3
Project Number: RAMW0288
Project Manager: Mr. John Ausley

Reported: 04/18/22 15:26

QUALITY CONTROL

Volatile Organic Compounds by EPA Method 8021 Environmental Testing, Inc.

| | | | | Spike | Source | | %REC | | RPD | |
|-----------------------------------|---------|-----------------|-------|------------|------------|-------------|-----------|-----|-------|------------|
| Analyte | Result | Reporting Limit | Units | Level | Result | %REC | Limits | RPD | Limit | Qualifiers |
| Batch EKD0270 - EPA 5030 Soil GC | | | | | | | | | | |
| Blank (EKD0270-BLK1) | | | | Prepared & | & Analyzeo | 1: 04/13/22 | 2 | | | |
| Benzene | < 0.025 | 0.025 | mg/Kg | | | | | | | |
| Toluene | < 0.025 | 0.025 | mg/Kg | | | | | | | |
| Ethylbenzene | < 0.025 | 0.025 | mg/Kg | | | | | | | |
| Xylenes (total) | < 0.075 | 0.075 | mg/Kg | | | | | | | |
| Surrogate: a,a,a-Trifluorotoluene | 0.1 | 58 | mg/Kg | 0.1500 | | 105 | -2.01-179 | | | |
| Surrogate: 4-Bromofluorobenzene | 0.1 | 51 | mg/Kg | 0.1500 | | 101 | 30.8-172 | | | |
| LCS (EKD0270-BS1) | | | | Prepared & | & Analyzeo | 1: 04/13/22 | 2 | | | |
| Benzene | 0.592 | 0.025 | mg/Kg | 0.5000 | | 118 | 80.6-128 | | | |
| Toluene | 0.592 | 0.025 | mg/Kg | 0.5000 | | 118 | 92.8-128 | | | |
| Ethylbenzene | 0.509 | 0.025 | mg/Kg | 0.5000 | | 102 | 81.4-119 | | | |
| Xylenes (total) | 1.52 | 0.075 | mg/Kg | 1.500 | | 101 | 85.3-129 | | | |
| Surrogate: a,a,a-Trifluorotoluene | 0.1 | 71 | mg/Kg | 0.1500 | | 114 | -2.01-179 | | | |
| Surrogate: 4-Bromofluorobenzene | 0.1 | 59 | mg/Kg | 0.1500 | | 106 | 30.8-172 | | | |
| Matrix Spike (EKD0270-MS1) | | Source: E2D0233 | 3-01 | Prepared & | & Analyzeo | 1: 04/13/22 | 2 | | | |
| Benzene | 14.6 | 0.500 | mg/Kg | 10.00 | 3.22 | 114 | 52.8-141 | | | |
| Toluene | 38.7 | 0.500 | mg/Kg | 10.00 | 33.0 | 58 | 57.5-148 | | | |
| Ethylbenzene | 16.9 | 0.500 | mg/Kg | 10.00 | 9.37 | 75 | 43.4-139 | | | |
| Xylenes (total) | 80.2 | 1.50 | mg/Kg | 30.00 | 59.7 | 68 | 47.4-145 | | | |
| Surrogate: a,a,a-Trifluorotoluene | 10 | 0.6 | mg/Kg | 3.000 | | 354 | -2.01-179 | | | S-02 |
| Surrogate: 4-Bromofluorobenzene | 3. | 04 | mg/Kg | 3.000 | | 101 | 30.8-172 | | | |
| Matrix Spike Dup (EKD0270-MSD1) | | Source: E2D0233 | 3-01 | Prepared & | & Analyzeo | l: 04/13/22 | 2 | | | |
| Benzene | 14.7 | 0.500 | mg/Kg | 10.00 | 3.22 | 115 | 52.8-141 | 0.9 | 20 | |
| Toluene | 41.1 | 0.500 | mg/Kg | 10.00 | 33.0 | 81 | 57.5-148 | 6 | 20 | |
| Ethylbenzene | 17.5 | 0.500 | mg/Kg | 10.00 | 9.37 | 81 | 43.4-139 | 3 | 20 | |
| Xylenes (total) | 83.7 | 1.50 | mg/Kg | 30.00 | 59.7 | 80 | 47.4-145 | 4 | 20 | |
| Surrogate: a,a,a-Trifluorotoluene | 12 | 2.1 | mg/Kg | 3.000 | | 405 | -2.01-179 | | | S-02 |
| Surrogate: 4-Bromofluorobenzene | 3. | 10 | mg/Kg | 3.000 | | 103 | 30.8-172 | | | |

Environmental Testing, Inc.

Keith Hopcus For Russell Britten, President

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E2D0236 Original ETI_OKC_RPT MRL_rev34.0.rpt

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Rose Rock Environmental Services 11901 N. Morgan Rd. Yukon OK, 73099 Project: Ram Energy-Yates 3
Project Number: RAMW0288
Project Manager: Mr. John Ausley

Reported: 04/18/22 15:26

QUALITY CONTROL

Volatile Organic Compounds by EPA Method 8021 Environmental Testing, Inc.

| Surrogate: a,a,a-Trifluorotoluene 0.150 mg/Kg 0.1500 100 -2.01-179 Surrogate: 4-Bromofluorobenzene 0.149 mg/Kg 0.1500 99 30.8-172 Matrix Spike (EKD0278-MS1) Source: E2D0236-20 Prepared & Analyzed: 04/13/22 0.5000 0.005 110 52.8-141 Toluene 0.505 0.025 mg/Kg 0.5000 ND 100 57.5-148 Ethylbenzene 0.413 0.025 mg/Kg 0.5000 0.004 82 43.4-139 Xylenes (total) 1.26 0.075 mg/Kg 1.500 0.011 83 47.4-145 Surrogate: a,a,a-Trifluorotoluene 0.155 mg/Kg 0.1500 104 -2.01-179 Surrogate: 4-Bromofluorobenzene 0.144 mg/Kg 0.1500 104 -2.01-179 Matrix Spike Dup (EKD0278-MSD1) Source: E2D0236-20 Prepared & Analyzed: 04/13/22 -2 Benzene 0.493 0.025 mg/Kg 0.5000 0.005 97 52.8-141 12 20 | | | | | Spike | Source | | %REC | | RPD | |
|--|-----------------------------------|---------|-----------------|-------|------------|------------|-------------|-----------|-----|-------|------------|
| Belace County C | Analyte | Result | Reporting Limit | Units | Level | Result | %REC | Limits | RPD | Limit | Qualifiers |
| Benizene | Batch EKD0278 - EPA 5030 Soil GC | | | | | | | | | | |
| Toluene | Blank (EKD0278-BLK1) | | | | Prepared o | & Analyzed | 1: 04/13/22 | 2 | | | |
| Ethylbenzene | Benzene | < 0.025 | 0.025 | mg/Kg | | | | | | | |
| Xylenes (total) \$0.075 \$0.075 \$mg/Kg \$0.1500 \$69 \$2.01-179 \$1.000 | Toluene | < 0.025 | 0.025 | mg/Kg | | | | | | | |
| Surrogate: a.a.a-Trifluorotoluene | Ethylbenzene | < 0.025 | 0.025 | mg/Kg | | | | | | | |
| National Content | Xylenes (total) | < 0.075 | 0.075 | mg/Kg | | | | | | | |
| No. | Surrogate: a,a,a-Trifluorotoluene | 0.1 | 104 | mg/Kg | 0.1500 | | 69 | -2.01-179 | | | |
| Benzene 0.577 0.025 mg/Kg 0.5000 115 80.6-128 Toluene 0.531 0.025 mg/Kg 0.5000 106 92.8-128 Ethylbenzene 0.437 0.025 mg/Kg 0.5000 87 81.4-119 Xylenes (total) 1.35 0.075 mg/Kg 0.1500 90 85.3-129 Surrogate: a,a,a-Trifluorotoluene 0.150 mg/Kg 0.1500 100 -2.01-179 Surrogate: 4-Bromofluorobenzene 0.149 mg/Kg 0.1500 99 30.8-172 Matrix Spike (EKD0278-MS1) Source: E2D0236-20 Prepared & Analyzed: 0.1300 99 30.8-172 Benzene 0.555 0.025 mg/Kg 0.5000 0.005 110 52.8-141 Toluene 0.502 0.025 mg/Kg 0.5000 ND 100 57.5-148 Ethylbenzene 0.413 0.025 mg/Kg 0.5000 ND 83 47.4-145 Surrogate: 4-Bromofluorobenzene 0.155 mg/Kg | Surrogate: 4-Bromofluorobenzene | 0.1 | 130 | mg/Kg | 0.1500 | | 87 | 30.8-172 | | | |
| Toluene 0.531 0.025 mg/Kg 0.5000 106 02.8-128 Ethylbenzene 0.437 0.025 mg/Kg 0.5000 87 81.4-119 Xylenes (total) 1.35 0.075 mg/Kg 1.500 90 85.3-129 Surrogate: a,a,a-Trifluorotoluene 0.150 mg/Kg 0.1500 90 30.8-172 Matrix Spike (EKD0278-MS1) Source: E2D0236-20 mg/Kg 0.5000 0.005 110 52.8-141 Toluene 0.555 0.025 mg/Kg 0.5000 ND 100 57.5-148 Ethylbenzene 0.413 0.025 mg/Kg 0.5000 ND 100 57.5-148 Ethylbenzene 0.413 0.025 mg/Kg 0.5000 0.011 83 47.4-145 Surrogate: a,a,a-Trifluorotoluene 0.155 mg/Kg 0.1500 0.011 83 47.4-145 Surrogate: a-a,a-Trifluorotoluene 0.155 mg/Kg 0.5000 ND 0.011 83 47.4-145 Surrogate: a-b-monofluorobenzene 0.144 mg/Kg 0.1500 0.005 97 52.8-141 12 20 Toluene 0.493 0.025 mg/Kg 0.5000 ND 85 57.5-148 16 20 Ethylbenzene 0.493 0.025 mg/Kg 0.5000 ND 85 57.5-148 16 20 Toluene 0.497 0.025 mg/Kg 0.5000 ND 85 57.5-148 16 20 Ethylbenzene 0.493 0.025 mg/Kg 0.5000 ND 85 57.5-148 16 20 Toluene 0.497 0.025 mg/Kg 0.5000 ND 85 57.5-148 16 20 Ethylbenzene 0.497 0.025 mg/Kg 0.5000 ND 85 57.5-148 16 20 Ethylbenzene 0.497 0.025 mg/Kg 0.5000 ND 85 57.5-148 16 20 Ethylbenzene 0.497 0.025 mg/Kg 0.5000 ND 85 57.5-148 16 20 Ethylbenzene 0.477 0.025 mg/Kg 0.5000 ND 85 57.5-148 16 20 Ethylbenzene 0.479 0.025 mg/Kg 0.5000 ND 85 57.5-148 16 20 Ethylbenzene 0.479 0.025 mg/Kg 0.5000 ND 85 57.5-148 16 20 Ethylbenzene 0.489 0.005 mg/Kg 0.5000 ND 85 57.5-148 16 20 Ethylbenzene 0.479 0.025 mg/Kg 0.5000 ND 85 57.5-148 16 20 Ethylbenzene 0.469 0.469 0.5000 ND 85 57.5-148 16 20 Ethylbenzene 0.479 0.025 mg/Kg 0.5000 ND 85 57.5-148 16 20 Ethylbenzene 0.469 0.469 0.5000 ND 85 57.5-148 16 20 Ethylbenzene 0.469 0.479 0.025 mg/Kg 0.5000 ND 85 57.5-148 16 20 Ethylbenzene 0.469 0.46 | LCS (EKD0278-BS1) | | | | Prepared 6 | & Analyzed | 1: 04/13/22 | 2 | | | |
| Ethylbenzene 0.437 0.025 mg/Kg 0.5000 87 81.4-119 | Benzene | 0.577 | 0.025 | mg/Kg | 0.5000 | | 115 | 80.6-128 | | | |
| Xylenes (total) 1.35 0.075 mg/Kg 1.500 90 85,3-129 | Toluene | 0.531 | 0.025 | mg/Kg | 0.5000 | | 106 | 92.8-128 | | | |
| Surrogate: a,a,a-Trifluorotoluene 0.150 mg/Kg 0.1500 mg/Kg 0.5025 mg/Kg 0.5000 mg/Kg | Ethylbenzene | 0.437 | 0.025 | mg/Kg | 0.5000 | | 87 | 81.4-119 | | | |
| Surrogate: 4-Bromofluorobenzene 0.149 mg/Kg 0.1500 99 30.8-172 | Xylenes (total) | 1.35 | 0.075 | mg/Kg | 1.500 | | 90 | 85.3-129 | | | |
| Matrix Spike (EKD0278-MS1) Source: E2D0236-20 Prepared & Analyzed: 04/13/22 Benzene 0.555 0.025 mg/Kg 0.5000 0.005 110 52.8-141 Toluene 0.502 0.025 mg/Kg 0.5000 0.00 57.5-148 Ethylbenzen 0.413 0.025 mg/Kg 0.5000 0.004 82 43.4-139 Xylenes (total) 1.26 0.075 mg/Kg 0.1500 104 -2.01-179 Surrogate: a,a,a-Trifluorotoluene 0.155 mg/Kg 0.1500 96 30.8-172 Matrix Spike Dup (EKD0278-MSD1) Source: E2D0236-20 Prepared & Analyzed: 04/13/22 V Benzene 0.493 0.025 mg/Kg 0.5000 0.005 96 30.8-172 Benzene 0.493 0.025 mg/Kg 0.5000 0.005 97 52.8-141 12 20 Toluene 0.427 0.025 mg/Kg 0.5000 ND 85 57.5-148 16 20 Ethylbenzene 0 | Surrogate: a,a,a-Trifluorotoluene | 0.1 | 150 | mg/Kg | 0.1500 | | 100 | -2.01-179 | | | |
| Benzene 0.555 0.025 mg/Kg 0.5000 0.005 110 52,8-141 Toluene 0.502 0.025 mg/Kg 0.5000 ND 100 57,5-148 Ethylbenzene 0.413 0.025 mg/Kg 0.5000 0.004 82 43,4-139 Xylenes (total) 1.26 0.075 mg/Kg 0.1500 0.011 83 47,4-145 | Surrogate: 4-Bromofluorobenzene | 0. i | 149 | mg/Kg | 0.1500 | | 99 | 30.8-172 | | | |
| Toluene 0.502 0.025 mg/Kg 0.5000 ND 100 57.5-148 Ethylbenzene 0.413 0.025 mg/Kg 0.5000 0.004 82 43.4-139 Xylenes (total) 1.26 0.075 mg/Kg 0.5000 0.011 83 47.4-145 Surrogate: a,a,a-Trifluorotoluene 0.155 mg/Kg 0.1500 104 -2.01-179 Surrogate: 4-Bromofluorobenzene 0.144 mg/Kg 0.1500 0.001 83 47.4-145 Matrix Spike Dup (EKD0278-MSD1) Source: E2D023←2 Prepared ★ Analyzed: ∀113/2 Benzene 0.493 0.025 mg/Kg 0.5000 0.005 97 52.8-141 12 20 Toluene 0.427 0.025 mg/Kg 0.5000 ND 85 57.5-148 16 20 Ethylbenzene 0.372 0.025 mg/Kg 0.5000 0.004 74 43.4-139 11 20 Xylenes (total) 1.28 0.075 mg/Kg 1.500 0.011 85 47.4-145 2 20 Surrogate: a,a,a-Trifluorotoluene 0.169 mg/Kg 0.1500 0.011 85 47.4-145 2 20 | Matrix Spike (EKD0278-MS1) | | Source: E2D023 | 6-20 | Prepared o | & Analyzed | 1: 04/13/22 | 2 | | | |
| Ethylbenzene 0.413 0.025 mg/Kg 0.5000 0.004 82 43.4-139 | Benzene | 0.555 | 0.025 | mg/Kg | 0.5000 | 0.005 | 110 | 52.8-141 | | | |
| Xylenes (total) 1.26 0.075 mg/Kg 1.500 0.011 83 47.4-145 Surrogate: a,a,a-Trifluorotoluene 0.155 mg/Kg 0.1500 104 -2.01-179 Surrogate: 4-Bromofluorobenzene 0.144 mg/Kg 0.1500 96 30.8-172 Matrix Spike Dup (EKD0278-MSD1) Source: E2D0236-20 Prepared & Analyzed: 04/13/22 Benzene 0.493 0.025 mg/Kg 0.5000 0.005 97 52.8-141 12 20 Toluene 0.427 0.025 mg/Kg 0.5000 ND 85 57.5-148 16 20 Ethylbenzene 0.372 0.025 mg/Kg 0.5000 0.004 74 43.4-139 11 20 Xylenes (total) 1.28 0.075 mg/Kg 0.1500 113 -2.01-179 Surrogate: a,a,a-Trifluorotoluene 0.169 mg/Kg 0.1500 113 -2.01-179 | Toluene | 0.502 | 0.025 | mg/Kg | 0.5000 | ND | 100 | 57.5-148 | | | |
| Surrogate: a,a,a-Trifluorotoluene 0.155 mg/Kg 0.1500 104 -2.01-179 | Ethylbenzene | 0.413 | 0.025 | mg/Kg | 0.5000 | 0.004 | 82 | 43.4-139 | | | |
| Surrogate: 4-Bromofluorobenzene 0.144 mg/Kg 0.1500 96 30.8-172 Matrix Spike Dup (EKD0278-MSD1) Source: E2D0236-20 Prepared & Analyzed: 04/13/22 Benzene 0.493 0.025 mg/Kg 0.5000 0.005 97 52.8-141 12 20 Toluene 0.427 0.025 mg/Kg 0.5000 ND 85 57.5-148 16 20 Ethylbenzene 0.372 0.025 mg/Kg 0.5000 0.004 74 43.4-139 11 20 Xylenes (total) 1.28 0.075 mg/Kg 1.500 0.011 85 47.4-145 2 20 Surrogate: a,a,a-Trifluorotoluene 0.169 mg/Kg 0.1500 113 -2.01-179 | Xylenes (total) | 1.26 | 0.075 | mg/Kg | 1.500 | 0.011 | 83 | 47.4-145 | | | |
| Matrix Spike Dup (EKD0278-MSD1) Source: E2D0236-20 Prepared & Analyzed: 04/13/22 Benzene 0.493 0.025 mg/Kg 0.5000 0.005 97 52.8-141 12 20 Toluene 0.427 0.025 mg/Kg 0.5000 ND 85 57.5-148 16 20 Ethylbenzene 0.372 0.025 mg/Kg 0.5000 0.004 74 43.4-139 11 20 Xylenes (total) 1.28 0.075 mg/Kg 1.500 0.011 85 47.4-145 2 20 Surrogate: a,a,a-Trifluorotoluene 0.169 mg/Kg 0.1500 113 -2.01-179 | Surrogate: a,a,a-Trifluorotoluene | 0.1 | 155 | mg/Kg | 0.1500 | | 104 | -2.01-179 | | | |
| Benzene 0.493 0.025 mg/Kg 0.5000 0.005 97 52.8-141 12 20 Toluene 0.427 0.025 mg/Kg 0.5000 ND 85 57.5-148 16 20 Ethylbenzene 0.372 0.025 mg/Kg 0.5000 0.004 74 43.4-139 11 20 Xylenes (total) 1.28 0.075 mg/Kg 1.500 0.011 85 47.4-145 2 20 Surrogate: a,a,a-Trifluorotoluene 0.169 mg/Kg 0.1500 113 -2.01-179 | Surrogate: 4-Bromofluorobenzene | 0.1 | 144 | mg/Kg | 0.1500 | | 96 | 30.8-172 | | | |
| Toluene 0.427 0.025 mg/Kg 0.5000 ND 85 57.5-148 16 20 Ethylbenzene 0.372 0.025 mg/Kg 0.5000 0.004 74 43.4-139 11 20 Xylenes (total) 1.28 0.075 mg/Kg 1.500 0.011 85 47.4-145 2 20 Surrogate: a,a,a-Trifluorotoluene 0.169 mg/Kg 0.1500 113 -2.01-179 | Matrix Spike Dup (EKD0278-MSD1) | | Source: E2D023 | 6-20 | Prepared o | & Analyzed | 1: 04/13/22 | 2 | | | |
| Ethylbenzene 0.372 0.025 mg/Kg 0.5000 0.004 74 43.4-139 11 20 Xylenes (total) 1.28 0.075 mg/Kg 1.500 0.011 85 47.4-145 2 20 Surrogate: a,a,a-Trifluorotoluene 0.169 mg/Kg 0.1500 113 -2.01-179 | Benzene | 0.493 | 0.025 | mg/Kg | 0.5000 | 0.005 | 97 | 52.8-141 | 12 | 20 | |
| Xylenes (total) 1.28 0.075 mg/Kg 1.500 0.011 85 47.4-145 2 20 Surrogate: a,a,a-Trifluorotoluene 0.169 mg/Kg 0.1500 113 -2.01-179 | Toluene | 0.427 | 0.025 | mg/Kg | 0.5000 | ND | 85 | 57.5-148 | 16 | 20 | |
| Surrogate: a,a,a-Trifluorotoluene 0.169 mg/Kg 0.1500 113 -2.01-179 | Ethylbenzene | 0.372 | 0.025 | mg/Kg | 0.5000 | 0.004 | 74 | 43.4-139 | 11 | 20 | |
| | Xylenes (total) | 1.28 | 0.075 | mg/Kg | 1.500 | 0.011 | 85 | 47.4-145 | 2 | 20 | |
| Surrogate: 4-Bromofluorobenzene 0.144 mg/Kg 0.1500 96 30.8-172 | Surrogate: a,a,a-Trifluorotoluene | 0.1 | 169 | mg/Kg | 0.1500 | | 113 | -2.01-179 | | | |
| | Surrogate: 4-Bromofluorobenzene | 0.1 | 144 | mg/Kg | 0.1500 | | 96 | 30.8-172 | | | |

Environmental Testing, Inc.

Keith Hopcus For Russell Britten, President

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Rose Rock Environmental Services 11901 N. Morgan Rd. Yukon OK, 73099 Project: Ram Energy- Yates 3
Project Number: RAMW0288
Project Manager: Mr. John Ausley

Reported: 04/18/22 15:26

QUALITY CONTROL

Petroleum Hydrocarbons by TNRCC 1005 Environmental Testing, Inc.

| | | | | Spike | Source | | %REC | | RPD | |
|-----------------------------|-----------|-----------------|-------|-----------|----------|-----------|----------|-----|-------|------------|
| Analyte | Result | Reporting Limit | Units | Level | Result | %REC | Limits | RPD | Limit | Qualifiers |
| Batch EKD0285 - TPH 1005 | | | | | | | | | | |
| Blank (EKD0285-BLK1) | | | | Prepared: | 04/13/22 | Analyzed: | 04/14/22 | | | |
| TPH (C6 to C12) | <50.0 | 50.0 | mg/Kg | | | | | | | |
| TPH (>C12 to C28) | <50.0 | 50.0 | mg/Kg | | | | | | | |
| TPH (>C28 to C35) | <50.0 | 50.0 | mg/Kg | | | | | | | |
| TPH (C6 to C35) | <150 | 150 | mg/Kg | | | | | | | |
| TPH 1005 Extraction | Completed | | N/A | | | | | | | |
| Surrogate: Chlorooctane | 50 |).4 | mg/Kg | 50.00 | | 101 | 70-130 | | | |
| Surrogate: Chlorooctadecane | 48 | 3.5 | mg/Kg | 50.00 | | 97 | 70-130 | | | |
| LCS (EKD0285-BS1) | | | | Prepared: | 04/13/22 | Analyzed: | 04/14/22 | | | |
| TPH (C6 to C12) | 581 | 50.0 | mg/Kg | 500.0 | | 116 | 75-125 | | | |
| TPH (>C12 to C28) | 525 | 50.0 | mg/Kg | 500.0 | | 105 | 75-125 | | | |
| TPH 1005 Extraction | Completed | | N/A | | | | | | | |
| Surrogate: Chlorooctane | 53 | 1.7 | mg/Kg | 50.00 | | 107 | 70-130 | | | |
| Surrogate: Chlorooctadecane | 51 | 8 | mg/Kg | 50.00 | | 104 | 70-130 | | | |
| LCS Dup (EKD0285-BSD1) | | | | Prepared: | 04/13/22 | Analyzed: | 04/14/22 | | | |
| TPH (C6 to C12) | 575 | 50.0 | mg/Kg | 500.0 | | 115 | 75-125 | 1 | 20 | |
| TPH (>C12 to C28) | 523 | 50.0 | mg/Kg | 500.0 | | 105 | 75-125 | 0.3 | 20 | |
| TPH 1005 Extraction | Completed | | N/A | | | | | | | |
| Surrogate: Chlorooctane | 52 | 2.4 | mg/Kg | 50.00 | | 105 | 70-130 | | | |
| Surrogate: Chlorooctadecane | 51 | 7.2 | mg/Kg | 50.00 | | 102 | 70-130 | | | |
| Matrix Spike (EKD0285-MS1) | | Source: E2D023 | 6-01 | Prepared: | 04/13/22 | Analyzed: | 04/14/22 | | | |
| TPH (C6 to C12) | 528 | 50.0 | mg/Kg | 500.0 | 11.6 | 103 | 75-125 | | | |
| TPH (>C12 to C28) | 469 | 50.0 | mg/Kg | 500.0 | 37.3 | 86 | 75-125 | | | |
| TPH 1005 Extraction | Completed | | N/A | | | | | | | |
| Surrogate: Chlorooctane | 45 | i.8 | mg/Kg | 50.00 | | 92 | 70-130 | | | |
| Surrogate: Chlorooctadecane | 43 | 7.6 | mg/Kg | 50.00 | | 87 | 70-130 | | | |
| | | | | | | | | | | |

Environmental Testing, Inc.

Keith Hopcus For Russell Britten, President

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Surrogate: Chlorooctadecane

4619 N. Santa Fe Ave Oklahoma City, OK 73118 405.488.2400 Phone 405.488.2404 Fax www.etilab.com

Rose Rock Environmental Services 11901 N. Morgan Rd. Yukon OK, 73099 Project Number: RAMW0288
Project Manager: Mr. John Ausley

Reported: 04/18/22 15:26

RPD

%REC

70-130

89

QUALITY CONTROL

Petroleum Hydrocarbons by TNRCC 1005 Environmental Testing, Inc.

Spike

50.00

Source

| Analyte | Result | Reporting Limit | Units | Level | Result | %REC | Limits | RPD | Limit | Qualifiers |
|---------------------------------|-----------|-----------------|-------|-----------|------------|-------------|----------|-----|-------|------------|
| Batch EKD0285 - TPH 1005 | | | | | | | | | | |
| Matrix Spike Dup (EKD0285-MSD1) | | Source: E2D0236 | 5-01 | Prepared: | 04/13/22 A | \nalyzed: 0 |)4/14/22 | | | |
| TPH (C6 to C12) | 536 | 50.0 | mg/Kg | 500.0 | 11.6 | 105 | 75-125 | 1 | 20 | |
| TPH (>C12 to C28) | 413 | 50.0 | mg/Kg | 500.0 | 37.3 | 75 | 75-125 | 13 | 20 | M-01 |
| TPH 1005 Extraction | Completed | | N/A | | | | | | | |
| Surrogate: Chlorooctane | 45. | .4 | mg/Kg | 50.00 | | 91 | 70-130 | | | |

mg/Kg

44.7

Environmental Testing, Inc.

Keith Hopcus For Russell Britten, President

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Duplicate (EKD0312-DUP1)

Total Soluble Salts (as Salinity)

4619 N. Santa Fe Ave Oklahoma City, OK 73118 405.488.2400 Phone 405.488.2404 Fax www.etilab.com

Rose Rock Environmental ServicesProject:Ram Energy- Yates 311901 N. Morgan Rd.Project Number:RAMW0288Yukon OK, 73099Project Manager:Mr. John Ausley

435

Reported: 04/18/22 15:26

20

QUALITY CONTROL

Conventional Chemistry Parameters by Standard Methods Environmental Testing, Inc.

| Analyte | Result | Reporting Limit | Units | Spike Level | Source Result | %REC | %REC Limits | RPD | RPD Limit | Qualifiers |
|-----------------------------------|---------------|-----------------|-------|----------------|------------------|-------------|----------------|-----|--------------|------------|
| Batch EKD0312 - General Prep - V | Vet Chem (Sd) | | | | | | | | | |
| LCS (EKD0312-BS1) | | | | Prepared & | & Analyzed | 1: 04/14/22 | | | | |
| Total Soluble Salts (as Salinity) | 9390 | 1.00 | ppm | 9043 | | 104 | 80-120 | | | |

ppm

Prepared & Analyzed: 04/14/22

446

Source: E2D0236-20

1.00

Environmental Testing, Inc.

Keith Hopcus For Russell Britten, President

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E2D0236 Original TI_OKC_RPT MRL_rev34.0.rpt

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 Rose Rock Environmental Services
 Project: Ram Energy- Yates 3

 11901 N. Morgan Rd.
 Project Number: RAMW0288

 Yukon OK, 73099
 Project Manager: Mr. John Ausley

Reported: 04/18/22 15:26

QUALITY CONTROL

Anions by EPA Method 300.0 Environmental Testing, Inc.

| | | | | Spike | Source | | %REC | | RPD | |
|--------------------------------------|-----------|-----------------|-------|------------|------------|-------------|--------|-----|-------|------------|
| Analyte | Result | Reporting Limit | Units | Level | Result | %REC | Limits | RPD | Limit | Qualifiers |
| Batch EKD0276 - General Prep - Wet C | Chem (Sd) | | | | | | | | | |
| Blank (EKD0276-BLK1) | | | | Prepared & | & Analyzed | 1: 04/13/22 | | | | |
| Chloride | <1.60 | 1.60 | mg/Kg | | | | | | | |
| LCS (EKD0276-BS1) | | | | Prepared & | & Analyzed | 1: 04/13/22 | | | | |
| Chloride | 5.90 | 1.60 | mg/Kg | 6.000 | | 98 | 90-110 | | | |
| Matrix Spike (EKD0276-MS1) | | Source: E2D023 | 6-01 | Prepared & | & Analyzed | 1: 04/13/22 | | | | |
| Chloride | 8.84 | 1.60 | mg/Kg | 6.000 | 3.08 | 96 | 80-120 | | | |
| Matrix Spike Dup (EKD0276-MSD1) | | Source: E2D023 | 6-01 | Prepared a | & Analyzed | 1: 04/13/22 | | | | |
| Chloride | 8.76 | 1.60 | mg/Kg | 6.000 | 3.08 | 95 | 80-120 | 0.9 | 20 | |

Environmental Testing, Inc.

Keith Hopcus For Russell Britten, President

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Rose Rock Environmental ServicesProject: Ram Energy- Yates 311901 N. Morgan Rd.Project Number: RAMW0288Reported:Yukon OK, 73099Project Manager: Mr. John Ausley04/18/22 15:26

Non-Certified Analytes included in this Report

| Analysis | Analyte |
|-------------------|-----------------------------------|
| SM 2520A in Solid | Total Soluble Salts (as Salinity) |

Certifications

| Code | Description | Number | Expires |
|----------|-------------------------|------------------|------------|
| NELAP/OK | NELAP Accredited (ODEQ) | 2021-166 | 08/31/2022 |
| TCEQ | Texas Accedited (TCEQ) | T104704498-22-12 | 03/31/2023 |

Qualifiers and Definitions

| Quantities and | |
|----------------|---|
| Abbreviation | Description |
| DET | Analyte DETECTED |
| ND | Analyte NOT DETECTED at or above the reporting limit |
| NR | Not Reported |
| dry | Sample results reported on a dry weight basis |
| RPD | Relative Percent Difference |
| x | Non-Certified analyte |
| NA | Not Applicable |
| Qualifier | Description |
| COM | Completed |
| M-01 | The matrix spike recovery was lower than expected due to sample matrix interference. |
| S-02 | The surrogate recovery was higher than method or laboratory control limits due to matrix interferences. |
| | |

Environmental Testing, Inc.

Keith Hopcus For Russell Britten, President

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E2D0236 Original ETI_OKC_RPT MRL_rev34.0.rpt

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ENVIR@NMENTAL TESTING, INC.

Sample Receipt Form: E2D0236



Environmental Testing, Inc.

Printed: 4/13/2022 12:27:08PM

| | | | | | 14 | | E-2-D-0236 |
|--|--------|--------------------------------|-----------|--------------------|---------------------|-----------------------------|-------------------|
| Client: Rose Rose Project: Ram Ene | | ironmental Services 'ates 3 | | | Manager: Number: | Mr. John Ausley RAMW0288 | |
| Report To: | | | | Invoice | To: | | |
| Rose Rock Environ | mental | Services | | Rose R | ock Environ | nmental Services | |
| Mr. John Ausley | | | | | n Ausley | | |
| 11901 N. Morgan R | Rd. | | | | N. Morgan F | Rd. | |
| Yukon, OK 73099 | | | | Yukon, | OK 73099 | | |
| Phone: (405) 883-1 | 095 | | | Phone: | (405) 883-1 | 095 | |
| Date Due: | 04/14 | 4/22 17:00 (1 day TAT) | | | | | |
| Received By: | Stepl | hanie Saul | | Date F | Received: | 04/13/22 11:46 | |
| Logged In By: | Andr | ra Hoot | | Date I | ogged In: | 04/13/22 12:15 | |
| Samples Received at: | | 3.4°C | | | - | | |
| Custody seals | No | Received on ice | Yes | Sufficient sample | Yes | | |
| Containers intact | Yes | Sample or temp blank frozen | No | | | | NI. |
| COC/Labels agree Preservation confirmed | Yes | Headspace in VOA vials | No Yes | | | | 18 |
| Freservation continued | NO | Correct containers | ies | | - Table 101 | | |
| Notes: | | | | | | | |
| | | | | | | | |
| C | | Contribute Tour | I | Preservation Confi | rmation | Det Time | Lot# |
| Container ID | | Container Type | | pH | | Date/Time | Lot # |
| | | | | | | | |
| Preservation Confirme | ed By | | Date | e | - | | |
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| ko_EOC_wpres_rev10.0.1 | rpt | | | | | | Page 1 of 1 |
| | | | | | | | = 1 Page 29 of 31 |

| | | 212 | 9 | 000.0 | | | | | | | | ٦ |
|-------------|---|--|--|--|--|--|--|--|--|--|--|---|
| 4 | 46 OK | 19 NORTH LAHOMA (405) FAX: (405) | SANTA CITY, OH 488-240 5) 488-2 | FE AVE. K 73118 00 !404 | | Oilab | | | Standary. | SHADEE | PAGE: OF 2 SAMPLE SERIES #: 470026 | age 30 of 31 |
| 74.1 | | | | | | SAMPLE TYPE 1. WATER | | 1 | | | ANALYSIS | P |
| | | | | | | 2. SOIL | | 4 | \dashv | | LAB | |
| 1 | | | | | | 4, OIL | | | | | COMMENTS | SIN |
| | 5 | | | | | 5. OTHER | | _ | _ | d | | |
| | | | | | | CONTAINER TYPE | | 5 | | | | |
| | | | | | | P-PLASTIC | | 100 | | - | | |
| MANAGER: | いっちょ | Ausl. | 5 | | | G-GLASS | | 4- | | ر ت | | |
| | | | | | | O-OTHER T-TEFLON | E-X | | | 10-10 | | |
| SAMPLE | | NTAINER | | SAME | PING | PRESERVATIVES | 13- | | | | | |
| | SIZE | TYPE | # | | TIME | | | 1 | + | | | |
| 2 | 402 | 0 | W | | 7:00.1 | | × | * | + | _ | | |
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| | | | | | 9:500 |) | | | E | | | |
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| - | _ | - | - | _ | 10:45 | 1 | _ | | = | | | |
| 2. | 3 11. | 1 | 3. | 1 | 77 | SAMPLER: | | | | FIELD | OPH: TEMP: | |
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| | Environmental Reference to 1 /MANAGER: /MANAGER: /MANAGER: SAMPLE TYPE RUSH REQUIRED: (ADI TIN TIN DA TIN DA TIN TIN TIN TIN TIN TIN TIN TI | AGER: SIZE TYPE SIZE SIZE 2 4 CONTINUE: DATE: DATE | ASIZE CON SIZE CON SI | ASIZE COLONAL FE TOOLS | A613 ONL FE TOOMAL FE TOOM | 4619 NORTH SANTA FE AVE. OKLAHOMA CITY, OK 73118 (405) 488-2400 FAX: (405) 488-2404 CONTAINER SIZE TYPE # DATE TIME SIZE TYPE # DATE TIME SIZE TYPE # DATE TIME 10: 405 9: 60- 9 | 4619 NORTH SANTA FE AVE. OKLAHOMA CITY, OK 73118 (405) 488-2400 FAX: (405) 488-2404 CONTAINER SAMPLING SIZE TYPE # DATE TIME TYPE # DATE TIME 71:50 0 8: 10: 50 0 10: 70 70 70: 70 70: 70 70: 70 70: 70 70: 70 70: 70 70: 70 70: 70 70: 70 70: 70 70: 70 70: 70 70: 70 70: 70 70: 70 70: 70 70: 70 70: 70 70 70: 70 70 | A619 NORTH SANTA FE AVE. OKLAHOMA CITY, OK 73118 (405) 488-2404 SAMPLE TYPE 1. WATER 2. SOIL 3. SULUDGE 4. OIL 5. OTHER CONTAINER TYPE P-PLASTIC G-GLASS V-VOA O-OTHER T-TEFLON CONTAINER TYPE P-PLASTIC G-GLASS V-VOA O-OTHER T-1250- T-1250 | A619 NORTH SANTA FE AVE. OKLAHOMA CITY, OK 73118 (405) 488-2400 FAX: (405) 488-2400 FAX: (405) 488-2400 SAMPLING FORMANER CONTAINER CONTAINER SAMPLING FORMANER TYPE 4. OIL 5. OTHER CONTAINER TYPE P.PLASTIC G-GLASS V-VOA O-OTHER TIME TYPE # DATE TIME OCTHER TYPE 1. WATER 2. SOIL 3. SUUDGE 4. OIL 5. OTHER CONTAINER TYPE P.PLASTIC G-GLASS V-VOA O-OTHER TIME TISO TISO TISO TIONAL FEES MAY APPLY) DAYS ION-50 TIONAL FEES MAY APPLY) DAYS ION-50 TIONAL FEES MAY APPLY) DAYS ION-50 TIONAL FEES MAY APPLY) DAYS RECEIVED BY: 1. (13. 22) RECEIVED BY: RECEIVED BY: | A619 NORTH SANTA FE AVE. OKLAHOMA CITY, OK 73118 (405) 488-2400 FAX: (405) 488-2400 FAX: (405) 488-2400 SAMPLING FORMANER CONTAINER CONTAINER SAMPLING FORMANER TYPE 4. OIL 5. OTHER CONTAINER TYPE P.PLASTIC G-GLASS V-VOA O-OTHER TIME TYPE # DATE TIME OCTHER TYPE 1. WATER 2. SOIL 3. SUUDGE 4. OIL 5. OTHER CONTAINER TYPE P.PLASTIC G-GLASS V-VOA O-OTHER TIME TISO TISO TISO TIONAL FEES MAY APPLY) DAYS ION-50 TIONAL FEES MAY APPLY) DAYS ION-50 TIONAL FEES MAY APPLY) DAYS ION-50 TIONAL FEES MAY APPLY) DAYS RECEIVED BY: 1. (13. 22) RECEIVED BY: RECEIVED BY: | A619 NORTH SANTA FE AVE. OKILAHOMA CITY, OK 73118 (405) 488-2404 SAMPLE TYPE 1. WATER 2. SOIL 3. SUDGE 4. OIL 5. OTHER THELON CONTAINER SAMPLING PRESERVATIVES V. VOA O-OTHER 1. WATER 7. 100-MS 1. 250- 10: 700- 1 | AGIS NORTH SAVITA E AVE. OKLAHOMA CITY, OK 73118 (405) 488-2404 FAX: (405) 488-2404 SAMPLE TYPE 1. WATER 1. WATER 2. SOIL 3. SLUGGE 4. OIL 5. OTHER COMPAINER FILLD PH: TIME: 1. VIC DATE: TIME: COMPAINER COMMENTS: TIME: LOG IN REVIEW: LOG IN REVIEW: |

| | | | CHAIN | OF | CHAIN OF CUSTODY RECORD | DY RE | CORD | | | | | | _ |
|---|-----------|----------------|--|--|-----------------------------|-----------|-------------------------|----------|------------|-----------|--------------|---|-----------------------------|
| ENVIR®NMENTAL TESTING, INC. | 2000 | 4619 OKL | 4619 NORTH SANTA FE AVE. OKLAHOMA CITY, OK 73118 (405) 488-2400 FAX: (405) 488-2404 | VORTH SANTA F HOMA CITY, OK (405) 488-2400 X: (405) 488-241 | FE AVE. (73118 0 | A | Oilab | V | | | SA | PAGE: 2 OF 2 SAMPLE SERIES MUDD 236 SHADED AREAS FOR LABORATORY USE ONL | TORY USE ONLY Page 31 of 31 |
| ADDRESS: 1190 N Margan To | - | | | | | 200 | SAMPLE TYPE 1. WATER | | | - 1 | | ANALYSIS | |
| Yukon, 011 73099 | | | | | | | 2. SOIL 3. SLUDGE | | _ | _ | | | COMMENTS |
| - 50 h | | | | | | | 4. OIL | | | | | | |
| EMAIL: John Ausley & RoseRockEnv. com | × 20. Ce | 3 | | | | 41.1 | S. OTHER | | 5 | | | | |
| CLIENT CONTACT: John Ausley | | | | | | | P-PLASTIC | | 100 | | 9 | | |
| 682° | /MANAGER: | コート | Auslan | 1 | | | G-GLASS | | % - | | 0.0 | | |
| SITELOCATION: Ram Energy Yares 3 | | | | - | | A17 3 | O-OTHER T-TEFLON | ex | | | nlori | | |
| SAMPLE # CLIENT SAMPLE IDENTIFICATION S | SAMPLE | COL | CONTAINER | t | SAMPLING | LING | PRESERVATIVES | BT | Tr | T | | | |
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| 12 5012 | _ | - | , | - | _ | 11:500 | \$ | _ | _ | | | | |
| 13 3013 | | | ~ | _ | | 17: 20 pm | 3 | | | | | | |
| A SPIH | | | _ | ~ | _ | 12:40 p | 1 | | | | | | |
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| 19 2619 | _ | | | T | _ | 7: 20 pm | 3 | | + | + | | | |
| 10 3020 | | _ | , | - | * | 2.45 | 7 | - | - | - | F | | |
| RECEIVED ON ICE: Y N @3,4°C | 2.34.15 | | 200 | 2 | 112 | | SAMPLER: | | | | FIELD PH: | PH: TEMP: | 40 |
| REQUESTED TURNAROUND TIME: RUSH REQUIRED: (ADDITIONAL FEES MAY APPLY) | D: (ADDIT | IONAL FE | ES MAY | APPLY) | | | | | | | TIME: | COND: | |
| REGULAR (5 DAYS) | | DAYS [|]2 DAYS X1 DAY | -23 | | 0 | \ | | | | CALIB: | | 10 |
| RELINQUISHED BY: | DATE | : H-13 | 202 | TA REC | DATE: 4-13.7024 RECEIVED BY | 1 | 1 | | DAT | DATE: 4 - | -13-7 | 15- ZACOMMENTS: | |
| 1 | TIME | TIME: 10:50 6- | 0 | | 2 de | 6 | aller | | MIT | E: 10 | TIME: 10:50+ | 5_ | |
| RELINOUNSHED BY: | DATE: | : 4·13: | 3. W | REC | RECEIVED BY: | |) | | DATEL | | 15.71 | IX. | |
| & Sh John | TIME: | 1h :11 | 4 | 0 | 5 | 2 | (C) | | TIME: | _ E: | OH | | |
| RELINQUISHED BY: | DATE: | | | REC | RECEIVED BY: | | | | DATE: | m | | | |
| | TIME: | | | | | | | | TIME: | 1.00 | | LOG IN REVIEW: | |
| SIGNATURE CONSTITUTES AGREEMENT TO TERMS & CONDITIONS. | SNOITIC | | | | | | | | | | | | |

7.0 MANIFESTS

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Revised August 1 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

| REQ | UEST FOR APPROVA | AL TO ACCEPT SOLID WASTE | |
|---|---|---|----------------------|
| 1. Generator Name and Add | ress: | | |
| Rom Energy L | LC SIDO E. SKEN | My Drive Suite 600 Tuba, OK 74 | 135 |
| 2. Originating Site: | | | |
| Tates # 2 TA | Ok Bodban | | |
| | et Address, City, State or ULST | ГR): | |
| William W 25 000 | N 25 554 E IV | 103 0945 API # 30-016-3015 | 5 |
| 4. Source and Description of | Waste: | Leading Mile So hard Joes | 2 |
| | or impacted boil | | |
| | | | |
| | | | |
| Estimated Volume 20 | vd ³ / bbls Known Volume (to b | be entered by the operator at the end of the haul) | d ³ /bbls |
| | | ON STATEMENT OF WASTE STATUS | 4 / 0010 |
| I, John Ausley, 9 | , representative or authorized a | agent for Ram Energy Lic dol | |
| certify that according to the Reso | ource Conservation and Recovery . ove described waste is: (Check the | Act (RCRA) and the US Environmental Protection Agency's Ju | uly 1988 |
| | | gas exploration and production operations and are not mixed with Frequency Monthly Weekly Per Load | th non- |
| characteristics established in | RCRA regulations, 40 CFR 261.2 | dous that does not exceed the minimum standards for waste haza .21-261.24, or listed hazardous waste as defined in 40 CFR, part ched to demonstrate the above-described waste is non-hazardous | t 261, |
| ☐ MSDS Information ☐ RC | RA Hazardous Waste Analysis ` | ☐ Process Knowledge ☐ Other (Provide description in Box | : 4) |
| GENERATOR 19.1 | 5.36.15 WASTE TESTING CER | RTIFICATION STATEMENT FOR LANDFARMS | |
| I, | , representative for | do hereby certify that | |
| representative samples of the oil have been found to conform to th of the representative samples are 19.15.36 NMAC. | field waste have been subjected to e specific requirements applicable attached to demonstrate the above | o the paint filter test and tested for chloride content and that the sle to landfarms pursuant to Section 15 of 19.15.36 NMAC. The e-described waste conform to the requirements of Section 15 of | results |
| 5. Transporter: | ata #46 20 | ion Galaviz | |
| OCD Permitted Surface Waste N | | 0.50 | |
| OCD Permitted Surface Waste N | Ianagement Facility | | |
| Name and Facility Permit #: 17 | 360 Permina Bat | nin had Non 1-06 | |
| Address of Facility: 6601 | Hobbs Highway | Chilphon Nm 88220 | |
| Method of Treatment and/or Dis | sposal: | | |
| ☐ Evaporation ☐ | Injection Treating Plant | : 🗌 Landfarm 🗖 Landfill 🗌 Other | |
| Vaste Acceptance Status: | | 110 | |
| | \square APPROVED | DENIED (Must Be Maintained As Permanent Re | ecord) |
| RINT NAME: | TITL | LE: DATE: | |
| | | | |
| IGNATURE:Surface Waste Manag | ement Facility Authorized Agent | TELEPHONE NO.: | |



Customer: ROSE ROCK ENVIRONMENTAL Ticket #: Customer #: CRI5103

M Mata Trucking LLC

Ordered by: JOHN AUSLEY

JUAN

46

AFE #:

PO #:

Hauler:

Truck #

Card #

Job Ref#

Driver

Manifest #: NA

Manif. Date: 4/13/2022

Bid #: Date:

700-1294145 O6UJ9A000J7T

4/13/2022 RAM ENERGY LLC

Generator: Generator #

Well Ser. #:

30255

Well Name: YATES STATE

002

Well #: Field:

Field #:

Rig: County

NON-DRILLING LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

| Driver/ | Agent | Signa | ture |
|---------|-------|-------|------|
| | | | |

R360 Representative Şignature

Customer Approval

THIS IS NOT AN INVOICE!

| Approved By: | Date: | |
|--------------|-------|--|
| | | |

t6UJ9A01NFEO

4/13/2022 4:25:51PM

District.1
1625 N. French Dr., Hobbs, NM 88240
District.11
811 S. First St., Artesia, NM 88210
District.111
1000 Rio Brazen Road, Aztec, NM 87410
District.IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources RAMYates 001 Form C-138 Revised August 1, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

| REQUEST FOR APPROVAL TO ACCEPT SOLID WAS | STE |
|--|--|
| 1. Generator Name and Address: | |
| Ran Energy LLC 5100 E. Shally Drive Suite 600 Tule | A, OK 74135 |
| 2. Originating Site: | |
| Yates # 2 Thre Bettery | |
| 3. Location of Material (Street Address, City, State or ULSTR): | |
| Les County, Nm N. 33.2793 W 103.0745 APT \$ 30-4 | 016-30155 |
| 4. Source and Description of Waste: | |
| propules water imprehen Soil | |
| | |
| | |
| Estimated Volume 20 yd3/bbls Known Volume (to be entered by the operator at the end of the ha | aul) vd³/bbls |
| 5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS | , |
| 1, John Ausley, J, representative or authorized agent for Ran Energy LLC | do hereby |
| certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Pro- regulatory determination, the above described waste is: (Check the appropriate classification) | stection Agency's July 1988 |
| RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations an exempt waste. **Operator Use Only: Waste Acceptance Frequency Monthly Weekly Period P | |
| RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum stand characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defi subpart D, as amended. The following documentation is attached to demonstrate the above-described was the appropriate items) | ned in 40 CFR, part 261, |
| ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provided Process) | description in Box 4) |
| GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LAN | OFARMS |
| I, , representative for do b | ereby certify that |
| representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride of have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19, of the representative samples are attached to demonstrate the above-described waste conform to the requirement 19.15.36 NMAC. | content and that the samples 15.36 NMAC. The results |
| 5. Transporter: m maker #16 5000 60100;2 | |
| | |
| PCD Permitted Surface Waste Management Facility | |
| Name and Facility Permit # R360 Permisen Basin LLC Non 1 -06 | |
| Address of Facility: 6601 Hobbs Highway Chulshan Nm 88220 | |
| Method of Treatment and/or Disposal: | |
| ☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☐ Landfill ☐ Oth | er |
| Vaste Acceptance Status: APPROVED DENIED (Must Be Maintain | ned As Permanent Record) |
| C ATTACLED (Musicus Manual) | and the state of t |
| | 11.00 |
| PRINT NAME: TITLE: | DATE: 4 6.32 |



ROSE ROCK ENVIRONMENTAL Ticket #: Customer: Customer #: CRI5103 Ordered by: JOHN AUSLEY

Date:

Generator: AFE #: PO #: Generator #: Well Ser. #:

Manifest #: RAMYATES001 Manif. Date: 4/6/2022 Well Name: YATES STATE M Mata Trucking LLC Well #: 002 Hauler:

700-1291323

30255

O6UJ9A000J7T 4/6/2022

RAM ENERGY LLC

JUAN Field: Driver Field #: Truck # 46

Rig: NON-DRILLING Card # LEA (NM) Job Ref# County

20.00 yards

Facility: CRI

Quantity Units Product / Service

Contaminated Soil (RCRA Exempt)

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): _ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

| Driver/ Agent Signature | R360 Representative Signature |
|-------------------------|-------------------------------|
| | |
| Customer Approval | |

THIS IS NOT AN INVOICE!

| A CONTRACTOR OF THE CONTRACTOR | Date | |
|--|-------|--|
| Approved By: | Date: | |
| .pp.o.co. | | |

t6UJ9A01NB1X

4/6/2022 10:03:04AM

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources RAMYO+CSOOL Form C-138 Revised August 1, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

| | REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE |
|-------|---|
| 1. | Generator Name and Address: |
| | Rom Energy LLC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135 Originating Site: |
| 2. | Originating Site: |
| | Yates # 2 Tank Bettery Location of Material (Street Address, City, State or ULSTR): |
| 3. | Location of Material (Street Address, City, State or ULSTR): |
| | Lea County, Nm N. 33, 2793 W 103,0945 APT # 30-025-30255 Source and Description of Waste: Probuces water impached Soil |
| 4. | Source and Description of Waste: |
| | propules water impacted Soil |
| | |
| | |
| Estin | nated Volume 20 yd3/bbls Known Volume (to be entered by the operator at the end of the haul) yd3/bbls |
| 5. | GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS |
| I, 3 | y that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 |
| regu | atory determination, the above described waste is: (Check the appropriate classification) |
| | RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non- |
| | exempt waste. Operator Use Only: Waste Acceptance Frequency Monthly Weekly Per Load |
| | RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by |
| | haracteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, ubpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check |
| | he appropriate items) |
| | ISDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description in Box 4) |
| _ | GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS |
| т | A R S S S S S S S S S S S S S S S S S S |
| repre | sentative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples |
| have | been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results |
| | representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of .36 NMAC. |
| | |
| J. 1 | ransporter. |
| CID 1 | m. maka Trucking WOUN Hapla +3102 |
|)CD I | ransporter: m. mata Trucking Jan tapia #102 Permitted Surface Waste Management Facility ne and Facility Permit #: 12360 Permina Basin 260 Nm 2.06 |
| Ivai | ic and racinty retinit #. 10 70- |
| Ado | ress of Facility: 6601 Hobbs Highway Chalsban, Nm 88220 |
| | hod of Treatment and/or Disposal: |
| 1410 | ☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☐ Landfill ☐ Other |
| | |
| vaste | Acceptance Status: APPROVED DENIED (Must Be Maintained As Permanent Record) |
| DINT | 75.4777 |
| | |
| IGNA | TURE: TELEPHONE NO.: |



ROSE ROCK ENVIRONMENTAL Ticket #: Customer: Customer #: CRI5103

M MATA TRUCKING, LLC.

RAMYATES002

700-1291322 O6UJ9A000J7T

Ordered by: JOHN AUSLEY 4/6/2022 Date:

Generator:

RAM ENERGY LLC

Generator #:

30255 Well Ser. #:

Well Name: YATES STATE

Well #:

002

Field:

Field #:

NON-DRILLING

Rig: County

LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): _ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

| Driver/ Agent Signature | R360 Representative Signature |
|-------------------------|-------------------------------|
| | - Im |
| Customer Approval | |

AFE #: PO #:

Hauler:

Truck #

Card #

Job Ref#

Driver

Manifest #:

Manif. Date: 4/6/2022

JUAN

102

THIS IS NOT AN INVOICE!

| 5 VA2S | 12 IV |
|--------------|-------|
| Approved By: | Date: |
| tpproved by: | - |

t6UJ9A01NB23

4/6/2022 10:02:09AM

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Revised August 1, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

| REQUEST | FOR APPROVAL TO | ACCEPT SOLID WA | POIE |
|---|---|--|---|
| 1. Generator Name and Address: | | | |
| Ram Energy LLC 2. Originating Site: | 5100 E. Skally Dri | ve Suite 600 Tu | 100, OK 74135 |
| 2. Originating Site: | | | |
| Yates # 2 TANK 7 | options | | |
| 7 = 4 = 5 = 2 TANK ? 3. Location of Material (Street Adda | ess, City, State or ULSTR): | | |
| Lea County, Nm N. 4. Source and Description of Waste: | 33. 2793 W 163.(| 3945 API # 30- | 025-30255 |
| 4. Source and Description of Waste: | | | |
| probles water in | packed soil | | |
| | | | |
| | | | |
| Estimated Volume 20 yd3/bb | ls Known Volume (to be entered | by the operator at the end of the | haul) yd³/bbls |
| 5. GENER | ATOR CERTIFICATION STAT | EMENT OF WASTE STATUS | |
| I, John Ausley, I, rep. | esentative or authorized agent for | Ram Energy LLC | do hereby |
| certify that according to the Resource Coregulatory determination, the above description | nservation and Recovery Act (RCF ribed waste is: (Check the appropri | ate classification) | rotection Agency's July 1988 |
| RCRA Exempt: Oil field waste exempt waste. Operator Use C | s generated from oil and gas explor Only: Waste Acceptance Frequency | ation and production operations a Monthly Weekly I | and are not mixed with non- Per Load |
| ☐ RCRA Non-Exempt: Oil field v characteristics established in RCRA subpart D, as amended. The followi the appropriate items) | regulations, 40 CFR 261.21-261.24 | or listed hazardous waste as de | fined in 40 CFR, part 261, |
| ☐ MSDS Information ☐ RCRA Haz | ardous Waste Analysis 🏻 Proces | ss Knowledge | le description in Box 4) |
| GENERATOR 19.15.36.15 | WASTE TESTING CERTIFICA | TION STATEMENT FOR LA | NDFARMS |
| I,, repr | esentative for | | hereby certify that |
| representative samples of the oil field wa have been found to conform to the specif of the representative samples are attached | ste have been subjected to the paint ic requirements applicable to landfa to demonstrate the above-describe | arms pursuant to Section 15 of 19 ed waste conform to the requirement | .15.36 NMAC. The results |
| 5. Transporter: MM atal- | FULL TUON 60 | utaviz | |
| | | 2000 | |
| OCD Permitted Surface Waste Manager | nent Facility | | The second second |
| Name and Facility Permit #: 12 3 60 | Purmipy Brasin LL | c Nm 1-06 | |
| Address of Facility: 6601 140 | bbs Highway Cn | 13500 Nm 88220 | 9 |
| Method of Treatment and/or Disposal: | | | |
| | tion 🔲 Treating Plant 🔲 La | ndfarm 🗖 Landfill 🗌 Oth | ner |
| | TOTAL CONTROL | 4 | Tages |
| Vaste Acceptance Status: | APPROVED | DENIED (Must Be Maintai | ned As Permanent Record) |
| RINT NAME: | TITLE: | | DATE: 4-16-22 |
| | | | 1-17 |
| IGNATURE: Surface Waste Management Fa | TELEPE | HONE NO.: | |



Customer: Customer #: CRI5103

Ordered by: JOHN AUSLEY

AFE #: PO #:

Manifest #: RAMYATES 003 Manif. Date: 4/6/2022 M Mata Trucking LLC Hauler: JUAN

Driver 46 Truck # Card#

Job Ref#

ROSE ROCK ENVIRONMENTAL Ticket #.

Date:

700-1291448 O6UJ9A000J7T

4/6/2022 RAM ENERGY LLC

Generator: Generator #:

30255 Well Ser. #:

Well Name: YATES STATE 002

Well #: Field:

Field #:

Rig:

NON-DRILLING LEA (NM) County

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

| Driver/ | Agent | Signature | , |
|---------|-------|-----------|---|
|---------|-------|-----------|---|

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Date: Approved By:

t6UJ9A01NB9M

4/6/2022 2:40:10PM

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

| REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE |
|--|
| 1. Generator Name and Address: |
| Rom Energy LLC 5100 E. Skally Drive Svite 600 Tulsa, OK 74135 2. Originating Site: |
| 2. Originating Site: |
| Yates # 2 TANK Bettery |
| 3. Location of Material (Street Address, City, State or ULSTR): |
| Lea County Nim N. 33. 2793 W 103.0945 APT # 30-025-30255 |
| Lea County, Nm N. 33. 2793 W 103.0945 APT # 30-025-30255 4. Source and Description of Waste: Proposes water impacted Soil |
| probuces water impactes soil |
| |
| |
| Estimated Volume 20 yd3/bbls Known Volume (to be entered by the operator at the end of the haul) yd3/b |
| 5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS |
| I, John Austern, representative or authorized agent for Ram Energy LLC do hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1 |
| regulatory determination, the above described waste is: (Check the appropriate classification) |
| RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with no exempt waste. **Operator Use Only: Waste Acceptance Frequency Monthly Weekly Per Load** |
| ☐ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardou characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261 subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Ct the appropriate items) |
| ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description in Box 4) |
| GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS |
| representative for do hereby certify that |
| representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samp have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The result of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC. |
| 5. Transporter: |
| 5. Transporter: |
| OCD Permitted Surface Waste Management Facility |
| Name and Facility Permit #: 16368 Forming |
| Address of Facility: 6601 Hobbs Highway Chalshan, Nm 88220 |
| Method of Treatment and/or Disposal: |
| ☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☐ Landfill ☐ Other |
| Vaste Acceptance Status: |
| ☐ APPROVED ☐ DENIED (Must Be Maintained As Permanent Record |
| PRINT NAME: DATE: |
| TELEPHONE NO.: |
| Surface Waste Management Facility Authorized Agent |



 Customer:
 ROSE ROCK ENVIRONMENTAL Ticket #:
 700-1291449

 Customer #:
 CRI5103
 Bid #:
 06UJ9A000J7T

 Ordered by:
 JOHN AUSLEY
 Date:
 4/6/2022

 AFE #:
 Generator:
 RAM ENERGY LLC

PO #: Generator #:

 Manifest #:
 RAMYATES004
 Well Ser. #:
 30255

 Manif. Date:
 4/6/2022
 Well Name:
 YATES STATE

 Hauler:
 M MATA TRUCKING, LLC.
 Well #:
 002

Hauler: M MATA TRUCKING, LLC. Well #:
Driver JUAN Field:

Truck # 102 Field #:

Card # Rig: NON-DRILLING
Job Ref # County LEA (NM)

Facility: CRI

Product / Service Quantity Units

Contaminated Soil (RCRA Exempt) 20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| _ MSDS Information | _ KCKA Hazardous | waste Allarysis | _ 110ccss renowieuge | - | giner (1 to tide description doors |
|--|------------------|-----------------|----------------------|------|---|
| | | | | | |
| and the second s | | | D000 D _ (| 0: / | Parents and the second |

| Driver/ Agent Signature | R350 Representative Signature | | |
|-------------------------|-------------------------------|--|--|
| | $/ \wedge / \sim$ | | |
| | | | |
| | | | |
| Cuctomer Annroval | | | |

THIS IS NOT AN INVOICE!

| Approved By: | Date: |
|--------------|-------|
| | |

t6UJ9A01NB9N 4/6/2022 2:42:10PM

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Revised August 1, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

| REQUEST | FOR APPROVAL TO A | ACCEPT SOLID WASTE |
|--|---------------------------------------|--|
| 1. Generator Name and Address: | | |
| Rom Energy LLC | 5100 E. Skally Driv | e Suite 600 Tuisa, OK 74135 |
| 2. Originating Site: | | |
| Yates # 2 TANK B | ptheny | |
| 3. Location of Material (Street Address | ess, City, State or ULSTR): | |
| Lee County No N. | 33.2793 60 103.00 | 145 API # 30-025-30255 |
| 4. Source and Description of Waste: | | |
| propules water im | lios capado | 145 API # 30-025-30255 |
| | | |
| | | |
| | | the operator at the end of the haul) yd3/bbls |
| | TOR CERTIFICATION STATEM | |
| I, John Ausley, repr | esentative or authorized agent for | Can Energy Lic do hereby and the US Environmental Protection Agency's July 1988 |
| regulatory determination, the above descr | ibed waste is: (Check the appropriate | classification) |
| | | on and production operations and are not mixed with non- Monthly Weekly Per Load |
| A A LONG THE STREET COME. | | s not exceed the minimum standards for waste hazardous by |
| characteristics established in RCRA | regulations, 40 CFR 261.21-261.24, o | or listed hazardous waste as defined in 40 CFR, part 261, |
| | g documentation is attached to demo | enstrate the above-described waste is non-hazardous. (Check |
| the appropriate items) | 1 W 1 1 5 5 5 | Warrant Jan District (Browing description in Box 4) |
| | | Knowledge ☐ Other (Provide description in Box 4) |
| GENERATOR 19.15.36.15 V | WASTE TESTING CERTIFICATI | ION STATEMENT FOR LANDFARMS |
| I, , repre | sentative for | do hereby certify that Iter test and tested for chloride content and that the samples |
| have been found to conform to the specific | c requirements applicable to landfarn | ns pursuant to Section 15 of 19.15.36 NMAC. The results |
| of the representative samples are attached | to demonstrate the above-described | waste conform to the requirements of Section 15 of |
| 19.15.36 NMAC. | | |
| 5. Transporter: | | |
| OCD Permitted Surface Waste Managen | 2 Moun Tapia # | = 102 |
| OCD Permitted Surface Waste Managen | ent Facility | |
| Name and Facility Permit #: 12360 | Pormisa 13421A LLC | Nm 1-86 |
| Address of Facility: 6601 Hor | obs Highway Chall | 5 han, Nm 88220 |
| Method of Treatment and/or Disposal; | 9 | |
| ☐ Evaporation ☐ Inject | ion 🔲 Treating Plant 🔲 Land | farm 🔀 Landfill 🗌 Other |
| Waste Acceptance Status: | | |
| |] APPROVED | DENIED (Must Be Maintained As Permanent Record) |
| PRINT NAME: | TITLE: | DATE: |
| SIGNATURE: | TELEPHO | NE NO.: |
| Surface Waste Management Fact | lity Authorized Agent | |



 Customer:
 ROSE ROCK ENVIRONMENTAL Ticket #:
 700-1291677

 Customer #:
 CRI5103
 Bid #:
 06UJ9A000J7T

 Ordered by:
 JOHN AUSLEY
 Date:
 4/7/2022

 AFE #:
 Generator:
 RAM ENERGY LLC

PO #: Generator #:

Manifest #: RAMYATES005 Well Ser. #: 30255
Manif. Date: 4/7/2022 Well Name: YATES STATE
Hauler: M MATA TRUCKING, LLC. Well #: 002

Hauler: M MATA TRUCKING, LLC. Well #:
Driver JUAN Field:

Truck# 102 Field#:

Card # Rig: NON-DRILLING
Job Ref # County LEA (NM)

Facility: CRI

Product / Service Quantity Units

Contaminated Soil (RCRA Exempt) 20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

| Driver/ Agent Signature | R360 Representative Signature | |
|-------------------------|--|--|
| 3000000 | 4/27 | |
| Customer Approval | V Comment of the comm | |

THIS IS NOT AN INVOICE!

| Approved By: | Date: |
|--|-------|
| rg to the permit area of the permit of the p | |

t6UJ9A01NBNJ

4/7/2022 9:35:57AM



ROSE ROCK ENVIRONMENTAL Ticket #: Customer: Customer #: CRI5103 Bid #:

4/7/2022 Ordered by: JOHN AUSLEY Date: AFE #: Generator: RAM ENERGY LLC

700-1291678

30255

O6UJ9A000J7T

PO #: Generator #: Manifest #: RAMYATES006 Well Ser. #:

Manif. Date: 4/7/2022 Well Name: YATES STATE 002

M Mata Trucking LLC Well #: Hauler: JUAN Field: Driver

Field #: Truck # 46 Rig:

NON-DRILLING Card # LEA (NM) Job Ref# County

Facility: CRI

Product / Service **Quantity Units**

20.00 yards Contaminated Soil (RCRA Exempt)

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): _ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

| Driver/ Agent Signature | R360 Representative Signature |
|-------------------------|-------------------------------|
| | |
| Customer Approval | |
| | THE IS NOT AN INVOICE! |

THIS IS NOT AN INVOICE!

| Approved By: | Date: |
|--------------|-------|
| pproved by. | Date. |

t6UJ9A01NBNM 4/7/2022 9:37:27AM District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

| REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE | |
|--|-----------------------|
| 1. Generator Name and Address: RUSE RUCK | |
| Rom Energy LLC 5100 E. Skally Drive Suite 600 Tuisa, Ol | K 74135 |
| 2. Originating Site: | |
| Yatz # 7 TANK Better | |
| Yates #2 Tank Bettery 3. Location of Material (Street Address, City, State or ULSTR): | |
| 1 6 1 22 27 93 W W 2 6945 APT # 30 - 026 - | 30755 |
| Les County, Nm N. 33. 2793 W 103.0945 APT # 30-025. Source and Description of Waste: | 70 - 33 |
| propules water impactes soil | |
| | |
| | |
| Estimated Volume 20 yd3 / bbls Known Volume (to be entered by the operator at the end of the haul) | yd ³ /bbls |
| Estimated Volume 2 9d³/bbls Known Volume (to be entered by the operator at the end of the haul) GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS | yd 7 0013 |
| John Ausley, I, representative or authorized agent for Ram Energy LLC | do hereby |
| ertify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection A | Agency's July 1988 |
| egulatory determination, the above described waste is: (Check the appropriate classification) | |
| RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not | mixed with non- |
| exempt waste. Operator Use Only: Waste Acceptance Frequency Monthly Weekly Per Load | e se se se s |
| RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for | waste hazardous by |
| characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non | -hazardous. (Check |
| the appropriate items) | |
| MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide descript | tion in Box 4) |
| GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARM | AS |
| E. S. Service and C. Service a | |
| representative fordo hereby cerdo hereby cer representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content are | nd that the samples |
| eve been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NM | AC. The results |
| f the representative samples are attached to demonstrate the above-described waste conform to the requirements of Sec 0.15.36 NMAC. | tion 15 of |
| | |
| Transporter: Mata +46 1007 8910VI | 2 |
| m. mata Touching | |
| D Permitted Surface Waste Management Facility | |
| Name and Facility Permit #: 12360 Permisen Basin LLC Non 2-06 | |
| Address of Facility: 6601 Hobbs Highway Chalsban, Nm 88220 | |
| Address of Facility. G G C 1 1 1 G 9 3 9 | |
| Method of Treatment and/or Disposal: | |
| ☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☐ Landfill ☐ Other | |
| ste Acceptance Status: | |
| APPROVED DENIED (Must Be Maintained As Pe | rmanent Record) |
| NT NAME: WILLIAM TITLE: K3110 DATE: | 417/2 |
| 11 (44) (39) | |
| NATURE: TELEPHONE NO.: | |



ROSE ROCK ENVIRONMENTAL Ticket #: Customer: Customer #: CRI5103

700-1291765 Bid #: O6UJ9A000J7T

Ordered by: JOHN AUSLEY

46

Date: 4/7/2022 Generator: RAM ENERGY LLC

AFE #: PO #:

Generator #:

Manifest #: N/A Manif. Date: 4/7/2022 Well Ser. #: 30255 Well Name: YATES STATE

Hauler:

M MATA TRUCKING, LLC. Well #: Field:

002

Driver Truck # JUAN Field #:

NON-DRILLING

Card # Job Ref# Rig: LEA (NM) County

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): __ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge Other (Provide description above)

| Drivar | Agant | Signature |
|--------|-------|-----------|
| Driver | Agent | Signature |

R260 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

| Approved By: | Date: |
|--------------|-------|
| | |

t6UJ9A01NBT8

4/7/2022 1:45:38PM

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. Frist St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

| | | O ACCEPT SOLID WASTE |
|---|---|--|
| 1. Generator Name and Addi | | |
| Rom Energy L | LC 5100 E. Skally Dr | ive Suite 600 Tulsa, OK 74135 |
| 2. Originating Site: | | |
| Yates # 2 Tar | eet Address, City, State or ULSTR): | |
| | | |
| Lea County Non | N. 33. 2793 W 103. | 0945 APT \$ 30-026-30255 |
| 4. Source and Description of | Waste: | |
| Brownes mot | e impactos soil | |
| | | |
| | | |
| | | d by the operator at the end of the haul) yd3/bbls |
| 1 | GENERATOR CERTIFICATION STATE | |
| I, John Ausley, | , representative or authorized agent for | Ram Energy LLC do hereby |
| regulatory determination, the abo | ove described waste is: (Check the appropriate over the conservation and Recovery Act (RC | CRA) and the US Environmental Protection Agency's July 1988 riate classification) |
| RCRA Exempt: Oil field exempt waste. Operato | d wastes generated from oil and gas explor Use Only: Waste Acceptance Frequence | oration and production operations and are not mixed with non- cy \(\sum Monthly \square\) Weekly \(\sum Per Load\) |
| characteristics established in | RCRA regulations, 40 CFR 261.21-261.2 | does not exceed the minimum standards for waste hazardous by 24, or listed hazardous waste as defined in 40 CFR, part 261, emonstrate the above-described waste is non-hazardous. (Check |
| ☐ MSDS Information ☐ RCI | RA Hazardous Waste Analysis 🙀 Proce | ess Knowledge |
| GENERATOR 19.15 | 5.36.15 WASTE TESTING CERTIFIC | ATION STATEMENT FOR LANDFARMS |
| I. | , representative for | do hereby certify that |
| representative samples of the oil f have been found to conform to the of the representative samples are a | field waste have been subjected to the pair e specific requirements applicable to land: attached to demonstrate the above-describ | nt filter test and tested for chloride content and that the samples farms pursuant to Section 15 of 19.15.36 NMAC. The results bed waste conform to the requirements of Section 15 of |
| | 1969 HY6 30 | en Galoviz |
| OCD Permitted Surface Waste M | LILING | S-199 |
| OCD Permitted Surface Waste M | lanagement Facility | 1 c Nm 7 -01- |
| | :360 Permisa Basia L | |
| Address of Facility: 6601 | Hobbs Highway Cr | 13 pag Nm 88220 |
| Method of Treatment and/or Dis | sposal: | |
| | | |
| ☐ Evaporation ☐ | ☐ Injection ☐ Treating Plant ☐ L | andfarm 🔀 Landfill 📋 Other |
| | | |
| ☐ Evaporation ☐ Waste Acceptance Status: | ☐ Injection ☐ Treating Plant ☐ L☐ ☐ APPROVED | andfarm A Landfill Other DENIED (Must Be Maintained As Permanent Record) |
| | ☐ APPROVED | |

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
Pietrict IV District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Revised August 1, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

| | EST FOR APPROVAL TO ACCE | EPT SOLID WASTE |
|--|--|--|
| 1. Generator Name and Addre | | |
| Rom Energy La | C 5100 E. Skally Drive 5 | WAL 600 TUBA, OK 74135 |
| 2. Originating Site: | | |
| Yates # 2 TAN | t Address, City, State or ULSTR): | |
| | | |
| Lea County No | N. 33.2793 W 103.0945 | APT # 30-025-30255 |
| 4. Source and Description of V | Vaste: | |
| propules wate | lioè asésa soil | |
| | | |
| | | |
| Estimated Volume 20 y | d ³ / bbls Known Volume (to be entered by the ope | erator at the end of the haul) yd3/bbls |
| | ENERATOR CERTIFICATION STATEMENT | |
| I, John Ausley, | , representative or authorized agent for Ram | Energy LLC do hereby |
| regulatory determination, the above | rce Conservation and Recovery Act (RCRA) and the described waste is: (Check the appropriate classification) | e US Environmental Protection Agency's July 1988 ication) |
| | wastes generated from oil and gas exploration and I Use Only: Waste Acceptance Frequency \(\square\) Mon | Annahaman product and the second of the seco |
| characteristics established in I | RCRA regulations, 40 CFR 261.21-261.24, or listed | ceed the minimum standards for waste hazardous by hazardous waste as defined in 40 CFR, part 261, the above-described waste is non-hazardous. (Check |
| ☐ MSDS Information ☐ RCR | A Hazardous Waste Analysis Y Process Knowledge | dge |
| | 36.15 WASTE TESTING CERTIFICATION ST | |
| | | do hereby certify that |
| representative samples of the oil fie have been found to conform to the | , representative for | and tested for chloride content and that the samples ant to Section 15 of 19.15.36 NMAC. The results |
| 5. Transporter: | ľ | ¥ |
| | unagement Facility | +102 |
| CD Permitted Surface Waste Mo | magement Facility | 7 10 0 |
| Name and Facility Permit #: 17 | 360 Permisa Basia LLC Na | 7-06 |
| | | |
| Address of Facility: 6601 | Hosbs Highway Coulsban | V 1111 88 550 |
| Method of Treatment and/or Disp | osal: | |
| | Injection Treating Plant Landfarm | ☑ Landfill ☐ Other |
| aste Acceptance Status: | and the second s | A second |
| Deceptance Otalian | ☐ APPROVED ☐ DEN | IED (Must Be Maintained As Permanent Record) |
| UNT NAME: | TITLE: | DATE: |
| | | |
| GNATURE:Surface Waste Managen | TELEPHONE NO. | |



Customer: ROSE ROCK ENVIRONMENTAl Ticket #: 700-1291768
Customer #: CRI5103 Bid #: O6UJ9A000J7T
Ordered by: JOHN AUSLEY Date: 4/7/2022
AFE #: Generator: RAM ENERGY LLC

PO #: Generator #: Manifest #: RAMYATES008 Well Ser. #:

Manifest #: RAMYATES008 Well Ser. #: 30255
Manif. Date: 4/7/2022 Well Name: YATES STATE

Hauler: M MATA TRUCKING, LLC. Well #: 002
Driver JUAN Field:

 Truck #
 102
 Field #:

 Card #
 Rig:
 NON-DRILLING

 Job Ref #
 County
 LEA (NM)

Facility: CRI
Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

| Driver/ Agent Signature | R360 Representative Signature |
|-------------------------|-------------------------------|
| | 42 |
| | |
| Customer Annroval | |

THIS IS NOT AN INVOICE!

| Approved By: | Date: | |
|--------------|-------|---|
| ipproved by: | | - |

t6UJ9A01NBTF

4/7/2022 1:52:41PM



 Customer:
 ROSE ROCK ENVIRONMENTAL Ticket #:
 700-1293689

 Customer #:
 CRI5103
 Bid #:
 O6UJ9A000J7T

 Ordered by:
 JOHN AUSLEY
 Date:
 4/12/2022

 AFE #:
 Generator:
 RAM ENERGY LLC

 PO #:
 Generator #:

 Manifest #:
 RAMYATES010
 Well Ser. #:
 30255

 Manif. Date:
 4/12/2022
 Well Name:
 YATES STATE

 Hauler:
 M Mata Trucking LLC
 Well #:
 002

Driver JUAN Field: Truck# 46 Field#:

 Card #
 Rig:
 NON-DRILLING

 Job Ref #
 County
 LEA (NM)

Facility: CRI

Product / Service Quantity Units

Contaminated Soil (RCRA Exempt) 20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

| Driver/ Agent Signature | R360 Representative Signature |
|-------------------------|-------------------------------|
| | |
| Customer Approval | |

THIS IS NOT AN INVOICE!

| Approved By: | | Date: | |
|--------------|--|-------|--|
| | | | |

t6UJ9A01NEPS

4/12/2022 11:24:24AM

State of New Mexico Energy Minerals and Natural Resources RAMY TESO 9 Form C-138 Revised August 1, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

| REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE | |
|--|---|
| 1. Generator Name and Address: | |
| Rom Energy LLC 5100 E. Skally Drive Suite 600 Tulsa, a | OK 74135 |
| 2. Originating Site: | |
| 7 = + = 5 # 2 TANK Bettery 3. Location of Material (Street Address, City, State or ULSTR): | |
| 3. Location of Material (Street Address, City, State or ULSTR): | |
| Les County, Nm N. 33, 2793 W 103,0945 APT \$30-025 4. Source and Description of Waste: | -30255 |
| 4. Source and Description of Waste: | |
| probuces water impactes soil | |
| | |
| | |
| Estimated Volume 20 yd3/bbls Known Volume (to be entered by the operator at the end of the haul) | yd³ / bbls |
| 5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS | N. N. Van |
| regulatory determination, the above described waste is: (Check the appropriate classification) | do hereby n Agency's July 1988 |
| RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are exempt waste. **Operator Use Only: Waste Acceptance Frequency Monthly Weekly Per Load | not mixed with non- |
| RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards f characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is n the appropriate items) | 40 CFR, part 261, on-hazardous. (Check |
| ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide descr | |
| GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFAL | RMS |
| do hereby of the state of the s | |
| representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 to fit the representative samples are attached to demonstrate the above-described waste conform to the requirements of the section 15 of 19.15.36 to fit the representative samples are attached to demonstrate the above-described waste conform to the requirements of the section 15 of 19.15.36 to fit the section 15 of 19.15 to fit the section | NMAC. The results |
| 9.15.36 NMAC. | |
| 9.15.36 NMAC. Transporter: M maka # 4/6 Joon 60 10012 | |
| 9.15.36 NMAC. Transporter: M maka # 4/6 Joon 60 10012 | |
| 19.15.36 NMAC. 5. Transporter: M Marka Hell Juan 60 10 012 m. m. v. Transporter Facility CD Permitted Surface Waste Management Facility Name and Facility Permit #: 12360 Permises Basin 260 Nvn 2-06 | |
| 19.15.36 NMAC. 5. Transporter: M maka # 4/6 Juan 60/0 /12 | |
| 19.15.36 NMAC. Transporter: M March Hell Juan 60 10012 M. Marka Transporter Facility Name and Facility Permit #: 12340 Permiter Brazin 240 Nm 1-06 | |
| 9.15.36 NMAC. Transporter: M May fell to Confidence of Co | |
| 19.15.36 NMAC. Transporter: MAC | Permanent Record) |
| 19.15.36 NMAC. Transporter: MACA HELC JUANGO OUT M. Make Touring CD Permitted Surface Waste Management Facility Name and Facility Permit #: 18360 Permises Basin 240 Nm 2-06 Address of Facility: 6601 Hobbs Highway Crashshap, Nm 88220 Method of Treatment and/or Disposal: Beaporation Injection Treating Plant Landfarm Landfill Other aste Acceptance Status: | Permanent Record) |

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

| REC | QUEST FOR APPROVAL TO ACCEPT SOLID WASTE |
|--|--|
| 1. Generator Name and Ad | dress: |
| Rom Energy | LLC 5100 E. Skally Drive Svite 600 Tuba, OK 74135 |
| 2. Originating Site: | LLC 5100 E. Skally Drive Suite 600 Tuba, OK 74135 |
| | |
| 3. Location of Material (St | reet Address, City, State or ULSTR): |
| | |
| 4 Source and Description | N. 33, 2793 W 163,0945 AP± # 30-025-30255 |
| propules wo | ter impacted soil |
| | |
| Estimated Volume 20 | yd ³ / bbls Known Volume (to be entered by the operator at the end of the haul) yd ³ / bbls |
| 5. | GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS |
| I John Ausley, =/ | , representative or authorized agent for Ram Energy LLC do hereby |
| certify that according to the Re | esource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 above described waste is: (Check the appropriate classification) |
| RCRA Exempt: Oil fi exempt waste. Opera | ield wastes generated from oil and gas exploration and production operations and are not mixed with non- ator Use Only: Waste Acceptance Frequency |
| characteristics established | Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, he following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check |
| ☐ MSDS Information ☐ R | CRA Hazardous Waste Analysis 🔄 Process Knowledge 🖂 Other (Provide description in Box 4) |
| GENERATOR 19 | .15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS |
| T | , representative for do hereby certify that |
| representative samples of the oi have been found to conform to of the representative samples ar | il field waste have been subjected to the paint filter test and tested for chloride content and that the samples the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results re attached to demonstrate the above-described waste conform to the requirements of Section 15 of |
| 19.15.36 NMAC. | |
| | mata # 46 I con Golaviz |
| m. mata Tr | and the state of t |
| | o Liling . |
| OCD Permitted Surface Waste | Management Facility |
| OCD Permitted Surface Waste Name and Facility Permit #; | 12360 Permian Basin LLC Nm 7-06 |
| Name and Facility Permit #: | Management Facility 12360 Permina Basin LCC Nm I-06 11 Hobbs Highway Chalsban, Nm 88220 |
| Name and Facility Permit #: | 12360 Permian Brasin LCC Nm 7-06 11 Hobbs Highway Chalsban, Nm 88220 |
| Name and Facility Permit #: Address of Facility: 660 Method of Treatment and/or I | 12360 Permian Brasin LCC Nm 7-06 11 Hobbs Highway Chalsban, Nm 88220 |
| Name and Facility Permit #: Address of Facility: 6650 Method of Treatment and/or I Evaporation | 12360 Permisa Brasin LLC Nm 2-06 1 Hobbs Highway Chalsban, Nm 88220 Disposal: |
| Name and Facility Permit #: Address of Facility: 660 Method of Treatment and/or I Evaporation Vaste Acceptance Status: | 1360 Penmina Basin 260 Nm 2-06 14055 Highway Calsbar, Nm 88220 Disposal: Injection Treating Plant Landfarm Landfill Other APPROVED DENIED (Must Be Maintained As Permanent Record) |
| Name and Facility Permit #: Address of Facility: 660 Method of Treatment and/or I Evaporation | 12360 Penmina Brasin 260 Nm 2-06 1 Hobbs Highway Chalsbar Nm 88220 Disposal: Injection Treating Plant Landfarm Landfill Other |



ROSE ROCK ENVIRONMENTAL Ticket #. Customer:

Customer #: CRI5103 Ordered by: JOHN AUSLEY Date:

AFE #: PO #: Generator #:

30255 Manifest #: RAMYATES009 Well Ser. #: Well Name: YATES STATE Manif. Date: 4/12/2022 M Mata Trucking LLC Well #: 002 Hauler:

700-1293619

Generator:

O6UJ9A000J7T 4/12/2022

RAM ENERGY LLC

JUAN Field: Driver Field #: Truck #

NON-DRILLING Card # Rig: LEA (NM) Job Ref# County

Facility: CRI

Product / Service **Quantity Units**

20.00 yards Contaminated Soil (RCRA Exempt)

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous, (Check the appropriate items): _ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

| Driver/ Agent Signature | R360 Representative Signature | |
|-------------------------|-------------------------------|------|
| | | = 11 |
| Customer Approval | | |

THIS IS NOT AN INVOICE!

| Approved By: | Date | |
|--------------|--|--|
| | 10 10 10 10 10 10 10 10 10 10 10 10 10 1 | The state of the s |

t6UJ9A01NEJ9

4/12/2022 7:35:30AM



Facility: CRI

Customer: ROSE ROCK ENVIRONMENTAL Ticket #: 700-1293699 Customer #: CRI5103 O6UJ9A000J7T Ordered by: JOHN AUSLEY Date: 4/12/2022 RAM ENERGY LLC AFE #: Generator: PO #: Generator #: 30255 Manifest #: NA

Well Ser. #: Manif. Date: 4/12/2022 Well Name: YATES STATE

Hauler: M Mata Trucking LLC Well #: 002 Field: JUAN Driver

102 Field #: Truck # Rig: Card#

NON-DRILLING Job Ref# County LEA (NM)

Product / Service

Quantity Units

20.00 yards Contaminated Soil (RCRA Exempt)

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

| Driver | Agent | t Signa | ture |
|--------|-------|---------|------|
|--------|-------|---------|------|

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By: Date:

t6UJ9A01NEQI

4/12/2022 12:04:13PM

State of New Mexico Energy Minerals and Natural Resources Revised August 1, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

| REQUI | EST FOR APPROVAL TO | J ACCEPT SOLID WASTE |
|--|--|---|
| 1. Generator Name and Addres | | |
| Rom Energy LL | c 5100 E. Skally Dr | ive Suite 600 Tulsa, OK 74135 |
| 2. Originating Site: | | |
| 3. Location of Material (Street | Bethery | |
| 3. Location of Material (Street | Address, City, State or ULSTR): | |
| Len County Nm | N 33 2793 W 103. | 0945 AP± \$ 30-065-30255 |
| 4. Source and Description of W | aste: | |
| proposes water | impaches soil | |
| | | |
| | | |
| | | d by the operator at the end of the haul) yd3/bbls |
| 1 | NERATOR CERTIFICATION STA | |
| I, John Ausley, | , representative or authorized agent for | CRA) and the US Environmental Protection Agency's July 1988 |
| | described waste is: (Check the approp | |
| | | oration and production operations and are not mixed with non- |
| | | does not exceed the minimum standards for waste hazardous by |
| | | 24, or listed hazardous waste as defined in 40 CFR, part 261, |
| subpart D, as amended. The for the appropriate items) | llowing documentation is attached to d | emonstrate the above-described waste is non-hazardous. (Check |
| ☐ MSDS Information ☐ RCRA | Hazardous Waste Analysis Proc | ess Knowledge |
| GENERATOR 19.15.3 | 6.15 WASTE TESTING CERTIFIC | ATION STATEMENT FOR LANDFARMS |
| T | , representative for | do hereby certify that |
| | | nt filter test and tested for chloride content and that the samples |
| | | farms pursuant to Section 15 of 19.15.36 NMAC. The results |
| of the representative samples are atta 19.15.36 NMAC. | iched to demonstrate the above-describ | ped waste conform to the requirements of Section 15 of |
| | ta #46 Juan | Calaria |
| | | - OGIAVIZ |
| CD Permitted Surface Waste Mar | Ling | |
| CD rermitted Surface waste Mar | 60 Permisa Basia L | 4 c Nm 7 -06 |
| | | |
| Address of Facility: 6601 | Hobbs Highway Cr | 120 MW 88550 |
| Method of Treatment and/or Dispo | sal: | |
| ☐ Evaporation ☐ | Injection Treating Plant L | andfarm 🖾 Landfill 🗌 Other |
| Vaste Acceptance Status: | | |
| | ☐ APPROVED | ☐ DENIED (Must Be Maintained As Permanent Record) |
| RINT NAME: | TITLE: | DATE: |
| IGNATURE: | TELED | HONE NO.: |
| | ent Facility Authorized Agent | HOUSING. |



| Customer: | ROSE | ROCK | ENVIRONMENTAL | Ticket a |
|------------|-------|------|----------------------|----------|
| Justonier. | 1100= | | | HORCE |

Bid #:

700-1294145 O6UJ9A000J7T

Customer #: CRI5103 Ordered by: JOHN AUSLEY

Date: Generator:

4/13/2022 RAM ENERGY LLC

AFE #: PO #:

Manifest #: NA

Well Ser. #:

Generator # 30255

Manif. Date: 4/13/2022

Well Name: Well #:

YATES STATE 002

Hauler: Driver Truck #

Card #

Job Ref#

M Mata Trucking LLC JUAN 46

Field:

Field #:

Rig: County

NON-DRILLING LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

| Driver/ Agent \$ | Signature |
|------------------|-----------|
|------------------|-----------|

R360 Representative Şignature

Customer Approval

THIS IS NOT AN INVOICE!

| pproved By: | Date: |
|-------------|-------|
| | |

t6UJ9A01NFEO

4/13/2022 4:25:51PM

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

| REQUEST FOR APPROVAL TO ACCEPT SOLI | |
|--|---|
| Rom Energy LCC 5100 E. Skelly Drive Suite 600 | Tuba. OK 74135 |
| Rom Energy LLC 5100 E. Skally Drive Suite 600 2. Originating Site: | |
| | |
| Tates # 2 Tank Bettery 3. Location of Material (Street Address, City, State or ULSTR): | |
| Les County, Nm N. 33, 2793 W 103,0945 API * 4. Source and Description of Waste: | 30-025-30255 |
| 4. Source and Description of Waste: | -11 |
| propules water impacted soil | |
| | |
| | 9 |
| Estimated Volume 20 yd³/bbls Known Volume (to be entered by the operator at the er | |
| GENERATOR CERTIFICATION STATEMENT OF WASTE S | |
| ertify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environ | mental Protection Agency's July 1988 |
| egulatory determination, the above described waste is: (Check the appropriate classification) | |
| RCRA Exempt: Oil field wastes generated from oil and gas exploration and production op- | |
| exempt waste. Operator Use Only: Waste Acceptance Frequency Monthly Week | kly Per Load . |
| RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the mini | |
| characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous was subpart D, as amended. The following documentation is attached to demonstrate the above-des | ste as defined in 40 CFR, part 261, |
| the appropriate items) | cribed waste is non-nazardous. (Check |
| MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Othe | er (Provide description in Box 4) |
| GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT | |
| | 17/12/17/17/17/17/17/17/17/17/17/17/17/17/17/ |
| , representative for, representative for | do hereby certify that |
| ive been found to conform to the specific requirements applicable to landfarms pursuant to Section | 15 of 19.15.36 NMAC. The results |
| the representative samples are attached to demonstrate the above-described waste conform to the | requirements of Section 15 of |
| 9.15.36 NMAC. | |
| Transporter: | |
| m. mata Toversing Iron Tagia \$ 102 | |
| m. maka Touring Jun Tapia #102 D Permitted Surface Waste Management Facility | |
| Name and Facility Permit #: 1360 Pormion 158317 LEC Non 1 106 | |
| Address of Facility: 6601 Hobbs Highway Carlshan, Nm & | 8220 |
| | |
| Method of Treatment and/or Disposal: | |
| ☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☐ Landfill | Other |
| ste Acceptance Status: | Maintained As Demonstrat Description |
| APPROVED DENIED (Must Be | Maintained As Permanent Record) |
| INT NAME: | DATE: 4/19/V |
| NATURE: TELEPHONE NO.: | |
| Surface Waste Management Facility Authorized Agent | |

State of New Mexico Energy Minerals and Natural Resources Revised August 1, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

| REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE | |
|---|------------------------------|
| 1. Generator Name and Address: Ron Energy LCC 5100 E. Skally Drive Soute 600 Tuisa, OK | 74135 |
| 2. Originating Site: | |
| Yates # 2 Tank Bothery | |
| 3. Location of Material (Street Address, City, State or ULSTR): Lea County, Non N 33.2743 いいらいいっち 内でま ちゅうしょうしゅん 4. Source and Description of Waste: | 0 455 |
| 4. Source and Description of Waste: | |
| progress water impactes soil | |
| Estimated Volume ZO yd³/bbls Known Volume (to be entered by the operator at the end of the haul) | yd³/bbls |
| 5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS | |
| I, 30 has Alosse, , representative or authorized agent for Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency regulatory determination, the above described waste is: (Check the appropriate classification) | do hereby ncy's July 1988 |
| RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mi exempt waste. **Operator Use Only: Waste Acceptance Frequency Monthly Weekly Per Load | xed with non- |
| RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for was characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CF subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous propriate items) | R, part 261, |
| ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description | in Box 4) |
| GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS | |
| I, | that |
| representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and thave been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 19.15.36 NMAC. | nat the samples The results |
| 5. Transporter: | |
| OCD Permitted Surface Waste Management Facility | |
| OCD Permitted Surface Waste Management Facility | |
| Name and Facility Permit #: 12340 Permited 154717 LEC 1841 | |
| Address of Facility: 6601 Hobbs Highway Carlshan am 88-220 | |
| Method of Treatment and/or Disposal: | |
| ☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☐ Landfill ☐ Other | |
| Vaste Acceptance Status: APPROVED DENIED (Must Be Maintained As Perma | nent Record) |
| RINT NAME: DATE: \ | 12.22 |
| IGNATURE: TELEPHONE NO.: | |



ROSE ROCK ENVIRONMENTAL Ticket #: Customer: Customer #: CRI5103

700-1293625 O6UJ9A000J7T 4/12/2022 Date:

Ordered by: JOHN AUSLEY RAM ENERGY LLC Generator: AFE #:

Generator #:

30255 Manifest #: NA Well Ser. #:

Manif. Date: 4/12/2022 Well Name: YATES STATE Well #: 002

M Mata Trucking LLC Hauler: JUAN Field: Driver Truck #

Field #:

Rig: NON-DRILLING Card# LEA (NM) County Job Ref#

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

PO #:

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste _ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): _ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

| Driver/ Agent Signature | R360 Representative Signature |
|-------------------------|-------------------------------|
| | A6 |
| Customer Approval | |

THIS IS NOT AN INVOICE!

| A I D. | Data | |
|--------------|-------|--|
| Approved By: | Date: | |
| ipprovou by. | | |
| | | |

t6UJ9A01NEJP

4/12/2022 8:09:48AM

State of New Mexico Energy Minerals and Natural Resources Revised August 1, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

| REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE |
|--|
| 1. Generator Name and Address: |
| Rom Energy LLC 5100 E. Skelly Drive Suite 600 Tuba, OK 74135 |
| 2. Originating Site: |
| Yates # 2 Tank Bottery |
| 3. Location of Material (Street Address, City, State or ULSTR): |
| Les County, Non N. 33. 2793 W 143.0945 APT \$30-025-30255 4. Source and Description of Waste: |
| 4. Source and Description of Waste: |
| propules water impactes soil |
| |
| |
| Estimated Volume 20 yd3/bbls Known Volume (to be entered by the operator at the end of the haul) yd3/bbls |
| 5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS |
| I, 3 has August 1, representative or authorized agent for Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 |
| regulatory determination, the above described waste is: (Check the appropriate classification) |
| RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non- |
| exempt waste. Operator Use Only: Waste Acceptance Frequency Monthly Weekly Per Load |
| RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous b |
| characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, |
| subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items) |
| |
| ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description in Box 4) |
| GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS |
| I, |
| representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results |
| of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of |
| 19.15.36 NMAC. |
| 5. Transporter: |
| m. mara Taxanian alika Tania #102 |
| 5. Transporter: m. m. va Touring Juan Tapia #107 OCD Permitted Surface Waste Management Facility Description Basis has No. 2 - 06 |
| Name and Pacinty Permit #, 10 3 4 5 |
| Address of Facility: 6601 Hobbs Highway Coulsban, Nm 88220 |
| Address of Facility: G G O 1 (10-9) 5 5 |
| Method of Treatment and/or Disposal: |
| ☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☐ Landfill ☐ Other |
| Vaste Acceptance Status: |
| APPROVED DENIED (Must Be Maintained As Permanent Record) |
| RINT NAME: DATE: 412-02 |
| IGNATURE: TELEPHONE NO.: |
| Sorfice Wires Management Facility Authorized Agent |



ROSE ROCK ENVIRONMENTAL Ticket #: Customer: Customer #: CRI5103

M Mata Trucking LLC

Ordered by: JOHN AUSLEY

NA

JUAN

102

Manif. Date: 4/12/2022

Bid #:

700-1293841 O6UJ9A000J7T

Date: Generator:

4/12/2022 RAM ENERGY LLC

Generator #:

Well Ser. #: 30255

Well Name:

YATES STATE

Well #: 002

Field: Field #:

NON-DRILLING

Truck # Card # Job Ref#

AFE #: PO #:

Hauler:

Driver

Manifest #:

Rig: County

LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): __ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

| Driver/ Agent Signature | R360 Representative Signature |
|-------------------------|-------------------------------|
| | |
| Customer Approval | |

THIS IS NOT AN INVOICE!

| Approved By: | Date: | |
|--------------|-------|--|
| | | |

t6UJ9A01NEXM

4/12/2022 4:22:26PM

State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505



| REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE |
|--|
| 1. Generator Name and Address: |
| Rom Energy LCC 5100 E Skally Drive Suite 600 Tuba, OK 74135 |
| 2. Originating Site: |
| Y-1 # 2 Tank Reliver |
| 3. Location of Material (Street Address, City, State or ULSTR): |
| |
| Les County, Nm N. 33, 2793 W 103,0945 API # 30-025-30255 4. Source and Description of Waste: |
| probuces water impactos soil |
| |
| |
| Estimated Volume ZO yd3/bbls Known Volume (to be entered by the operator at the end of the haul) yd3/bbls |
| 5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS |
| I John Australia representative or authorized agent for Ram Energy LLC do hereby |
| certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 198 |
| regulatory determination, the above described waste is: (Check the appropriate classification) |
| RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non- |
| exempt waste. Operator Use Only: Waste Acceptance Frequency Monthly Weekly Per Load |
| RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by |
| characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, |
| subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Chec |
| the appropriate items) |
| ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description in Box 4) |
| GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS |
| |
| I, |
| representative samples of the oil field waste have been subjected to the paint their test and tested for emorate content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results |
| of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of |
| 19.15.36 NMAC. |
| - no reater 111 took Colonia |
| 5. Transporter: My Mator 46 Ivon Galavi |
| m. make Taxabian |
| CD Permitted Surface Waste Management Facility |
| Name and Facility Permit #: 12340 Permisen Basin LLC Non 1.06 |
| Address of Facility: 6601 Hobbs Highway Calsban, Nm 88220 |
| Address of Facility: C G C 1 110 9 33 |
| Method of Treatment and/or Disposal: |
| ☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☐ Landfill ☐ Other |
| Vaste Acceptance Status: |
| APPROVED DENIED (Must Be Maintained As Permanent Record) |
| RINT NAME: DATE: 4-12-23 |
| |
| IGNATURE: TELEPHONE NO.: Surface Waste Management Facility Authorized Agent |
| |



 Customer:
 ROSE ROCK ENVIRONMENTAL Ticket #:
 700-1293797

 Customer #:
 CRI5103
 Bid #:
 06UJ9A000J7T

 Ordered by:
 JOHN AUSLEY
 Date:
 4/12/2022

 AFE #:
 Generator:
 RAM ENERGY LLC

PO #: Generator #: Manifest #: NA Well Ser. #:

Manif. Date: 4/12/2022 Well Name: YATES STATE
Hauler: M Mata Trucking LLC Well #: 002

Hauler: M Mata Trucking LLC Well a
Driver JUAN Field:

Truck# 46 Field#:

Card # Rig: NON-DRILLING
Job Ref # County LEA (NM)

Facility: CRI

Product / Service Quantity Units

Contaminated Soil (RCRA Exempt) 20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste __ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__ MSDS Information __ RCRA Hazardous Waste Analysis __ Process Knowledge __ Other (Provide description above)

| Driver/ Agent Signature | R360 Representative Signature |
|-------------------------|-------------------------------|
| | 456 |
| Customer Approval | |

THIS IS NOT AN INVOICE!

| Approved By: | Date: | |
|--------------|-----------------|--|
| | J. September 2. | |

(6UJ9A01NEVK

4/12/2022 3:20:42PM

State of New Mexico Energy Minerals and Natural Resources



Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

| REQUI | EST FOR APPROVAL TO A | ACCEPT SOLID WASTE |
|--|---|---|
| 1. Generator Name and Addres | | |
| Ran Energy LL | c Sloo E. Skelly Drive | ie Suite 600 Tuba, OK 74135 |
| 2. Originating Site: | | |
| Yates # 7 TANK | Address, City, State or ULSTR): | |
| 3. Location of Material (Street | Address, City, State or ULSTR): | |
| Les Cours sur | N 33 7793 W 163.6" | 945 API # 30-025-30155 |
| 4. Source and Description of W | aste: | |
| propules water | liae catangmi | |
| | | |
| | | |
| Estimated Volume 20 vd | 3 / bbls Known Volume (to be entered by | by the operator at the end of the haul) yd3/bbls |
| 5. GE | NERATOR CERTIFICATION STATES | MENT OF WASTE STATUS |
| 1, John Ausley, | , representative or authorized agent for | Ram Energy LLC do hereby |
| regulatory determination, the above | ce Conservation and Recovery Act (RCRA described waste is: (Check the appropriate | A) and the US Environmental Protection Agency's July 1988 te classification) |
| RCRA Exempt: Oil field vexempt waste. Operator l | vastes generated from oil and gas exploration Use Only: Waste Acceptance Frequency | tion and production operations and are not mixed with non- Monthly Weekly Per Load |
| characteristics established in R | CRA regulations, 40 CFR 261.21-261.24, o | es not exceed the minimum standards for waste hazardous by or listed hazardous waste as defined in 40 CFR, part 261, constrate the above-described waste is non-hazardous. (Check |
| ☐ MSDS Information ☐ RCRA | . Hazardous Waste Analysis 🖫 Process I | Knowledge |
| GENERATOR 19.15.3 | 6.15 WASTE TESTING CERTIFICATI | TION STATEMENT FOR LANDFARMS |
| 1 | representative for | do hereby certify that |
| representative samples of the oil fiel | d waste have been subjected to the paint fil pecific requirements applicable to landfarm | filter test and tested for chloride content and that the samples ms pursuant to Section 15 of 19.15.36 NMAC. The results waste conform to the requirements of Section 15 of |
| 5. Transporter: | 1 | Act Contrato |
| m. mora Trus | Lina - lian Tapio | a # 102 |
| OCD Permitted Surface Waste Mar | nagement Facility Con Tapio | |
| Name and Facility Permit #: 14 | Pa Lauribu Committe | |
| Address of Facility: 6601 | Hobbs Highway Carl | 13 ban, Nm 88220 |
| Method of Treatment and/or Dispo | | |
| | Injection Treating Plant Land | dfarm 🔂 Landfill 🗌 Other |
| Vaste Acceptance Status: | www.namedou / www.namedout/##.detroid ideal PSE/000 | COURTY HERESTALISMON SERVICE STATES |
| rane receptance dentus. | ☐ APPROVED □ | DENIED (Must Be Maintained As Permanent Record) |
| 170.00000000000 | | |
| RINT NAME: | TITLE: | DATE: |



Facility: CRI

 Customer:
 ROSE ROCK ENVIRONMENTAI
 Ticket #:
 700-1293986

 Customer #:
 CRI5103
 Bid #:
 O6UJ9A000J7T

 Ordered by:
 JOHN AUSLEY
 Date:
 4/13/2022

 AFE #:
 Generator:
 RAM ENERGY LLC

 PO #:
 Generator #:

Manifest #: N/A Well Ser. #: 30255

Manif. Date: 4/13/2022 Well Name: YATES STATE

Hauler: M MATA TRUCKING, LLC. Well #: 002

Driver JUAN Field:
Truck# 102 Field#:

 Truck #
 102
 Field #:

 Card #
 Rig:
 NON-DRILLING

 Job Ref #
 County
 LEA (NM)

Product / Service Quantity Units

Contaminated Soil (RCRA Exempt) 20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description above)

| Driver/ Agent Signature | R360 Representative Signature | | |
|--|-------------------------------|--|--|
| See as a supplied of the suppl | (//2 | | |
| Customer Approval | | | |

THIS IS NOT AN INVOICE!

| Approved By: | Date: | |
|--------------|-----------|--|
| | | |

t6UJ9A01NF40

4/13/2022 7:51:22AM

State of New Mexico Energy Minerals and Natural Resources Form C-138 Revised August 1, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

| REQU | JEST FOR APPROVAL | TO ACCEPT SOLID WAS | STE |
|-------------------------------------|---|---|--|
| 1. Generator Name and Addr | ess: | | |
| Ran Energy Li | C SIOO E. SKELLY C | Drive Suite 600 Tur | 50, OK 74135 |
| 2. Originating Site: | | | |
| Yates #2 TAN | a Bettery | | |
| | t Address, City, State or ULSTR): | | |
| Lea County Non | N 33.2793 W 10 | 3.6445 API # 30- | 625-30155 |
| 4. Source and Description of V | Waste: | | |
| probuces water | r impactes soil | | |
| | | | |
| | | | |
| Estimated Volume 20 | d3/bbls Known Volume (to be ent | ered by the operator at the end of the ha | aul) yd³/bbls |
| | | FATEMENT OF WASTE STATUS | |
| I, John Ausley 1 | , representative or authorized agent | for Ram Energy LLC (RCRA) and the US Environmental Pro | do hereby |
| regulatory determination, the above | re described waste is: (Check the appr | ropriate classification) | nection Agency 8 July 1900 |
| RCRA Exempt: Oil field | wastes generated from oil and gas ex | eploration and production operations an | d are not mixed with non- |
| | and the state of the control of the control of the state | ency Monthly Weekly Pe | Control of the Contro |
| | | hat does not exceed the minimum stand | |
| | | 61.24, or listed hazardous waste as defin | |
| the appropriate items) | ollowing documentation is attached to | o demonstrate the above-described was | te is non-nazardous. (Cneck |
| | A Hazardous Waste Analysis 🏻 Pr | rocess Knowledge | description in Box 4) |
| | AND A SECRET MOTHER CONTRACTOR OF SECURITY ASSESSMENT | | |
| | | ICATION STATEMENT FOR LAN | |
| I, | _, representative for | do he paint filter test and tested for chloride o | creby certify that ontent and that the samples |
| have been found to conform to the | specific requirements applicable to la | andfarms pursuant to Section 15 of 19.1 | 5.36 NMAC. The results |
| | ttached to demonstrate the above-desc | cribed waste conform to the requiremen | its of Section 15 of |
| 19.15.36 NMAC. | | | |
| 5. Transporter: | 1 | 2741420100000000000000000000000000000000 | |
| m. make True | wing Wan Tapia | #102 | |
| OCD Permitted Surface Waste Ma | anagement Endility | COMPAN | |
| Name and Facility Permit #: R | anagement Radility Tapia | LLC NW 7 OG | |
| Address of Facility: 6601 | Hobbs Highway | calshan Nm 88220 | |
| | | | |
| Method of Treatment and/or Disp | | | |
| ☐ Evaporation ☐ | Injection Treating Plant | Landfarm 🖫 Landfill 🗌 Other | E. |
| Vaste Acceptance Status: | □ approves | D DENIED Of a Da Maintin | ad As Daymanout Dasson |
| | ☐ APPROVED | ■ DENIED (Must Be Maintaine | As remanent Record) |
| RINT NAME: | TITLE: |) | DATE: |
| IGNATURE: | TEL | EPHONE NO.: | |
| | ment Facility Authorized Agent | aranamira Birani | |



 Customer:
 ROSE ROCK ENVIRONMENTAL Ticket #:
 700-1294053

 Customer #:
 CRI5103
 Bid #:
 06UJ9A000J7T

 Ordered by:
 JOHN AUSLEY
 Date:
 4/13/2022

 AFE #:
 Generator:
 RAM ENERGY LLC

 PO #:
 Generator #:

Manifest #: N/A Well Ser. #: 30255
Manif. Date: 4/13/2022 Well Name: YATES STATE

Hauler: M MATA TRUCKING, LLC. Well #: 002

Driver JUAN Field:

 Truck #
 102
 Field #:

 Card #
 Rig:
 NON-DRILLING

 Job Ref #
 County
 LEA (NM)

Facility: CRI
Product / Service

Product / Service Quantity Units
Contaminated Soil (RCRA Exempt) 20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__MSDS Information ___RCRA Hazardous Waste Analysis ___Process Knowledge ___Other (Provide description above)

| Entertain the second second second second | |
|---|-------------------------------|
| Driver/ Agent Signature | R360 Representative Signature |
| | Atr |
| | |
| Customer Approval | |

THIS IS NOT AN INVOICE!

| Approved By: | Date: |
|--------------|-------|
| Approved by. | Date. |
| | |

16UJ9A01NFA4

4/13/2022 12:00:59PM

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

| REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE | |
|--|------|
| I. Generator Name and Address: | |
| Rom Energy LCC 5100 E. Skelly Drive Suite 600 Tulsa, OK 74135 | |
| . Originating Site: | |
| A DECEMBER OF THE PROPERTY. | |
| Location of Material (Street Address, City, State or ULSTR): | |
| . Location of Material (Street Address, City, State or ULSTR): | |
| Lea County, Nm N. 33, 2793 W 103,0945 APT \$30-025-30255 | |
| Len County, Nm N. 33, 2793 W 103,0945 APT \$30-025-30255 | |
| propules water impactes soil | |
| | |
| | |
| estimated Volume 20 vd3 / bbls Known Volume (to be entered by the operator at the end of the haul) yd3 / bbl | ata: |
| samated volume 3d 7 one read with results (to be small or and small or | is |
| | |
| retify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 19 | 88 |
| egulatory determination, the above described waste is: (Check the appropriate classification) | |
| RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non | 2 |
| exempt waste. Operator Use Only: Waste Acceptance Frequency Monthly Weekly Per Load | |
| RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous | by |
| characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, | -, |
| subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Che | eck |
| the appropriate items) | |
| MSDS Information RCRA Hazardous Waste Analysis Process Knowledge Other (Provide description in Box 4) | |
| | |
| GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS | |
| , representative for do hereby certify that | 1993 |
| presentative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the sample | es |
| tive been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The result the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of | • |
| 0.15.36 NMAC. | - 1 |
| | - |
| Transporter: III III of 1706 TOOM 6010VIZ | |
| m. mata Touching | |
| M. Maka Touring D Permitted Surface Waste Management Facility | |
| Name and Facility Permit #: 12360 Permiter Basin LLC Non 2 -06 | |
| Address of Facility: 6601 Hobbs Highway Emlsban, Nm 88220 | |
| Address of Facility: 6601 1405 bs 1718 4005 y | |
| Method of Treatment and/or Disposal: | |
| | |
| ☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☐ Landfill ☐ Other | |
| ste Acceptance Status: APPROVED DENIED (Must Be Maintained As Permanent Record) | |
| | 21/ |
| NT NAME: R. D. L. L. MONTOJOTLE: Adu DATE: 41316 |) " |
| | |
| NATURE: TELEPHONE NO.: | |



ROSE ROCK ENVIRONMENTAL Ticket #: Customer:

MMATAJUAN

JUAN

216

Bid #

700-1294213 O6UJ9A000J7T

Customer #: CRI5103 Ordered by: JOHN AUSLEY AFE #:

Manifest #:

Manif. Date: 4/13/2022

PO #:

Hauler:

Driver Truck # Date:

4/13/2022

RAM ENERGY LLC Generator:

Generator #:

Well Ser. #: 30255

Well Name:

YATES STATE 002

M Mata Trucking LLC Well #:

Field:

County

Field #: Rig:

NON-DRILLING

LEA (NM)

Card # Job Ref#

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): _ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge Other (Provide description above)

| Driver/ Agent Signature | R360 Representative Signature |
|-------------------------|-------------------------------|
| | P |
| | |

Customer Approval

THIS IS NOT AN INVOICE!

| Approved By: | Date: |
|--------------|-------|
| | |

t6UJ9A01NFHH

4/13/2022 8:25:21PM

State of New Mexico Energy Minerals and Natural Resources Revised August 1, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

| REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE | |
|--|-------------------|
| 1. Generator Name and Address: | |
| Rom Energy LLC 5100 E. Skally Drive Suite 600 Tuba, OK | 74135 |
| 2. Originating Site: | |
| Yates # 2 TANK Bettery | |
| 7 = 4 = 5 # 2 TARK Better. 3. Location of Material (Street Address, City, State or ULSTR): | |
| Les County No N 33, 2743 W 103,0945 APT \$ 30-025-3 | 0755 |
| 4. Source and Description of Waste: | |
| Les County, Nm N. 33. 2793 W 103.0945 API # 30-025-3 4. Source and Description of Waste: Produces waster impossion 5011 | |
| | |
| | |
| Estimated Volume yd3 / bbls Known Volume (to be entered by the operator at the end of the haul) | yd³ / bbls |
| 5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS | W 25 14 |
| retrify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Ag | do hereby |
| egulatory determination, the above described waste is: (Check the appropriate classification) | oney orany ayou |
| RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not n | nixed with non- |
| exempt waste. Operator Use Only: Waste Acceptance Frequency Monthly Weekly Per Load | |
| RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for w | aste hazardous by |
| characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR 261.24 | CFR, part 261, |
| subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-h the appropriate items) | azardous. (Cricci |
| ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description | n in Box 4) |
| GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS | |
| | |
| , representative for do hereby certificeresentative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and | |
| ave been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMA | C. The results |
| f the representative samples are attached to demonstrate the above-described waste conform to the requirements of Secti 9.15.36 NMAC. | on 15 of |
| 1.31 | |
| Transporter: | |
| m-mota Touring (Un Tapia #102 D Permitted Surface Waste Management Facility | |
| Name and Facility Permit #: 12360 Permit Basin Lac Non 1 -06 | |
| Name and Facility Permit #: 16360 Permiph | |
| Address of Facility: 6601 Hobbs Highway Calsban Nm 88220 | |
| Method of Treatment and/or Disposal: | |
| ☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☐ Landfill ☐ Other | |
| | |
| ste Acceptance Status: APPROVED DENIED (Must Be Maintained As Pern | panent Record) |
| | INDA. |
| INT NAME: Janu Montoy attitle: John DATE: 4 | 100 |
| NATURE: TELEPHONE NO.: | |



Customer: Customer #: CRI5103

ROSE ROCK ENVIRONMENTAL Ticket #: Bid #:

700-1294220 O6UJ9A000J7T

Ordered by: JOHN AUSLEY

Date: Generator:

4/13/2022 RAM ENERGY LLC

AFE #: PO #:

Manifest #: JUAN102

Generator #: Well Ser. #: 30255

Manif. Date: 4/13/2022

Well Name: Well #: M Mata Trucking LLC

YATES STATE 002

Hauler: Driver Truck #

JUAN 102

Field: Field #:

NON-DRILLING

Card # Job Ref# Rig: County

LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): _ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

| Driver/ | Agent | Signature |
|---------|-------|-----------|

R360 Repre

Customer Approval

THIS IS NOT AN INVOICE

Approved By:

16UJ9A01NFHO

4/13/2022 8:43:41PM

State of New Mexico Energy Minerals and Natural Resources Revised August 1, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

| | ST FOR APPROVAL T | O ACCEPT SOLID WASTE |
|--|---|---|
| Generator Name and Address: | | |
| Rom Energy LLC | 5100 E. Skelly D. | rive Suite 600 Tulsa, OK 74135 |
| 2. Originating Site: | | |
| 3. Location of Material (Street Ac | Betweeny | |
| | | |
| Les County Nm 1 | 1 33 2793 W 103 | 10945 API # 30-025-30255 |
| 4. Source and Description of Was | te: | 0,0945 API \$ 30-025-30255 |
| proposes water | impactes soil | |
| | | |
| | | |
| Estimated Volume 20 yd3/ | bbls Known Volume (to be enter | red by the operator at the end of the haul) yd3/bbls |
| | | ATEMENT OF WASTE STATUS |
| I, John Ausley, =/ ,1 | epresentative or authorized agent for | or Ram Energy Lic do hereby |
| regulatory determination, the above d | | CRA) and the US Environmental Protection Agency's July 1988 priate classification) |
| - p. C. | | loration and production operations and are not mixed with non- ncy Monthly Weekly Per Load |
| characteristics established in RCF | A regulations, 40 CFR 261.21-261 | at does not exceed the minimum standards for waste hazardous by .24, or listed hazardous waste as defined in 40 CFR, part 261, demonstrate the above-described waste is non-hazardous. (Check |
| ☐ MSDS Information ☐ RCRA F | Iazardous Waste Analysis 🔯 Pro | cess Knowledge |
| GENERATOR 19.15.36. | 15 WASTE TESTING CERTIFIC | CATION STATEMENT FOR LANDFARMS |
| I | epresentative for | do hereby certify that |
| representative samples of the oil field have been found to conform to the spe of the representative samples are attack 19.15.36 NMAC. | waste have been subjected to the pa cific requirements applicable to lan- ned to demonstrate the above-descri | aint filter test and tested for chloride content and that the samples dfarms pursuant to Section 15 of 19.15.36 NMAC. The results libed waste conform to the requirements of Section 15 of |
| 5. Transporter: MMak | 9 14 46 3001 | 1 Galaviz |
| | | |
| OCD Permitted Surface Waste Mana | | |
| Name and Facility Permit #: 12 3 4 | | |
| Address of Facility: 6601 | lobbs Highway C. | ossess min badelin |
| Method of Treatment and/or Disposa | l: | |
| ☐ Evaporation ☐ In | ection Treating Plant | Landfarm A Landfill Other |
| Vaste Acceptance Status: | | Maria San San San San San San San San San Sa |
| | ☐ APPROVED | ☐ DENIED (Must Be Maintained As Permanent Record) |
| RINT NAME: | TITLE: | DATE: |
| | | |



Customer: ROSE ROCK ENVIRONMENTAL Ticket #:

Bid #:

700-1294145 O6UJ9A000J7T

Customer #: CRI5103

Ordered by: JOHN AUSLEY

Date: Generator:

4/13/2022 RAM ENERGY LLC

AFE #: PO #:

Card #

Job Ref#

Manifest #: NA

Generator #: Well Ser. #: Well Name:

30255

Manif. Date: 4/13/2022

Well #: M Mata Trucking LLC

YATES STATE 002

Hauler: Driver JUAN Truck # 46

Field:

Field #:

NON-DRILLING Rig:

LEA (NM) County

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): _ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

| Driver/ Agent Signat | ure |
|----------------------|-----|
|----------------------|-----|

R360 Representative Şignature

Customer Approval

THIS IS NOT AN INVOICE!

| Approved By: | Date: | | |
|--------------|-------|--|--|
| | | | |

t6UJ9A01NFEO

4/13/2022 4:25:51PM

State of New Mexico Energy Minerals and Natural Resources Revised August 1, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

| REQUEST | FOR APPROVA | L TO ACCE | PT SOLID WASTE | i |
|--|---|--|--|-------------------------|
| 1. Generator Name and Address: | | | | |
| Rom Energy LLC | Sloo E. Skally | Drive Su | ite 600 Tusa, | OK 74135 |
| 2. Originating Site: | , | | | |
| Yates # 7 TANK | pathery | | | |
| 3. Location of Material (Street Add) | ess, City, State or ULSTI | R): | | |
| Lea County, Nm N. 4. Source and Description of Waste: | 23 2743 W | 103 0945 | APT # 30-026 | -30255 |
| 4. Source and Description of Waste: | _32, | | The state of the s | |
| probuces water in | packes soil | | | |
| | | | | |
| | | | | |
| Estimated Volume 20 yd3/bb | ols Known Volume (to be | entered by the oper | rator at the end of the haul) | yd ³ / bbls |
| | ATOR CERTIFICATION | | | |
| I, John Ausley, rep certify that according to the Resource Co | resentative or authorized ag | gent for Ram | Energy LLC | do hereby |
| certify that according to the Resource Co regulatory determination, the above desc | inservation and Recovery A ribed waste is: (Check the | Act (RCRA) and the appropriate classific | US Envirónmental Protectio cation) | n Agency's July 1988 |
| RCRA Exempt: Oil field waste exempt waste. Operator Use C | s generated from oil and ga Only: Waste Acceptance Fr | s exploration and prequency Month | roduction operations and are hly Weekly Per Load | not mixed with non- d |
| RCRA Non-Exempt: Oil field v characteristics established in RCRA subpart D, as amended. The following the appropriate items) | regulations, 40 CFR 261.2 | 1-261.24, or listed h | nazardous waste as defined in | 40 CFR, part 261, |
| ☐ MSDS Information ☐ RCRA Haz | ardous Waste Analysis | Process Knowled | ge Other (Provide descr | ription in Box 4) |
| GENERATOR 19.15.36.15 | WASTE TESTING CER | TIFICATION STA | ATEMENT FOR LANDFA | RMS |
| I, , repr | esentative for | | do hereby | certify that |
| representative samples of the oil field wa have been found to conform to the specif of the representative samples are attached 19.15.36 NMAC. | ste have been subjected to to ic requirements applicable it to demonstrate the above- | to landfarms pursua described waste con | ant to Section 15 of 19.15.36 of form to the requirements of the section 15 of 19.15.36 of | NMAC. The results |
| 5. Transporter: 177 1979 + | S # 16: | T09n | 0919 VIZ | |
| m. mata Trucilia | | , | | * |
| OCD Permitted Surface Waste Manager | ment Facility | | | |
| Name and Facility Permit #: 12 3 60 | Punnian Bras | in LLC Nun | 1-06 | |
| Address of Facility: 6601 140 | 665 Highway | c walshan | NW 88,550 | |
| Method of Treatment and/or Disposal: | | | | |
| ☐ Evaporation ☐ Inject | tion Treating Plant | ☐ Landfarm [| A Landfill Dother | |
| Vaste Acceptance Status: | 7 | | TD 04 . D 14 | D |
| L | APPROVED | ☐ DENI | ED (Must Be Maintained As | Permanent Record) |
| RINT NAME: | TITL | E: | DATE | 3: |
| GNATURE: | | TELEPHONE NO.: | | |

Surface Waste Management Facility Authorized Agent



 Customer:
 ROSE ROCK ENVIRONMENTAL
 Ticket #:
 700-1293985

 Customer #:
 CRI5103
 Bid #:
 O6UJ9A000J7T

 Ordered by:
 JOHN AUSLEY
 Date:
 4/13/2022

 AFE #:
 Generator:
 RAM ENERGY LLC

 PO #:
 Generator #:

PO #: Generator #: Well Ser. #: 30255
Manif. Date: 4/13/2022 Well Name: YATES STATE

Hauler: M MATA TRUCKING, LLC. Well #: 002
Driver JUAN Field:

Truck # 46 Field #:

Card # Rig: NON-DRILLING
Job Ref # County LEA (NM)

Facility: CRI

Product / Service Quantity Units

Contaminated Soil (RCRA Exempt) 20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste __ RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

_ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

| Driver/ Agent Signature | R360 Representative Signature |
|-------------------------|-------------------------------|
| | |
| Customer Approval | |

THIS IS NOT AN INVOICE!

| Approved By: | Date: | |
|--------------|-------|--|
| | | |

t6UJ9A01NF3U

4/13/2022 7:49:06AM

State of New Mexico Energy Minerals and Natural Resources Revised August 1, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

| process of the same of the sam | JEST FOR APPROVAL TO | ACCEPT SOLID WASTE |
|--|---|--|
| 1. Generator Name and Addre | | |
| Rom Energy Lo | -C 5100 E. Skally Driv | e Suite 600 Tuba, OK 74135 |
| 2. Originating Site: | | |
| Yates # 2 TAN | L Brivery | |
| 3. Location of Material (Stree | t Address, City, State or ULSTR): | |
| Lee County No | N 33 2793 W 103.0 | 945 AP+ # 30-065-30255 |
| 4. Source and Description of V | Vaste: | 945 AP± \$ 30-025-30255 |
| propoces water | - impacted Soil | |
| | | |
| | | |
| Estimated Volume 20 y | vd ³ / bbls Known Volume (to be entered b | y the operator at the end of the haul) yd3/bbls |
| | ENERATOR CERTIFICATION STATE | |
| I, John Ausley, =/ | _, representative or authorized agent for _ | Ram Energy Lic do hereby |
| certify that according to the Resou | arce Conservation and Recovery Act (RCRA to described waste is: (Check the appropriate | A) and the US Environmental Protection Agency's July 1988 |
| | 2016 Sept. 1986 1997 1994 1995 1995 1995 1995 1995 1995 1995 | |
| | wastes generated from oil and gas explorate Use Only: Waste Acceptance Frequency | ion and production operations and are not mixed with non- Monthly Weekly Per Load |
| characteristics established in I | RCRA regulations, 40 CFR 261.21-261.24, | es not exceed the minimum standards for waste hazardous by or listed hazardous waste as defined in 40 CFR, part 261, onstrate the above-described waste is non-hazardous. (Check |
| ☐ MSDS Information ☐ RCR | A Hazardous Waste Analysis ☑ Process | Knowledge ☐ Other (Provide description in Box 4) |
| GENERATOR 19.15. | 36.15 WASTE TESTING CERTIFICAT | TON STATEMENT FOR LANDFARMS |
| Ţ | , representative for | do hereby certify that |
| representative samples of the oil fie have been found to conform to the | eld waste have been subjected to the paint f specific requirements applicable to landfar | ilter test and tested for chloride content and that the samples ms pursuant to Section 15 of 19.15.36 NMAC. The results waste conform to the requirements of Section 15 of |
| 5 Transporter of Mi | ata \$46 Juan | Calaux |
| | | OGIAVIE |
| M. Maka Touc OCD Permitted Surface Waste Ma | ILING | |
| OCD Permitted Surface Waste Ma | 360 Permisen Brasin LL | 5 Nm 7 -0/ |
| | | |
| Address of Facility: 6601 | Hobbs Highway Crant | 2000 NW 88550 |
| Method of Treatment and/or Disp | osal: | |
| ☐ Evaporation ☐ | Injection Treating Plant Land | lfarm 🔯 Landfill 🗌 Other |
| Vaste Acceptance Status: | | 1 |
| | ☐ APPROVED | DENIED (Must Be Maintained As Permanent Record) |
| RINT NAME: | TITLE: | DATE: |
| na sa sa a a sa a sa a sa a sa a sa a s | 1.0000000000000000000000000000000000000 | |
| IGNATURE: Surface Waste Manager | ment Facility Authorized Agent | ONE NO.: |



Customer: ROSE ROCK ENVIRONMENTAL Ticket #: Customer #: CRI5103

M Mata Trucking LLC

Ordered by: JOHN AUSLEY

JUAN

46

AFE #:

PO #:

Hauler:

Truck #

Card #

Job Ref#

Driver

Manifest #: NA

Manif. Date: 4/13/2022

Bid #:

700-1294145 O6UJ9A000J7T 4/13/2022

Date: Generator:

RAM ENERGY LLC

Generator #

Well Ser. #: 30255

Well Name:

YATES STATE 002

Well #: Field:

Field #: County

Rig:

NON-DRILLING LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

| Driver | / Agent | Signature |
|--------|---------|-----------|
|--------|---------|-----------|

R360 Representative Şignature

Customer Approval

THIS IS NOT AN INVOICE!

| Approved By: | Date: | |
|--------------|-----------|--|
| | | |

t6UJ9A01NFEO

4/13/2022 4:25:51PM

State of New Mexico Energy Minerals and Natural Resources Ramyates 92) Form C-138 Revised August 1, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

| 1. Generator Name and Ad | Idress: | |
|--|--|--|
| | | 5 // / |
| 2 Originating Site: | LLC 5100 E. Skally Drive " | 30/4 600 TUBA, OK 74135 |
| | | |
| 12 12 12 16 | reet Address, City, State or ULSTR): | |
| | | |
| Lea County, Nim | N. 33. 2793 W 103.0945 of Waste: | API # 30-026-30255 |
| 4. Source and Description of | of Waste: | |
| Duppices mo | ter impacted soil | |
| | | |
| | | |
| Estimated Volume 20 | yd3 / bbls Known Volume (to be entered by the o | operator at the end of the haul) yd3/bbls |
| 5. | GENERATOR CERTIFICATION STATEMENT | T OF WASTE STATUS |
| I, John Ausley, 5/ | , representative or authorized agent for Row | Energy LLC do hereby |
| certify that according to the Re | source Conservation and Recovery Act (RCRA) and | the US Environmental Protection Agency's July 1988 |
| regulatory determination, the al | bove described waste is: (Check the appropriate class | sification) |
| | of control of the Con | d production operations and are not mixed with non- |
| exempt waste. Opera | ntor Use Only: Waste Acceptance Frequency 🗆 Mo | onthly Weekly Per Load |
| DCD A Non Evernts (| 07611 | |
| ☐ KCKA Non-Exempt. (| Oil field waste which is non-hazardous that does not | exceed the minimum standards for waste nazardous by |
| characteristics established i | in RCRA regulations, 40 CFR 261.21-261.24, or liste | ed hazardous waste as defined in 40 CFR, part 261, |
| characteristics established i subpart D, as amended. Th | in RCRA regulations, 40 CFR 261.21-261.24, or liste | ed hazardous waste as defined in 40 CFR, part 261, |
| characteristics established is subpart D, as amended. The the appropriate items) | in RCRA regulations, 40 CFR 261.21-261.24, or liste the following documentation is attached to demonstrate | ed hazardous waste as defined in 40 CFR, part 261, te the above-described waste is non-hazardous. (Check |
| characteristics established is subpart D, as amended. The the appropriate items) | in RCRA regulations, 40 CFR 261.21-261.24, or liste | ed hazardous waste as defined in 40 CFR, part 261, te the above-described waste is non-hazardous. (Check |
| characteristics established is subpart D, as amended. The the appropriate items) MSDS Information Records | in RCRA regulations, 40 CFR 261.21-261.24, or liste the following documentation is attached to demonstrate | ed hazardous waste as defined in 40 CFR, part 261, the the above-described waste is non-hazardous. (Check eledge Other (Provide description in Box 4) |
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| characteristics established is subpart D, as amended. The the appropriate items) MSDS Information RG GENERATOR 19. | in RCRA regulations, 40 CFR 261.21-261.24, or liste the following documentation is attached to demonstrate the following | ed hazardous waste as defined in 40 CFR, part 261, te the above-described waste is non-hazardous. (Check eledge Other (Provide description in Box 4) |
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| characteristics established is subpart D, as amended. The the appropriate items) MSDS Information RG GENERATOR 19. The presentative samples of the oil nave been found to conform to the first the representative samples are | in RCRA regulations, 40 CFR 261.21-261.24, or liste the following documentation is attached to demonstrate the above-described waste attached to demonstrate the above-described waste | ed hazardous waste as defined in 40 CFR, part 261, the the above-described waste is non-hazardous. (Check eledge Other (Provide description in Box 4) STATEMENT FOR LANDFARMS do hereby certify that st and tested for chloride content and that the samples suant to Section 15 of 19.15.36 NMAC. The results conform to the requirements of Section 15 of |
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| characteristics established is subpart D, as amended. The the appropriate items) MSDS Information Reference of the oil are been found to conform to the first the representative samples are 19.15.36 NMAC. Transporter: Transporter: CD Permitted Surface Waster Name and Facility Permit #: 1 | in RCRA regulations, 40 CFR 261.21-261.24, or liste the following documentation is attached to demonstrate the following documentation is attached to demonstrate the following documentation is attached to demonstrate the Analysis Process Know A.15.36.15 WASTE TESTING CERTIFICATION S. representative for I field waste have been subjected to the paint filter testing the specific requirements applicable to landfarms pure attached to demonstrate the above-described waste the Analysis Analy | ed hazardous waste as defined in 40 CFR, part 261, the the above-described waste is non-hazardous. (Check eledge Other (Provide description in Box 4) STATEMENT FOR LANDFARMS do hereby certify that st and tested for chloride content and that the samples suant to Section 15 of 19.15.36 NMAC. The results conform to the requirements of Section 15 of |
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| characteristics established is subpart D, as amended. The three appropriate items) MSDS Information ROGENERATOR 19. GENERATOR 19. cpresentative samples of the oil have been found to conform to the office of the representative samples are 9.15.36 NMAC. Transporter: CD Permitted Surface Waste Name and Facility Permit #: In Address of Facility: | in RCRA regulations, 40 CFR 261.21-261.24, or liste the following documentation is attached to demonstrate the following documentation is attached to demonstrate the following documentation is attached to demonstrate the specific requirements applicable to landfarms pure attached to demonstrate the above-described waste the specific requirements applicable to landfarms pure attached to demonstrate the above-described waste the specific requirements applicable to landfarms pure attached to demonstrate the above-described waste the specific requirements applicable to landfarms pure attached to demonstrate the above-described waste the specific requirements applicable to landfarms pure attached to demonstrate the above-described waste the specific requirements applicable to landfarms pure attached to demonstrate the above-described waste the specific requirements applicable to landfarms pure attached to demonstrate the above-described waste the specific requirements applicable to landfarms pure attached to demonstrate the above-described waste the specific requirements applicable to landfarms pure attached to demonstrate the above-described waste the specific requirements applicable to landfarms pure attached to demonstrate the above-described waste the specific requirements applicable to landfarms pure attached to demonstrate the above-described waste the specific requirements applicable to landfarms pure attached to demonstrate the above-described waste the specific requirements applicable to landfarms pure attached to demonstrate the above-described waste the specific requirements applicable to landfarms pure attached to demonstrate the above-described waste the specific requirements applicable to landfarms pure attached to demonstrate the above-described waste the specific requirements applicable to landfarms pure attached to demonstrate the above-described waste the specific requirements applicable to landfarms pure attached to demonstrate the above-described waste the specific requirements applicable to land | ed hazardous waste as defined in 40 CFR, part 261, the the above-described waste is non-hazardous. (Check the above-described waste is non-hazardous. (Check eledge |
| characteristics established is subpart D, as amended. The the appropriate items) MSDS Information RG GENERATOR 19. GENERATOR 19. cepresentative samples of the oil lave been found to conform to the fithe representative samples are 9.15.36 NMAC. Transporter: CD Permitted Surface Waste Name and Facility Permit #: If Address of Facility: G to the subpart of the conformation of the representative samples are 9.15.36 NMAC. | in RCRA regulations, 40 CFR 261.21-261.24, or liste the following documentation is attached to demonstrate the following documentation is attached to demonstrate the following documentation is attached to demonstrate the Analysis Process Know A.15.36.15 WASTE TESTING CERTIFICATION S. representative for Teleda waste have been subjected to the paint filter test the specific requirements applicable to landfarms pure attached to demonstrate the above-described waste the above-described waste The Analysis Analysis Telesa Teles | ed hazardous waste as defined in 40 CFR, part 261, the the above-described waste is non-hazardous. (Check the above-described waste is non-hazardous. (Check dedge |
| characteristics established is subpart D, as amended. The the appropriate items) MSDS Information ROGENERATOR 19. GENERATOR 19. ceresentative samples of the oil ave been found to conform to the first the representative samples are 9.15.36 NMAC. Transporter: CD Permitted Surface Wasteled Name and Facility Permit #: In Address of Facility: | in RCRA regulations, 40 CFR 261.21-261.24, or liste the following documentation is attached to demonstrate the following documentation is attached to demonstrate the following documentation is attached to demonstrate the Analysis Process Know A.15.36.15 WASTE TESTING CERTIFICATION S. | ed hazardous waste as defined in 40 CFR, part 261, the the above-described waste is non-hazardous. (Check the above-described waste is non-hazardous. (Check eledge |

State of New Mexico Energy Minerals and Natural Resources Form C-138 Revised August 1, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

| | VAL TO ACCEPT SOLID WASTE |
|---|---|
| 1. Generator Name and Address: | |
| Rom Energy LLC 5100 E. Skal | My Drive Sude 600 Tulsa, OK 74135 |
| 2. Originating Site: | |
| 3. Location of Material (Street Address, City, State or ULS | |
| [] [[[[[[[[[[[[[[[[[[| |
| Len County Nm N 33 2793 W | N 163,0945 API # 30-025-30255 |
| 4. Source and Description of Waste: | |
| propies water impactes soil | V. |
| | |
| 19 | |
| | o be entered by the operator at the end of the haul) yd³/bbls |
| 7 | TION STATEMENT OF WASTE STATUS |
| I, 3-ha Australia Paragrae Conservation and Recovery | ed agent for Rom Energy Lic do hereby ery Act (RCRA) and the US Environmental Protection Agency's July 1988 |
| regulatory determination, the above described waste is: (Check the | |
| * *** | d gas exploration and production operations and are not mixed with non- re Frequency |
| characteristics established in RCRA regulations, 40 CFR 26 | ardous that does not exceed the minimum standards for waste hazardous by 61.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, tached to demonstrate the above-described waste is non-hazardous. (Check |
| ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis | ☐ Process Knowledge ☐ Other (Provide description in Box 4) |
| GENERATOR 19.15.36.15 WASTE TESTING CI | CERTIFICATION STATEMENT FOR LANDFARMS |
| I,, representative for | do hereby certify that |
| representative samples of the oil field waste have been subjected have been found to conform to the specific requirements applicat of the representative samples are attached to demonstrate the about 19.15.36 NMAC. | It to the paint filter test and tested for chloride content and that the samples able to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results ove-described waste conform to the requirements of Section 15 of |
| 5. Transporter: M Maker #46 J | von Galaviz |
| OCD Permitted Surface Waste Management Facility | |
| OCD Permitted Surface Waste Management Facility | |
| Name and Facility Permit #: 12360 Permiss Bo | |
| Address of Facility: 6601 Hobbs Highwa | y chilspan Nm 88220 |
| Method of Treatment and/or Disposal: | |
| ☐ Evaporation ☐ Injection ☐ Treating Plan | nt 🗌 Landfarm 🔀 Landfill 🔲 Other |
| Jaste Acceptance Status: | ☐ DENIED (Must Be Maintained As Permanent Record) |
| 2004 N.C. O. 27 WYCH Z.* | |
| RINT NAME: TI | ITLE: DATE: |



Customer: ROSE ROCK ENVIRONMENTAL Ticket #:

Bid #:

700-1294145 O6UJ9A000J7T

Customer #: CRI5103

Ordered by: JOHN AUSLEY

Date:

4/13/2022 RAM ENERGY LLC

AFE #: PO #:

Generator #: Well Ser. #:

Generator:

30255

Manifest #: NA Manif. Date: 4/13/2022

Well Name: M Mata Trucking LLC Well #:

YATES STATE 002

Hauler: Driver Truck #

JUAN 46

Field: Field #:

NON-DRILLING

Card # Job Ref# Rig: County

LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

| Driver/ Agent : | Signature |
|-----------------|-----------|
|-----------------|-----------|

R360 Representative Şignature

Customer Approval

THIS IS NOT AN INVOICE!

| Approved By: | Date: |
|--------------|-------|
|--------------|-------|

t6UJ9A01NFEO

4/13/2022 4:25:51PM



ROSE ROCK ENVIRONMENTAL Ticket #: 700-1294049 Customer: Customer #: CRI5103 Bid #: O6UJ9A000J7T Ordered by: JOHN AUSLEY 4/13/2022 Date: RAM ENERGY LLC AFE #: Generator: PO #: Generator #:

Manifest #: N/A 30255 Well Ser. #: Manif. Date: 4/13/2022 Well Name: YATES STATE

M MATA TRUCKING, LLC. Well #: 002 Hauler: Driver JUAN Field:

Truck # Field #: Rig:

NON-DRILLING Card # Job Ref# County LEA (NM)

Facility: CRI

Product / Service **Quantity Units** Contaminated Soil (RCRA Exempt) 20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items): _ MSDS Information _ RCRA Hazardous Waste Analysis _ Process Knowledge _ Other (Provide description above)

| Driver/ Agent Signature | R360 Representative Signature |
|-------------------------|-------------------------------|
| | - Ch |
| Customer Approval | |

THIS IS NOT AN INVOICE!

| Approved By: | Date: |
|--------------|-------|
| | |

t6UJ9A01NF9Y

4/13/2022 11:45:48AM

State of New Mexico Energy Minerals and Natural Resources RAMYATESO22 Form C-138 Revised August 1, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

| | REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE |
|-------------------|--|
| S20 12 | Generator Name and Address: |
| | Rom Energy LCC 5100 E. Skally Drive Suite 600 Tulsa, OK 74135 Originating Site: |
| 20776 5 | Ne (#) 전 2014 [CHANG |
| | Cocation of Material (Street Address, City, State or ULSTR): |
| 3. I | Location of Material (Street Address, City, State or ULSTR): |
| L | -ea County, Nm N. 33, 2793 W 103,0945 API # 30-025-30255 |
| 4. S | Gource and Description of Waste: Propulsed waster impached Soil |
| | propules water impacted soil |
| | |
| | 5 |
| | nated Volume 20 yd3/bbls Known Volume (to be entered by the operator at the end of the haul) yd3/bbls GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS |
| 5. | |
| certify regula | that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 atory determination, the above described waste is: (Check the appropriate classification) |
| | RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non- xempt waste. Operator Use Only: Waste Acceptance Frequency Monthly Weekly Per Load |
| cl | RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by haracteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, ibpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items) |
| □ MS | SDS Information |
| | GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS |
| have b | , representative for |
| 5. Tr | ansporter: |
| V | n. mata Touring allow Tapia #102 |
| CD Pe | ermitted Surface Waste Management Facility Maria Tapia #102 |
| Name | e and racinty Permit #: 10 60 |
| Addr | ess of Facility: 6601 Hobbs Highway CA-136AD, Nm 88220 |
| Meth | od of Treatment and/or Disposal: |
| | ☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☐ Landfill ☐ Other |
| aste A | APPROVED DENIED (Must Be Maintained As Permanent Record) |
| RINT N | NAME: DATE: |
| IGNAT | |
| ONAT | Surface Waste Management Facility Authorized Agent |



Facility: CRI

Product / Service

 Customer:
 ROSE ROCK ENVIRONMENTAL Ticket #:
 700-1294150

 Customer #:
 CRI5103
 Bid #:
 O6UJ9A000J7T

 Ordered by:
 JOHN AUSLEY
 Date:
 4/13/2022

AFE #: Generator: RAM ENERGY LLC
PO #: Generator #:

Manifest #: NA Well Ser. #: 30255
Manif. Date: 4/13/2022 Well Name: YATES STATE

Hauler: M Mata Trucking LLC Well #: 002
Driver JUAN Field:

Truck # 102 Field #:

 Card #
 Rig:
 NON-DRILLING

 Job Ref #
 County
 LEA (NM)

Contaminated Soil (RCRA Exempt)

Quantity Units

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

X RCRA Exempt: Oil Field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24 or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items):

__MSDS Information __RCRA Hazardous Waste Analysis __Process Knowledge __Other (Provide description above)

| Driver/ Agent Signature | R360 Representative Signature | |
|-------------------------|--|--|
| | | |
| | | |
| Customer Approval | 为1967年11日 1967年 11日 1967年 11日 11日 11日 11日 11日 11日 11日 11日 11日 11 | |

THIS IS NOT AN INVOICE!

| 1 D. | Deter |
|--------------|-------|
| Approved By: | Date: |
| | |

t6UJ9A01NFF1 4/13/2022 4:43:32PM

State of New Mexico Energy Minerals and Natural Resources RAMYATESOL3
Form C-138
Revised August 1, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

| REQU | EST FOR APPROVAL | TO ACCEPT SOLID WASTE | |
|---|--|---|-----------------------------------|
| 1. Generator Name and Address | | | = = f |
| 2 Originating Sites | .C 5100 E. Skally 1. | Drive Suite 600 Tuba, c | 3 K 191133 |
| 2. Originating Site. | 7642 4679 | | |
| Tates # 2 TAN | t Address, City, State or ULSTR): | | |
| 3. Location of Material (Stree | t Address, City, State or ULSTR): | | |
| 4 Source and Description of V | Nasta: | 3,0142 MLT 20.012 | 20 522 |
| propules wate | impactes soil | 3,0945 API # 30-025 | |
| Estimated Volume 20 y | rd ³ / bbls Known Volume (to be ent | ered by the operator at the end of the haul) | yd³/bbls |
| 5. GI | ENERATOR CERTIFICATION ST | TATEMENT OF WASTE STATUS | |
| I, Soha Auster Certify that according to the Resourcegulatory determination, the above | _, representative or authorized agent arce Conservation and Recovery Act (we described waste is: (Check the appro- | for Ram Energy LLC (RCRA) and the US Environmental Protection ropriate classification) | do hereby n Agency's July 1988 |
| RCRA Exempt: Oil field exempt waste. Operator | wastes generated from oil and gas ex Use Only: Waste Acceptance Freque | sploration and production operations and are needed. Monthly | not mixed with non- |
| characteristics established in I | RCRA regulations, 40 CFR 261.21-26 | hat does not exceed the minimum standards f 51.24, or listed hazardous waste as defined in o demonstrate the above-described waste is n | 40 CFR, part 261, |
| ☐ MSDS Information ☐ RCR | A Hazardous Waste Analysis 🔯 Pr | rocess Knowledge | iption in Box 4) |
| GENERATOR 19.15. | 36.15 WASTE TESTING CERTIF | ICATION STATEMENT FOR LANDFAL | RMS |
| I, | , representative for | do hereby o | certify that |
| representative samples of the oil fit have been found to conform to the of the representative samples are at 10.15.26 NIMAC | eld waste have been subjected to the p specific requirements applicable to la ttached to demonstrate the above-description | paint filter test and tested for chloride content andfarms pursuant to Section 15 of 19.15.36 n cribed waste conform to the requirements of S | VMAC. The results |
| | | von Galavi | |
| OCD Permitted Surface Waste Ma | iling | | |
| OCD Permitted Surface Waste Ma | anagement Facility | 11 c No 2 01 | |
| Name and Facility Permit #: 12 | 360 Permisa Basin | 7-06 | |
| Address of Facility: 6601 | Hobbs Highway | calsban, Nm 88220 | |
| Method of Treatment and/or Disp | osal: | | |
| ☐ Evaporation ☐ | Injection Treating Plant | Landfarm A Landfill Other | |
| Vaste Acceptance Status: | ☐ APPROVED | ☐ DENIED (Must Be Maintained As | Permanent Record) |
| RINT NAME: | | DATE | |
| | | | 101 |
| SURFACE Waste Manager | ment Facility Authorized Agent | EPHONE NO.: | |



ROSE ROCK ENVIRONMENTAL Ticket #: Customer:

Bid #:

700-1294326

Customer #: CRI5103

Ordered by: JOHN AUSLEY

Date:

Walk-in Bid 4/14/2022

AFE #:

Generator:

RAM ENERGY LLC

PO # Manifest #:

N/A Manif. Date: 4/14/2022 Generator #: Well Ser. #: 30255

Well Name:

YATES STATE Well #: 002

Hauler: Driver

M MATA TRUCKING, LLC. JUAN 46

Field:

Truck # Card #

Field #: Rig:

NON-DRILLING

Job Ref#

County

LEA (NM)

Facility: CRI

Product / Service

Quantity Units

Contaminated Soil (RCRA Exempt)

20.00 yards

Generator Certification Statement of Waste Status

I hereby certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is:

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| Driver/ | Agent | Signature |
|---------|-------|-----------|
|---------|-------|-----------|

R360 Representative Signature

Customer Approval

THIS IS NOT AN INVOICE!

Approved By:

Date:

t6UJ9A01NFO6

4/14/2022 8:22:37AM

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 166965

CONDITIONS

| Operator: | OGRID: |
|------------------------|---|
| RAM ENERGY LLC | 309777 |
| 5100 East Skelly Drive | Action Number: |
| Tulsa, OK 74135 | 166965 |
| | Action Type: |
| | [C-141] Release Corrective Action (C-141) |

CONDITIONS

| Created By | Condition | Condition Date |
|------------|-----------|-------------------|
| amaxwel | None | 2/22/2023 |