

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	nAPP2304851705
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party <i>Targa Resources</i>	OGRID 24650
Contact Name <i>Joseph Tillman Austin</i>	Contact Telephone 575-942-7435
Contact email <i>jaustin@targaresources.com</i>	Incident # (assigned by OCD) nAPP2304851705
Contact mailing address <i>PO Box 67, Monument, NM 88265</i>	

Location of Release Source

Latitude 32.60986 Longitude -103.28888
(NAD 83 in decimal degrees to 5 decimal places)

Site Name <i>Leak 9</i>	Site Type <i>Gathering Pipeline</i>
Date Release Discovered <i>02/17/2023</i>	API# (if applicable)

Unit Letter	Section	Township	Range	County
<i>O</i>	<i>31</i>	<i>19S</i>	<i>37E</i>	<i>Lea</i>

Surface Owner: ☐ State ☐ Federal ☐ Tribal ☒ Private (Name: *Jimmy B. Cooper*)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input checked="" type="checkbox"/> Condensate	Volume Released (bbls) <i>62 bbls</i>	Volume Recovered (bbls) <i>60 bbls</i>
<input checked="" type="checkbox"/> Natural Gas	Volume Released (Mcf) <i>49.93 MCF</i>	Volume Recovered (Mcf) <i>0 MCF</i>
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

62 bbls of condensate and 49.93 MCF of natural gas were released from a valve setting on Targa's 20-inch steel spool. Upon discovery, the section of pipeline was isolated and depressurized to prevent further release and to protect personnel and equipment. The standing liquids were recovered, and the heavily saturated surface soil was removed.

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Oil Conservation Division

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Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? <i>This release was larger than 25 barrels of condensate.</i>
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? <i>Immediate notification was given to the OCD by submitting a Notification of Release on 02/17/2023 on the OCD Permitting online portal.</i>	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

- ☒ The source of the release has been stopped.
- ☒ The impacted area has been secured to protect human health and the environment.
- ☒ Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.
- ☒ All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Chris PriceTitle: Area ManagerSignature: Date: 3-1-23Email: cprice@targaresources.comTelephone: (575) 602-6005**OCD Only**Received by: Jocelyn HarimonDate: 03/02/2023

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Santa Fe, NM 87505

CONDITIONS

Action 192086

CONDITIONS

Operator: TARGA MIDSTREAM SERVICES LLC 811 Louisiana Street Houston, TX 77002	OGRID: 24650
	Action Number: 192086
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
jharimon	When submitting future reports regarding this release, please submit the calculations used or specific justification for the volumes reported on the initial C-141	3/2/2023