District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

)

Incident ID	nAPP2232557359
District RP	2
Facility ID	
Application ID	160577

## **Release Notification**

#### **Responsible Party**

Responsible Party LH Operating, LLC	OGRID
Contact Name Mike Burton	Contact Telephone 575-499-5306
Contact email mike@lhoperating.com	Incident # (assigned by OCD) nAPP2232557359
Contact mailing address 4809 Cole Ave #106, Dallas TX 75205	

#### **Location of Release Source**

Latitude 32.821462

(NAD 83 in decimal degrees to 5 decimal places)

Site Name Skelly Sat 3	Site Type oil satellite facility
Date Release Discovered 11-21-22	API# (if applicable)

Unit Letter	Section	Township	Range	County
G	21	17s	31e	Eddy

Surface Owner: State X Federal Tribal Private (Name:

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

X Crude Oil	Volume Released (bbls) 4	Volume Recovered (bbls) 3
X Produced Water	Volume Released (bbls) 35	Volume Recovered (bbls) 27
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	Yes X No
Condensate	Volume Released (bbls)	Volume Recovered (bbls)
Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)
Cause of Release Pump	failure causing tank to overflow. Stopped leak. Recover	ered 29 bbls of fluid

preceived by OCD: 12/1/2022 2:13:51 PM State of New Mexico		Incident ID	nAPP2232557359	
e 2	Oil Conservation Division	District RP	2	
		Facility ID	-	
		Application ID	160577	
release as defined by 19.15.29.7(A) NMAC?	Over 25 bbls.			
If YES, was immediate n Laura at the NMOC	otice given to the OCD? By whom? To whom? Wh O office in Artesia	en and by what means (phone,	email, etc)?	

#### **Initial Response**

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

 $\mathbf{x}$  The source of the release has been stopped.

 $\mathbf{X}$  The impacted area has been secured to protect human health and the environment.

X Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

X All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Mike Burton	Title:	
Signature: Michael Burton	Date: <u>11-22-22</u>	
email: mike@lhoperating.com	Telephone: <u>575-499-5306</u>	
OCD Only		
Received by: Jocelyn Harimon	Date: <u>12/01/2022</u>	

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### Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	<u>360</u> (ft bgs)
Did this release impact groundwater or surface water?	Yes X No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	🗌 Yes 🗶 No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	🗌 Yes 🗶 No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	🗌 Yes 🗶 No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	🗌 Yes 🗶 No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	🗌 Yes 🗶 No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	🗌 Yes 🗶 No
Are the lateral extents of the release within 300 feet of a wetland?	Yes X No
Are the lateral extents of the release overlying a subsurface mine?	Yes X No
Are the lateral extents of the release overlying an unstable area such as karst geology?	Yes X No
Are the lateral extents of the release within a 100-year floodplain?	🗌 Yes 🗶 No
Did the release impact areas <b>not</b> on an exploration, development, production, or storage site?	🗌 Yes 🗶 No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

#### Characterization Report Checklist: Each of the following items must be included in the report.

Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
Field data
Data table of soil contaminant concentration data
Depth to water determination
Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
Boring or excavation logs
Photographs including date and GIS information
Topographic/Aerial maps

Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

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			Incident ID	nAPP2232557359
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			Application ID	160577
regulations all operators a public health or the enviro failed to adequately invest	el Burton	n release notifications and perform c eport by the OCD does not relieve th hat pose a threat to groundwater, surfa- te operator of responsibility for comp	orrective actions for relue e operator of liability sh ace water, human health liance with any other fe	eases which may endanger ould their operations have or the environment. In deral, state, or local laws
OCD Only Received by: Joc	elyn Harimon	Date:12/	/01/2022	

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**<u>Remediation Plan Checklist</u>**: Each of the following items must be included in the plan.

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## **Remediation Plan**

<ul> <li>Detailed description of proposed remediation technique</li> <li>Scaled sitemap with GPS coordinates showing delineation poin</li> <li>Estimated volume of material to be remediated</li> <li>Closure criteria is to Table 1 specifications subject to 19.15.29.</li> <li>Proposed schedule for remediation (note if remediation plan times)</li> </ul>	12(C)(4) NMAC	
<b>Deferral Requests Only:</b> Each of the following items must be con	nfirmed as part of any request for deferral of remediation.	
Contamination must be in areas immediately under or around p deconstruction.	roduction equipment where remediation could cause a major facility	
Extents of contamination must be fully delineated.		
Contamination does not cause an imminent risk to human healt	h, the environment, or groundwater.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Printed Name: Mike Burton		
Signature: Michael Burton	Date: <u>11-22-22</u>	
email: <u>mike@lhoperating.com</u>	Telephone: 575-499-5306	
OCD Only		
Received by: Jocelyn Harimon	Date: <u>12/01/2022</u>	
Approved Approved with Attached Conditions of	Approval Denied Deferral Approved	
Signature:	Date:	

Oil Conservation Division

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# Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

<b><u>Closure Report Attachment Checklist</u></b> : Each of the following i	tems must be included in the closure report.	
A scaled site and sampling diagram as described in 19.15.29.1	1 NMAC	
Photographs of the remediated site prior to backfill or photos must be notified 2 days prior to liner inspection)	of the liner integrity if applicable (Note: appropriate OCD District office	
Laboratory analyses of final sampling (Note: appropriate ODC	C District office must be notified 2 days prior to final sampling)	
Description of remediation activities		
and regulations all operators are required to report and/or file certai may endanger public health or the environment. The acceptance of	ations. The responsible party acknowledges they must substantially nditions that existed prior to the release or their final land use in	
Printed Name: Mike Burton	_ Title:	
Signature: Michael Burton	Date: <u>11-22-22</u>	
email: <u>mike@lhoperating.com</u>	Telephone: <u>575-499-5306</u>	
OCD Only		
Received by: Jocelyn Harimon	Date: <u>12/01/2022</u>	
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.		
Closure Approved by:	Date:	
Printed Name:	Title:	

Oil and Water Spill Volume Spreads	sheet	Calculator Upda	ted 9/4/2013	
INPUT FIELDS				
OUTPUT				
RESULT				
Location:				
GPS Coordinates:				
Spill Date:				
Spill Time:				
			٦	
Length of Spill=		feet		
Width of Spill=		feet		
Saturation (or depth) of Spill=		inches		
OR				Use only one
Area=	6,555.00	ft <sup>2</sup>		method
Saturation (or depth) of Spill=		inches		
OR				
Soil Volume=		yd°		
		-		
	40.00			

Oil Cut=	10.00	% Oil
Porosity Factor=	0.15	5
Soil Volume=	60.69	yd³
Total Oil in Soil=	4.38	barrels
Total Produced Water in Soil=	39.40	barrels

Types of Soil	Porosity Factor
Gravel	0.25
Sand	0.20
Clay/silt/sand Mix	0.15
Clay	0.05
Caliche	0.03
Unknown	0.25

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District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

	OGRID:	
LH Operating, LLC	329319	
4809 Cole Ave	Action Number:	
Dallas, TX 75205	163086	
	Action Type:	
	[C-141] Release Corrective Action (C-141)	
CONDITIONS		
Created By Condition		Condition

Created By Condition rhamlet None

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CONDITIONS

Action 163086

Date 3/3/2023