District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

| Incident ID    | nAPP2305144115 |
|----------------|----------------|
| District RP    |                |
| Facility ID    |                |
| Application ID |                |

## **Release Notification**

#### **Responsible Party**

| Responsible Party TLT SWD LLC  |                          |   | OGRID 28                                | OGRID 287481                     |                            |   |
|--|--------------------------|---|---|----------------------------------|----------------------------|---|
| Contact Name STEVE BERUMEN   |                          |   | Contact Telephone 575-631-0008          |                                  |                            |   |
| Contact email sberumen@lobotrucking.com                                    |                          |   | Incident #                              | (assigned by OCD) nAPP2305144115 |                            |   |
| Contact mai  | ling address             | P.O. Box 1906, H                            | obbs, NM 88241                          |                                  | 1                          |   |
|  |                          |   | Location                                | n of R                           | elease So                  | ource   |
| Latitude 32.89112222 Longitud (NAD 83 in decimal degrees to 5 decimal)     |                          |   | Longitude _                             | -103.6157722<br>nal places)      |                            |   |
| Site Name Ne   | ew Mexico A              | #1 Spot 5                                   |   |                                  | Site Type F                | Flowline - Injection  |
| Date Release   |                          |   |   |                                  |                            | plicable) 30-025-01268  |
| Unit Letter  | Section                  | Township                                    | Range                                   |                                  | Cour                       | ntv.  |
| K  | 25                       | *   | 33e                                     | 1.00                             | Cour                       |   |
| K 25 16s 33e Lea   |                          |   |   |                                  |                            |   |
| Surface Owne   | er: 🗸 State              | ☐ Federal ☐ T                               | ribal Private                           | (Name:                           |                            | )   |
|  |                          |   | _                                       | `                                |                            |   |
|  |                          |   | Nature ar                               | nd Vo                            | lume of I                  | Release   |
|  | Materia                  | al(s) Released (Select a                    | all that apply and atta                 | ch calculat                      | tions or specific          | justification for the volumes provided below)                                   |
| Crude Oi   | 1                        | Volume Release                              | ed (bbls)                               |                                  |                            | Volume Recovered (bbls)   |
| ✓ Produced   | Water                    | Volume Release                              | ed (bbls) Unknow                        | vn                               |                            | Volume Recovered (bbls) Unknown   |
| Is the concentration of dissolved chloride in produced water >10,000 mg/l? |                          | e in the                                    | ☐ Yes ☐ No                              |                                  |                            |   |
| Condensate Volume Released (bbls)  |                          |   | Volume Recovered (bbls)                 |                                  |                            |   |
| ☐ Natural Gas Volume Released (Mcf)  |                          |   | Volume Recovered (Mcf)                  |                                  |                            |   |
| Other (describe) Volume/Weight Released (provide units)                    |                          | )   | Volume/Weight Recovered (provide units) |                                  |                            |   |
| Cause of Rel   | ease See Att<br>for asse | ા<br>tached Map - Spot<br>essment accordin્ | t 5 - Unknown Da<br>g to requirements   | ate of Re<br>s applical          | lease. Unknoble to Spill R | L<br>own Amount at this time. Area is still under review<br>ule (19.15.29 NMAC) |

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| Was this a major release as defined by  | If YES, for what reason(s) does the respondent the release of an unknown volume (TBD).  | onsible party consider this a major release?  |
|---|---|---|
| 19.15.29.7(A) NMAC?   |   |   |
| ☑ Yes ☐ No  |   |   |
|   |   |   |
|   |   |   |
|   | information was communicated among Steve Berumen  | rhom? When and by what means (phone, email, etc)? In of TLT SWD, LLC, Michael McMillan of New Mexico SLO and  |
|   | Initial R   | esponse   |
| The responsible p   | party must undertake the following actions immediated   | ely unless they could create a safety hazard that would result in injury  |
| ☐ The source of the rele  | ease has been stopped.  |   |
| ☑ The impacted area ha  | s been secured to protect human health and  | the environment.  |
| Released materials ha   | ave been contained via the use of berms or o  | dikes, absorbent pads, or other containment devices.  |
|   | ecoverable materials have been removed an   |   |
| If all the actions described  | d above have <u>not</u> been undertaken, explain  | why:  |
|   |   |   |
|   |   |   |
|   |   |   |
|   |   |   |
| has begun, please attach  | a narrative of actions to date. If remedial   | remediation immediately after discovery of a release. If remediation efforts have been successfully completed or if the release occurred please attach all information needed for closure evaluation.   |
| regulations all operators are<br>public health or the environr<br>failed to adequately investig | required to report and/or file certain release notinent. The acceptance of a C-141 report by the Cate and remediate contamination that pose a three | best of my knowledge and understand that pursuant to OCD rules and iffications and perform corrective actions for releases which may endanger OCD does not relieve the operator of liability should their operations have eat to groundwater, surface water, human health or the environment. In f responsibility for compliance with any other federal, state, or local laws |
| Printed Name: STEVE BI  | ERUMEN  | Title: President  |
| Signature: STEVE BERUM  |   | Date: 3/2/2023  |
| email: sberumen@lobo  | otrucking.com   | Telephone: <u>575-631-0008</u>  |
|   |   |   |
| OCD Only  |   |   |
| Received by:  | ocelyn Harimon  | Date:03/03/2023   |

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## **Site Assessment/Characterization**

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

| What is the shallowest depth to groundwater beneath the area affected by the release?  | (ft bgs)   |  |  |
|--|------------|--|--|
| Did this release impact groundwater or surface water?  | ☐ Yes ☐ No |  |  |
| Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?   | ☐ Yes ☐ No |  |  |
| Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?   | ☐ Yes ☐ No |  |  |
| Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?   | ☐ Yes ☐ No |  |  |
| Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?  | ☐ Yes ☐ No |  |  |
| Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?   | ☐ Yes ☐ No |  |  |
| Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?  | ☐ Yes ☐ No |  |  |
| Are the lateral extents of the release within 300 feet of a wetland?   | ☐ Yes ☐ No |  |  |
| Are the lateral extents of the release overlying a subsurface mine?  | ☐ Yes ☐ No |  |  |
| Are the lateral extents of the release overlying an unstable area such as karst geology?   | ☐ Yes ☐ No |  |  |
| Are the lateral extents of the release within a 100-year floodplain?   | ☐ Yes ☐ No |  |  |
| Did the release impact areas <b>not</b> on an exploration, development, production, or storage site?   | ☐ Yes ☐ No |  |  |
| Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.   |            |  |  |
| Characterization Report Checklist: Each of the following items must be included in the report.   |            |  |  |
| Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.    Field data   Data table of soil contaminant concentration data   Depth to water determination   Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release   Boring or excavation logs   Photographs including date and GIS information   Topographic/Aerial maps   Laboratory data including chain of custody |            |  |  |

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

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| I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. |            |  |  |
|--|------------|--|--|
| Printed Name:  |            |  |  |
| Signature:   | Date:      |  |  |
| email:   | Telephone: |  |  |
|  |            |  |  |
| OCD Only   |            |  |  |
| Received by:   | Date:      |  |  |

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# **Remediation Plan**

| Remediation Plan Checklist: Each of the following items must b  | e included in the plan.  |  |
|---|--|--|
| Detailed description of proposed remediation technique  Scaled sitemap with GPS coordinates showing delineation points  Estimated volume of material to be remediated  Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC  Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required) |  |  |
| Deferral Requests Only: Each of the following items must be con   | afirmed as part of any request for deferral of remediation.  |  |
| Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.  |  |  |
| Extents of contamination must be fully delineated.  |  |  |
| Contamination does not cause an imminent risk to human health   | n, the environment, or groundwater.  |  |
|   | e and remediate contamination that pose a threat to groundwater, acceptance of a C-141 report does not relieve the operator of |  |
| Printed Name:   | Title:   |  |
| Signature:  | Date:  |  |
| email:  | Telephone:   |  |
| OCD Only  |  |  |
|   | D .  |  |
| Received by:  | Date:  |  |
| ☐ Approved ☐ Approved with Attached Conditions of   | Approval   |  |
| Signature:  | Date:  |  |

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## Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

| ☐ A scaled site and sampling diagram as described in 19.15.29.1   | 1 NMAC  |
|---|---|
| Photographs of the remediated site prior to backfill or photos must be notified 2 days prior to liner inspection)                         | of the liner integrity if applicable (Note: appropriate OCD District office   |
| ☐ Laboratory analyses of final sampling (Note: appropriate ODC  | District office must be notified 2 days prior to final sampling)  |
| ☐ Description of remediation activities   |   |
|   |   |
| and regulations all operators are required to report and/or file certain may endanger public health or the environment. The acceptance of | nediate contamination that pose a threat to groundwater, surface water, a C-141 report does not relieve the operator of responsibility for tions. The responsible party acknowledges they must substantially additions that existed prior to the release or their final land use in CD when reclamation and re-vegetation are complete. |
|   |   |
| Signature:  |   |
| email:  | Telephone:  |
|   |   |
| OCD Only  |   |
| Received by:  | Date:   |
|   | of liability should their operations have failed to adequately investigate and water, human health, or the environment nor does not relieve the responsible or regulations.   |
| Closure Approved by:  | Date:   |
| Printed Name:   | Title:  |

#### **SPILL CALCULATIONS**

Five spill areas as noted on the attached map.

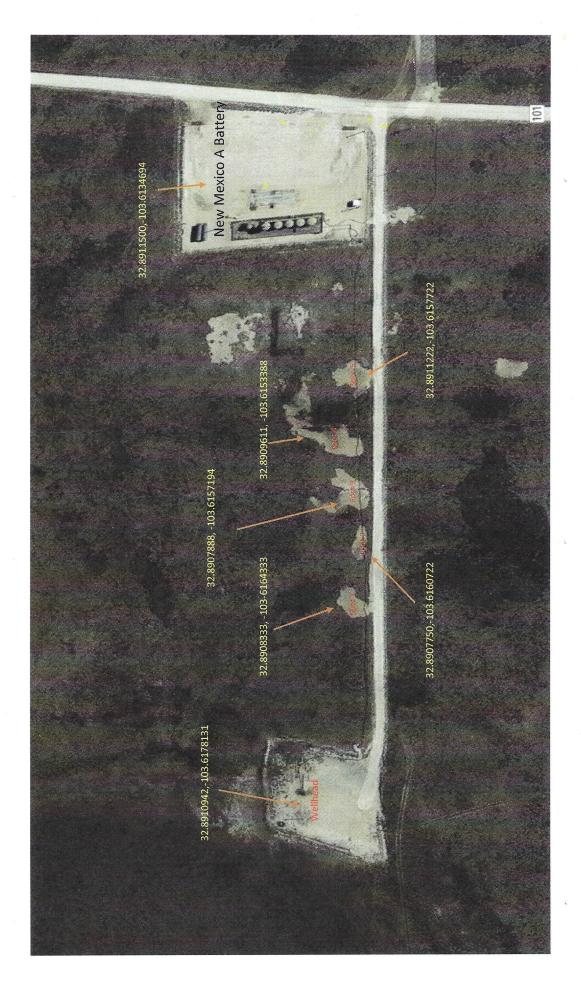
Unknown volumes at this time.

Area is still under review for assessment according to requirements applicable to Spill Rule (19.15.29 NMAC)

Area of the spill (In Square Feet)
Vertical Extent of the Contamination (In Feet)
Volume Impacted by the Spill (In Cubic Feet)

Volumes To Be Determined by Method:  $V = L \times W \times D \times 7.48$ 

TLT SWD, LLC New Mexico A #1 Well - Spots 1 - 5



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

### **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 192722

#### **CONDITIONS**

| Operator:       | OGRID:                                    |
|-----------------|---|
| TLT SWD, LLC    | 287481                                    |
| P.O. Box 1906   | Action Number:                            |
| Hobbs, NM 88241 | 192722                                    |
|                 | Action Type:                              |
|                 | [C-141] Release Corrective Action (C-141) |

#### CONDITIONS

| Created By |      | Condition<br>Date |
|------------|------|-------------------|
| jharimon   | None | 3/3/2023          |