District I
1625 N. French Dr., Hobbs, NM 88240
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811 S. First St., Artesia, NM 88210
District III
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District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

#### Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

A scaled site and sampling diagram as described in 19.15.29.1	1 NMAC
Photographs of the remediated site prior to backfill or photos must be notified 2 days prior to liner inspection)	of the liner integrity if applicable (Note: appropriate OCD District office
☐ Laboratory analyses of final sampling (Note: appropriate ODC	District office must be notified 2 days prior to final sampling)
Description of remediation activities	
and regulations all operators are required to report and/or file certain may endanger public health or the environment. The acceptance of should their operations have failed to adequately investigate and remhuman health or the environment. In addition, OCD acceptance of a compliance with any other federal, state, or local laws and/or regular restore, reclaim, and re-vegetate the impacted surface area to the coraccordance with 19.15.29.13 NMAC including notification to the Oceans of the coraccordance with 19.15.29.13 NMAC including notification to the Oceans of the coraccordance with 19.15.29.13 NMAC including notification to the Oceans of the coraccordance with 19.15.29.13 NMAC including notification to the Oceans of the coraccordance with 19.15.29.13 NMAC including notification to the Oceans of the coraccordance with 19.15.29.13 NMAC including notification to the Oceans of the coraccordance with 19.15.29.13 NMAC including notification to the Oceans of the coraccordance with 19.15.29.13 NMAC including notification to the Oceans of the coraccordance with 19.15.29.13 NMAC including notification to the Oceans of the coraccordance with 19.15.29.13 NMAC including notification to the Oceans of the coraccordance with 19.15.29.13 NMAC including notification to the Oceans of the coraccordance with 19.15.29.13 NMAC including notification to the Oceans of the coraccordance with 19.15.29.13 NMAC including notification to the Oceans of the coraccordance with 19.15.29.13 NMAC including notification to the Oceans of the coraccordance with 19.15.29.13 NMAC including notification to the Oceans of the coraccordance with 19.15.29.13 NMAC including notification to the Oceans of the coraccordance with 19.15.29.13 NMAC including notification with 19.15.29.13 NMAC including notification to the Oceans of the coraccordance with 19.15.29.13 NMAC including notification with 19.15.29.13 NMAC including noti	nediate contamination that pose a threat to groundwater, surface water, a C-141 report does not relieve the operator of responsibility for tions. The responsible party acknowledges they must substantially nditions that existed prior to the release or their final land use in CD when reclamation and re-vegetation are complete.  Title: Senior Environmental Engineer

Received by OCD: 12/7/2022 10:00:36 AM
Form C-141 State of New Mexico
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Incident ID	\
District RP	
Facility ID	
Application ID	

OCD Only	
	Date:
Closure approval by the OCD does not relieve the responsible party of liabil remediate contamination that poses a threat to groundwater, surface water, he party of compliance with any other federal, state, or local laws and/or regular	iman health, or the environment nor does not relieve the responsible
Closure Approved by:	Date:
Printed Name:	Title:

District I
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State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NAPP2209526360
District RP	
Facility ID	
Application ID	

#### Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Penert Attachment Checklist, Each of the College	
Closure Report Attachment Checklist: Each of the following is	tems must be included in the closure report.
A scaled site and sampling diagram as described in 19.15.29.1	1 NMAC
Photographs of the remediated site prior to backfill or photos must be notified 2 days prior to liner inspection)	of the liner integrity if applicable (Note: appropriate OCD District office
☐ Laboratory analyses of final sampling (Note: appropriate ODC	C District office must be notified 2 days prior to final sampling)
Description of remediation activities	
and regulations all operators are required to report and/or file certain may endanger public health or the environment. The acceptance of	tions. The responsible party acknowledges they must substantially nditions that existed prior to the release or their final land use in

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State of New Mexico
Oil Conservation Division

	1 480 7 07
Incident ID	NAPP2209526360
District RP	
Facility ID	
Application ID	

OCD Only	
Received by: Robert Hamlet	Date: 3/13/2023
Closure approval by the OCD does not relieve the responsible party of liabiliremediate contamination that poses a threat to groundwater, surface water, he party of compliance with any other federal, state, or local laws and/or regular	iman health, or the environment nor does not relieve the responsible
Closure Approved by: Robert Hamlet	Date:3/13/2023
Printed Name: Robert Hamlet	Title: Environmental Specialist - Advanced



December 5, 2022

#5E31002-BG7

NMOCD District 2 811 S. First St. Artesia, New Mexico 88210

SUBJECT: Remediation Closure Report for the Poker Lake Discharge (Line 16-24-30) Release (NAPP2209526360), Eddy County, New Mexico

#### 1.0 Executive Summary

On behalf of Enterprise Field Services LLC (Enterprise), Souder, Miller & Associates (SMA) has prepared this Remediation Closure Report that describes the remediation of a natural gas and condensate release related to oil and gas production activities at the Poker Lake Discharge (Line 16-24-30) Release (NAPP2209526360). The release site is located in Unit B, Section 30, Township 24S, Range 30E, Eddy County, New Mexico, on public land administered by the Bureau of Land Management (BLM). Figure 1 illustrates the vicinity and site location on a United States Geological Survey (USGS) 7.5-minute quadrangle map.

This report demonstrates that the release area has been remediated to meet the standards of Table I of 19.15.29.12 New Mexico Administrative Code (NMAC). The information provided in this report is intended to fulfill final New Mexico Oil Conservation Division (NMOCD) closure requirements.

The gas portion of this release constitutes venting that occurred during an emergency or malfunction, as authorized by NMOCD regulations at NMAC 19.15.28.8.A and B(1). This release therefore is not prohibited by NMAC 19.15.29.8.A.

SMA recommends no further action and requests that the release associated with the Poker Lake Discharge (Line 16-24-30) Release (NAPP2209526360) be closed.

	Table 1: Release Information and Closure Criteria									
Name	Poker Lake Discharge (Line 16-24-30)	Company	Enterprise Field Services LLC							
API Number	N/A	Location	32.193277, -103.91797							
Tracking Number	NAPP2209526360	Source of Release	Leak on a gathering pipeline							
Estimated Date of Release	April 1, 2022	Date Reported to NMOCD	April 8, 2022							
Land Status	BLM	Reported To	NMOCD District II							
Released Volume	298 Mcf, 1 bbls	Released Material	Natural Gas, Condensate							
Recovered Volume	0 Mcf, 0 bbls	Net Release	298 Mcf, 1 bbls							
NMOCD Closure Criteria	<50 feet	SMA Response Dates	May 4, 11, 16 and 27, 2022							

Poker Lake Discharge (Line 16-24-30) NAPP2209526360 Closure Report December 5, 2022

Page 2 of 4

#### 2.0 Background

On April 1, 2022, a natural gas and condensate release was discovered at the Poker Lake Discharge (Line 16-2-30) site. Initial response activities were conducted by Enterprise, and included source elimination and site security, containment, and site stabilization activities. Figure 1 illustrates the vicinity and site location; Figure 2 illustrates the release location. A copy of the initial C-141 form is included in Appendix A.

#### 3.0 Site Information and Closure Criteria

The release site is located approximately 11 miles southeast of Malaga, New Mexico on BLM land at an elevation of approximately 3,160 feet above mean sea level (amsl).

#### **Depth to Groundwater**

A search of the New Mexico Office of the State Engineer (NMOSE) New Mexico Water Rights Reporting System (NMWRRS) and the USGS National Water Information System did not yield any results within ½-mile of the site (Appendix B). Thus, depth to groundwater is considered to be less than 50 feet below grade surface (bgs) for Closure Criteria determinations.

#### Wellhead Protection Area

There are no known water sources within ½-mile of the location, according to the NMOSE NMWRRS and USGS National Water Information System. Registered wells in the vicinity are shown on Figure 1.

#### Distance to Nearest Significant Watercourse

The release site is located approximately 1,392 feet north of Pierce Canyon.

Table 2 demonstrates the Closure Criteria applicable to this location. Figures 1 and 2 illustrate the 500 and 1,000-foot and the 0.5-mile radii which indicate that the site does not lie within a sensitive area as described in Paragraph (4) of Subsection (C) of 19.15.29.12 NMAC.

Based on the information presented herein, the applicable NMOCD Closure Criteria for this site is for a groundwater depth of less than 50 feet bgs.

#### 4.0 Release Characterization and Remediation Activities

Following pipeline repair activities, SMA personnel performed excavation guidance and closure confirmation sampling beginning on May 4, 2022. Due to the length of the remedial excavation, the final excavation was sampled in phases to maintain the ability to reach the necessary portions of the excavation with the heavy equipment.

Soil samples were field screened for hydrocarbon impacts using a calibrated MiniRAE 3000 photoionization detector (PID) equipped with a 10.6 eV lamp. Field notes are included in Appendix C.

Excavation confirmation samples were collected on May 4, 16, and 27, 2022. The confirmation samples were analyzed for total chloride using United States Environmental Protection Agency (USEPA) Method 300.0; benzene, toluene, ethylbenzene and total xylenes (BTEX) using USEPA Method 8021B; and total petroleum hydrocarbons (TPH) as gasoline, diesel and motor oil range organics (GRO, DRO, and DRO) by USEPA Method 8015D. Excavation samples were composed of 5-point composites collected every 200 square feet or less in accordance with the sampling protocol included in Appendix D. Copies of the sampling notification emails are included in Appendix A.

### Poker Lake Discharge (Line 16-24-30) NAPP2209526360 Closure Report December 5, 2022

Page 3 of 4

Laboratory analytical results reported concentrations of constituents of concern exceeding NMOCD Closure Criteria for samples SC-2 and SC-17. Therefore, the two areas of the excavation base represented by these samples were advanced an additional foot, then resampled as confirmation samples SC-15 and SC-24, respectively.

The final remediation excavation measured approximately 14 to 16.5 feet wide by 56.5 feet long with depths ranging from 11 to 14 feet bgs. An XTO pipeline crossed perpendicular and below the Enterprise Poker Lake Discharge (Line 16-24-30) pipeline within the excavation. The supporting rock immediately below the pipelines was left in place as it could not be safely excavated.

Excavation extents and closure confirmation sample locations are depicted in Figure 3. A photo log is included in Appendix C. Confirmation sample laboratory results are summarized in Table 3. Laboratory reports are included in Appendix E.

#### 5.0 Recommendations

As demonstrated in Table 3, all final excavation closure confirmation samples meet NMOCD Closure Criteria as described in Table I of 19.15.29.12 NMAC.

Excavated soils were removed and replaced with clean backfill material to return the surface to previous contours. All excavated soil was transported and disposed of at Lea Land LLC, Hobbs, New Mexico, an NMOCD-permitted disposal facility.

SMA recommends no further action and requests closure of Incident Number NAPP2209526360.

#### 6.0 Scope and Limitations

The scope of our services included: assessment sampling; verifying release stabilization; regulatory liaison; remediation guidance; and preparing this report. All work has been performed in accordance with generally accepted professional environmental consulting practices for oil and gas releases in the Permian Basin in New Mexico.

If there are any questions regarding this report, please contact Ashley Maxwell at 505-320-8975.

Submitted by:

SOUDER, MILLER & ASSOCIATES

Reviewed by:

Sarahmay Schlea Staff Scientist Heather M. Woods, P.G. Project Geoscientist

Heather M. Woods

#### **REFERENCES:**

New Mexico Office of the State Engineer (NMOSE) online water well database https://gis.ose.state.nm.us/gisapps/ose\_pod\_locations/; accessed 5/24/2022 Poker Lake Discharge (Line 16-24-30) NAPP2209526360 Closure Report December 5, 2022

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#### **ATTACHMENTS:**

#### Figures:

Figure 1: Topographic Site Map

Figure 2: Surface Water Protection Map Figure 3: Site and Sample Location Map

#### **Tables:**

Table 2: NMOCD Closure Criteria Justification

Table 3: Summary of Sample Results

#### **Appendices:**

Appendix A: Form C-141 and Sampling Notifications

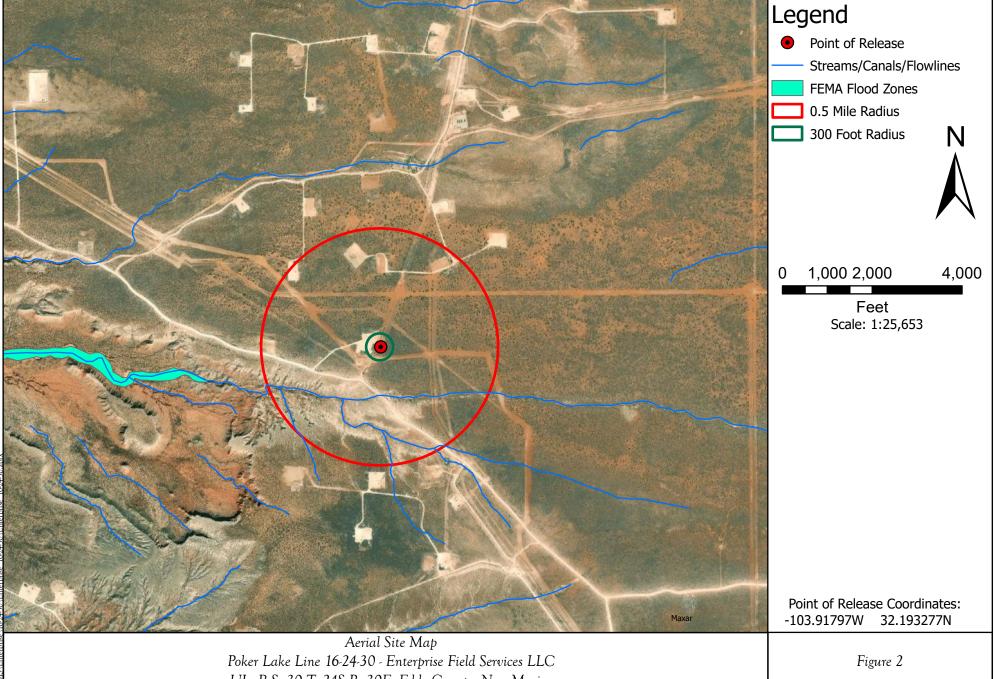
Appendix B: Water Well Data

Appendix C: Field Notes and Photo Log

Appendix D: Sampling Protocol

Appendix E: Laboratory Analytical Reports

# **FIGURES**



UL: B S: 30 T: 24S R: 30E, Eddy County, New Mexico

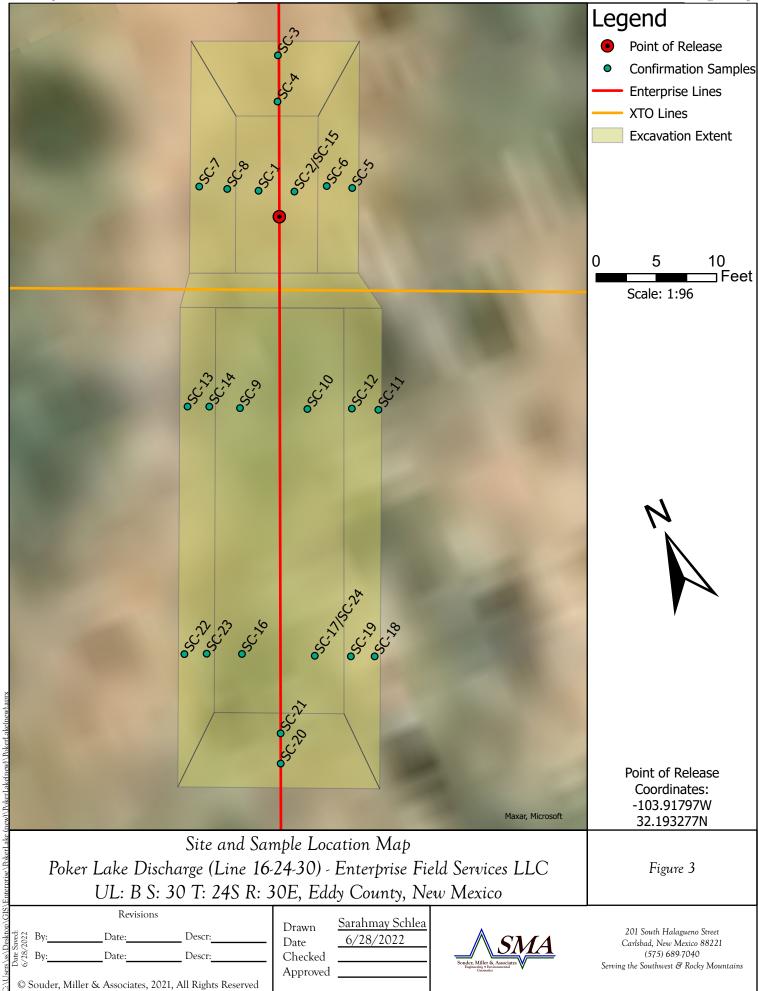
Revisions 
 Date:
 Descr:

 Date:
 Descr:
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Sarahmay Schlea Drawn 6/28/2022 Date Checked Approved



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## **TABLES**

Table 2: NMOCD Closure Criteria

Enterprise Field Services
Poker Lake Discharge (Line 16-24-30)
nAPP2209526360

Site Information (19.15.29.11.A(2, 3, and 4) NMAC)	Source/Notes				
Depth to Groundwater (feet bgs)	NMOSE and USGS Water Well Data				
Hortizontal Distance From All Water Sources Within 1/2 Mile (ft)	>1/2	NMOSE and USGS Water Well Data			
Hortizontal Distance to Nearest Significant Watercourse (ft)	1,392	USGS 7.5-minute Quadrangle Map			

Closure Criteria (19.15.29.12.B(4) and Table 1 NMAC)									
	Closure Criteria (units in mg/kg)								
Depth to Groundwater	Chloride *numerical limit or background, whichever is greater	ТРН	GRO + DRO	ВТЕХ	Benzene				
< 50' BGS	Х	600	100		50	10			
51' to 100'		10000	2500	1000	50	10			
>100'		20000	2500	1000	50	10			
Surface Water	yes or no		if yes	s, then					
<300' from continuously flowing watercourse or other significant									
watercourse?	no								
<200' from lakebed, sinkhole or playa lake?	no								
Water Well or Water Source									
<500 feet from spring or a private, domestic fresh water well used by									
less than 5 households for domestic or stock watering purposes?	no								
<1000' from fresh water well or spring?	no								
Human and Other Areas		1 .00 100	100		50	10			
<300' from an occupied permanent residence, school, hospital,		600	100		30	10			
institution or church?	no								
within incorporated municipal boundaries or within a defined municipal									
fresh water well field?	no								
<100' from wetland?	no								
within area overlying a subsurface mine	no								
within an unstable area?	no								
within a 100-year floodplain?	no								



Table 3: Summary of Laboratory Analytical Results

Enterprise Field Services Poker Lake Discharge (Line 16-24-30) nAPP2209526360

		Depth of		M	ethod 8021E	Method 8015D				Method 300.0		
Sample ID	Sample Date	Sample (feet bgs)	Benzene	Toluene	Ethylben- zene	Total Xylenes	ВТЕХ	GRO	DRO	MRO	Total TPH	Chloride
		(1000 1100)	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg	mg/kg
NMOCD Closure Criteria		10				50				100	600	
REMOVED BY EXCAVATION												
SC-2	5/4/2022	13	<0.017	<0.034	<0.034	<0.069	<0.154	<3.4	<9.3	<46	<59	4,800
SC-17	5/16/2022	11	<0.025	<0.050	<0.050	<0.099	<0.224	<5.0	410	530	940	910
				FINAL EX	CAVATION C	ONFIRMAT	ON SAMPLI	ES				
SC-1	5/4/2022	12	<0.020	<0.040	<0.040	<0.079	<0.179	<4.0	<9.8	<49	<63	78
SC-3	5/4/2022	0-6	<0.018	<0.035	<0.035	<0.070	<0.158	<3.5	<9.9	<50	<63	210
SC-4	5/4/2022	6-13	<0.020	<0.040	<0.040	<0.079	<0.179	<4.0	<9.2	<46	<59	230
SC-5	5/4/2022	0-6	<0.017	<0.033	<0.033	<0.067	<0.150	<3.3	<9.6	<48	<61	<60.0
SC-6	5/4/2022	6-13	<0.019	<0.039	<0.039	<0.078	<0.175	<3.9	<9.7	<48	<62	260
SC-7	5/4/2022	0-6	<0.018	<0.036	<0.036	<0.072	<0.162	<3.6	<10	<50	<64	<60
SC-8	5/4/2022	6-12	<0.016	<0.032	<0.032	<0.064	<0.144	<3.2	<9.7	<49	<62	<60
SC-9	5/4/2022	12	<0.020	<0.041	<0.041	<0.082	<0.182	<4.1	<9.9	<49	<63	68
SC-10	5/4/2022	11	<0.020	<0.040	<0.040	<0.081	<0.181	<4.0	<9.5	<47	<61	<60
SC-11	5/4/2022	0-5.5	<0.018	<0.035	<0.035	<0.070	<0.158	<3.5	<9.2	<46	<59	<60
SC-12	5/4/2022	5.5-11	<0.018	<0.035	<0.035	<0.071	<0.159	<3.5	<9.7	<49	<62	88
SC-13	5/4/2022	0-6	<0.015	<0.031	<0.031	<0.062	<0.139	<3.1	<10	<50	<63	<60
SC-14	5/4/2022	6-12	<0.017	<0.033	<0.033	<0.067	<0.150	<3.3	<9.7	<48	<61	<60
SC-15	5/16/2022	14	<0.025	<0.049	<0.049	<0.098	<0.221	<4.9	<9.8	<49	<64	68
SC-16	5/16/2022	12	<0.025	<0.050	<0.050	<0.10	<0.225	<5.0	<9.6	<48	<63	70
SC-18	5/16/2022	0-5.5	<0.024	<0.049	<0.049	<0.098	<0.220	<4.9	<9.8	<49	<64	<59
SC-19	5/16/2022	5.5-11	<0.024	<0.049	<0.049	<0.098	<0.220	<4.9	<9.8	<49	<64	<60
SC-20	5/16/2022	0-6	<0.025	<0.049	<0.049	<0.099	<0.222	<4.9	<9.8	<49	<64	<60
SC-21	5/16/2022	6-12	<0.024	<0.049	<0.049	<0.098	<0.220	<4.9	<9.4	<47	<61	<60
SC-22	5/16/2022	0-6	<0.024	<0.048	<0.048	<0.097	<0.217	<4.8	<9.5	<47	<61	<60
SC-23	5/16/2022	6-12	<0.025	<0.050	<0.050	<0.10	<0.225	<5.0	<9.8	<49	<64	<60
SC-24	5/27/2022	12	<0.025	<0.049	<0.049	<0.098	<0.221	<4.9	<10	<50	<65	<60

Notes

bgs - below grade surface

mg/kg - milligram per kilogram

BTEX - benzene, toluene, ethylbenzene, and xylenes

GRO - gasoline range organics

DRO - diesel range organics

MRO - motor oil range organics

TPH - total petroleum hydrocarbons

NMOCD - New Mexico Oil Conservation Division



# APPENDIX A FORM C141 AND SAMPLING NOTIFICATIONS

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Responsible Party

Contact Name

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NAPP2209526360
District RP	111111 - 2200020000
Facility ID	
Application ID	

#### **Release Notification**

#### **Responsible Party**

Enterprise Field Services LLC

Robert Dunaway

OGRID

Contact Telephone

241602

575-628-6802

Contact email		rhdunaway@eprod.com		Incident #	Incident # (assigned by OCD) nAPP2209526360				
Contact mailing address PO Box 4324, Houston, TX 77210			)						
<b>\</b>			Location	of Release S	ource				
Latitude	32.1932	277	(NAD 83 in dec	Longitude _cimal degrees to 5 decin	Longitude -103.91797 segrees to 5 decimal places)				
Site Name	Line 16	-24-30		Site Type	Gathering	Pipeline			
Date Release	Discovered	4/1/2022		API# (if app	plicable)				
Unit Letter	Section	Township	Range	Cour	nty				
В	30	24S	30E	Edd	ly				
Crude Oil	Materia	∏ Federal	Nature and	l Volume of l		volumes provided below) vered (bbls)			
Produced	Water	Volume Release	d (bbls)		Volume Recovered (bbls)				
		Is the concentrat	ion of dissolved cl >10,000 mg/l?	hloride in the	Yes No				
☐ Condensate Volume Released (bbls) 1					Volume Recovered (bbls) -0-				
✓ Natural Gas					Volume Recovered (Mcf) -0-				
Other (describe) Volume/Weight Released (provide units				e units)	Volume/Weigh	nt Recovered (provide units)			
Cause of Rele Found a le		ering pipeline, cau	ise is to be determ	ined.					

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Page 2 Oil Conservation Division

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Incident ID	NAPP2209526360
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC?  ☐ Yes ☑ No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate no	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?
	Initial Response
The responsible p	party must undertake the following actions immediately unless they could create a safety hazard that would result in injury
Released materials ha	ease has been stopped.  Is been secured to protect human health and the environment.  It been contained via the use of berms or dikes, absorbent pads, or other containment devices.  Recoverable materials have been removed and managed appropriately.
	d above have <u>not</u> been undertaken, explain why:
has begun, please attach a	AC the responsible party may commence remediation immediately after discovery of a release. If remediation a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred at area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
regulations all operators are a public health or the environm failed to adequately investigated to adequately investigated.	rmation given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and required to report and/or file certain release notifications and perform corrective actions for releases which may endanger nent. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have at and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In f a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws
Printed Name: Robert I	
Signature: K. W.	Date: 4/8/22
email: rhdunaway@epro	Y
D 11	n Harimon 04/08/2022 Date:

Received by OCD: 12/7/2022 10:00:36 AM ake Disc Page 19 of 98 Enter data in shaded fields to calculate gas volumes release Hours of leak NOTE: Blowdo Diameter of hole (inches) 0.025 921 Hourly Basis

Line Pressure at Leak Volume of Gas Leaked 0.580.58 MSCF

Calculations:

Colonlationa

Volume of Gas Leaked (MSCF) = Diameter\*Diameter\*(Upstream Gauge Pressure + Atmos

\*\*Reference: Pipeline Rules of Thumb Handbook, 3rd Edition, McAllister. Page 260. Assun

5,146 Footage of Pipe blowndown

921

Initial line pressure

12

Diameter of Pipe (inches)

298.07768 MSCF

Volume of Gas Blown Down

Released to Imaging: 3/13/2023 1:40:491PM

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 96905

#### CONDITIONS

Operator:	OGRID:
Enterprise Field Services, LLC	241602
PO Box 4324	Action Number:
Houston, TX 77210	96905
	Action Type:
	[C-141] Release Corrective Action (C-141)

#### CONDITIONS

Created By		Condition Date
jharimon	None	4/8/2022

#### **Heather Woods**

From: Hamlet, Robert, EMNRD < Robert. Hamlet@state.nm.us>

Sent: Thursday, April 28, 2022 9:31 AM

**To:** Heather Woods

Cc: Ashley Maxwell; Sarahmay Schlea; Dunaway, Robert; Bratcher, Mike, EMNRD; Nobui, Jennifer, EMNRD

**Subject:** RE: [EXTERNAL] 48-Hour Notification: nAPP2209526360 and nAPP2210932844 Enterprise Line

16-24-30 (Poker Lake Discharge)

Heather,

Thank you for the notification. Please include a copy of this and all notifications in the remedial and/or closure reports to ensure the notifications are documented in the project file.

Robert Hamlet • Environmental Specialist - Advanced

Environmental Bureau
EMNRD - Oil Conservation Division
811 S. First Street | Artesia, NM 88210
575.909.0302 | robert.hamlet@state.nm.us
http://www.emnrd.state.nm.us/OCD/



From: Enviro, OCD, EMNRD < OCD.Enviro@state.nm.us>

Sent: Wednesday, April 27, 2022 3:53 PM

To: Hamlet, Robert, EMNRD < Robert. Hamlet@state.nm.us>

Subject: Fw: [EXTERNAL] 48-Hour Notification: nAPP2209526360 and nAPP2210932844 Enterprise Line 16-24-30 (Poker

Lake Discharge)

From: Heather Woods < Heather. Woods@soudermiller.com >

Sent: Wednesday, April 27, 2022 1:14 PM

To: Enviro, OCD, EMNRD < OCD. Enviro@state.nm.us>

**Cc:** Ashley Maxwell <a href="maxwell@soudermiller.com">ashley.maxwell@soudermiller.com</a>; Sarahmay Schlea <a href="maxwell@soudermiller.com">sarahmay.schlea@soudermiller.com</a>; sarahmay Schlea@soudermiller.com</a>; sarahmay Schlea@soudermiller.com</a>; sarahmay Schlea@soudermiller.com</a>; sarahmay Schlea@soudermiller.com</a>; sarahmay Schlea@soude

rhdunaway@eprod.com <rhdunaway@eprod.com>

Subject: [EXTERNAL] 48-Hour Notification: nAPP2209526360 and nAPP2210932844 Enterprise Line 16-24-30 (Poker Lake

Discharge)

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Good Afternoon,

Souder, Miller and Associates will be on location Monday, May 2, 2022, beginning at 9:00am to conduct confirmation

sampling at the Enterprise Line 16-24-30 (Poker Lake Discharge) (nAPP2209526360 and nAPP2210932844) release sites located at 32.193277, -103.91797 and 32.194002, -103.917758, respectively. Please contact me with any questions.

Heather Woods, P.G. *Project Geoscientist* 

Personal Registrations: UT Professional Geologist

Corporate Registrations: AZ Engineering/Geology/Surveying Firm (14070), FL Engineering Firm (34203), ID Engineering/Surveying Firm (C-3564), ND Engineering Firm (28545PE), OK Engineering Firm (8498), SD Surveying Firm (C-7436), TX Engineering Firm (8877), TX Geology Firm (50254), TX PST CAPM (CS-0000051), TX Surveying Firm (10162200), WY Engineering/Surveying Firm (S-1704)



#### Souder, Miller & Associates

Engineering ♦ Environmental ♦ Geomatics 401 West Broadway Farmington, NM 87401 (505) 716-2787 (mobile) (505) 325-7535 (office) www.soudermiller.com





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#### **Heather Woods**

From: Hamlet, Robert, EMNRD < Robert. Hamlet@state.nm.us>

Sent: Wednesday, May 4, 2022 1:23 PM

**To:** Heather Woods

Cc: Ashley Maxwell; Sarahmay Schlea; Dunaway, Robert; Bratcher, Mike, EMNRD; Nobui, Jennifer, EMNRD

**Subject:** RE: [EXTERNAL] 48-Hour Notification: nAPP2209526360 and nAPP2210932844 Enterprise Line

16-24-30 (Poker Lake Discharge)

Heather,

Please, collect confirmation samples at the Poker Lake Discharge excavation today. In the future, allow 48 hours' notice in case the OCD would like to witness.

Regards,

Robert Hamlet • Environmental Specialist - Advanced

Environmental Bureau
EMNRD - Oil Conservation Division
811 S. First Street | Artesia, NM 88210
575.909.0302 | robert.hamlet@state.nm.us
http://www.emnrd.state.nm.us/OCD/



From: Heather Woods < Heather. Woods@soudermiller.com>

Sent: Wednesday, May 4, 2022 12:53 PM

To: Hamlet, Robert, EMNRD < Robert. Hamlet@state.nm.us>

**Cc:** Ashley Maxwell <ashley.maxwell@soudermiller.com>; Sarahmay Schlea <sarahmay.schlea@soudermiller.com>; Dunaway, Robert <rhdunaway@eprod.com>; Bratcher, Mike, EMNRD <mike.bratcher@state.nm.us>; Nobui, Jennifer, EMNRD <Jennifer.Nobui@state.nm.us>

**Subject:** Re: [EXTERNAL] 48-Hour Notification: nAPP2209526360 and nAPP2210932844 Enterprise Line 16-24-30 (Poker Lake Discharge)

Good Afternoon Mr. Hamlet,

We were able to collect the confirmation samples at the Line 16-24-30 release as planned Monday, but did not get to the Poker Lake Discharge excavation until today. Would it be acceptable to collect these confirmation samples today?

Many Thanks, Heather Sent from my Verizon, Samsung Galaxy smartphone

----- Original message -----

From: "Hamlet, Robert, EMNRD" <Robert.Hamlet@state.nm.us>

Date: 4/28/22 9:31 AM (GMT-07:00)

To: Heather Woods <a href="mailto:Heather.Woods@soudermiller.com">Heather Woods <a href="mailto:Heather.Woods@soudermiller.com">Heather Woods <a href="mailto:Heather.Woods@soudermiller.com">Heather Woods@soudermiller.com</a>

Cc: Ashley Maxwell \( \)ashley.maxwell@soudermiller.com \( \), Sarahmay Schlea

EMNRD" \( \text{mike.bratcher@state.nm.us} \), "Nobui, Jennifer, EMNRD" \( \text{Jennifer.Nobui@state.nm.us} \)

Subject: RE: [EXTERNAL] 48-Hour Notification: nAPP2209526360 and nAPP2210932844 Enterprise Line

16-24-30 (Poker Lake Discharge)

Heather,

Thank you for the notification. Please include a copy of this and all notifications in the remedial and/or closure reports to ensure the notifications are documented in the project file.

Robert Hamlet • Environmental Specialist - Advanced Environmental Bureau

EMNRD - Oil Conservation Division 811 S. First Street | Artesia, NM 88210 575.909.0302 | robert.hamlet@state.nm.us http://www.emnrd.state.nm.us/OCD/



From: Enviro, OCD, EMNRD < OCD. Enviro@state.nm.us>

Sent: Wednesday, April 27, 2022 3:53 PM

To: Hamlet, Robert, EMNRD < <a href="mailto:Robert.Hamlet@state.nm.us">Robert.Hamlet@state.nm.us</a>>

Subject: Fw: [EXTERNAL] 48-Hour Notification: nAPP2209526360 and nAPP2210932844 Enterprise Line 16-24-30 (Poker

Lake Discharge)

From: Heather Woods < Heather. Woods@soudermiller.com >

Sent: Wednesday, April 27, 2022 1:14 PM

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**Cc:** Ashley Maxwell <a href="maxwell@soudermiller.com">ashley.maxwell@soudermiller.com</a>; Sarahmay Schlea <a href="maxwell@soudermiller.com">sarahmay.schlea@soudermiller.com</a>;

rhdunaway@eprod.com <rhdunaway@eprod.com>

Subject: [EXTERNAL] 48-Hour Notification: nAPP2209526360 and nAPP2210932844 Enterprise Line 16-24-30 (Poker Lake

Discharge)

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Good Afternoon,

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Heather Woods, P.G. *Project Geoscientist* 

Personal Registrations: UT Professional Geologist

Corporate Registrations: AZ Engineering/Geology/Surveying Firm (14070), FL Engineering Firm (34203), ID Engineering/Surveying Firm (C-3564), ND Engineering Firm (28545PE), OK Engineering Firm (8498), SD Surveying Firm (C-7436), TX Engineering Firm (8877), TX Geology Firm (50254), TX PST CAPM (CS-0000051), TX Surveying Firm (10162200), WY Engineering/Surveying Firm (S-1704)

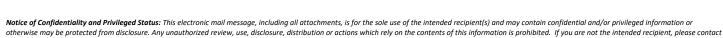


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#### **Heather Woods**

From: **Heather Woods** 

Sent: Wednesday, May 11, 2022 4:10 PM

To: Enviro, OCD, EMNRD

Cc: Ashley Maxwell; Sarahmay Schlea; rhdunaway@eprod.com

**Subject:** 48-Hour Notification: nAPP2209526360 Enterprise Line 16-24-30 (Poker Lake Discharge)

#### Good Afternoon,

Souder, Miller and Associates will be on location Friday, May 13, 2022, to conduct confirmation sampling at the Enterprise Line 16-24-30 (Poker Lake Discharge) (nAPP2209526360) release site located at 32.193277, -103.91797. Please contact me with any questions.

Many Thanks, Heather

Heather Woods, P.G. Project Geoscientist

Personal Registrations: UT Professional Geologist

Corporate Registrations: AZ Engineering/Geology/Surveying Firm (14070), FL Engineering Firm (34203), ID Engineering/Surveying Firm (C-3564), ND Engineering Firm (28545PE), OK Engineering Firm (8498), SD Surveying Firm (C-7436), TX Engineering Firm (8877), TX Geology Firm (50254), TX PST CAPM (CS-0000051), TX Surveying Firm (10162200), WY Engineering/Surveying Firm (S-1704)



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#### **Heather Woods**

**From:** Heather Woods

**Sent:** Friday, May 13, 2022 7:57 AM 'Enviro, OCD, EMNRD'

**Cc:** Ashley Maxwell; Sarahmay Schlea; 'rhdunaway@eprod.com'

**Subject:** RE: 48-Hour Notification: nAPP2209526360 Enterprise Line 16-24-30 (Poker Lake Discharge)

#### Good Morning,

Due to scheduling conflicts, the sampling at Enterprise Line 16-24-30 (Poker Lake Discharge) (nAPP2209526360) has been moved to Monday, May 16<sup>th</sup> beginning at 9:00am.

Thanks, Heather

From: Heather Woods

**Sent:** Wednesday, May 11, 2022 4:10 PM

To: Enviro, OCD, EMNRD <ocd.enviro@state.nm.us>

Cc: Ashley Maxwell <ashley.maxwell@soudermiller.com>; Sarahmay Schlea <sarahmay.schlea@soudermiller.com>;

rhdunaway@eprod.com

Subject: 48-Hour Notification: nAPP2209526360 Enterprise Line 16-24-30 (Poker Lake Discharge)

Good Afternoon,

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Many Thanks,

Heather

Heather Woods, P.G. *Project Geoscientist* 

Personal Registrations: UT Professional Geologist

Corporate Registrations: AZ Engineering/Geology/Surveying Firm (14070), FL Engineering Firm (34203), ID Engineering/Surveying Firm (C-3564), ND Engineering Firm (28545PE), OK Engineering Firm (8498), SD Surveying Firm (C-7436), TX Engineering Firm (8877), TX Geology Firm (50254), TX PST CAPM (CS-0000051), TX Surveying Firm (10162200), WY Engineering/Surveying Firm (S-1704)



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#### **Heather Woods**

From: **Heather Woods** 

Sent: Wednesday, May 25, 2022 12:33 PM

To: Enviro, OCD, EMNRD

Cc: rhdunaway@eprod.com; Ashley Maxwell; Sarahmay Schlea

**Subject:** 48-Hour Notification: nAPP2209526360 Enterprise Line 16-24-30 (Poker Lake Discharge)

#### Good Afternoon,

Souder, Miller and Associates will be on location Friday, May 27, 2022, to conduct confirmation sampling at the Enterprise Line 16-24-30 (Poker Lake Discharge) (nAPP2209526360) release site located at 32.193277, -103.91797. Please contact me with any questions.

Many Thanks, Heather

Heather Woods, P.G. Project Geoscientist

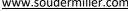
Personal Registrations: UT Professional Geologist

Corporate Registrations: AZ Engineering/Geology/Surveying Firm (14070), FL Engineering Firm (34203), ID Engineering/Surveying Firm (C-3564), ND Engineering Firm (28545PE), OK Engineering Firm (8498), SD Surveying Firm (C-7436), TX Engineering Firm (8877), TX Geology Firm (50254), TX PST CAPM (CS-0000051), TX Surveying Firm (10162200), WY Engineering/Surveying Firm (S-1704)



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# APPENDIX B WATER WELL DATA



### New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW#### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned,

C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

(In feet)

**POD** Sub-Depth Depth Water **POD Number** Code basin County 64 16 4 Sec Tws Rng **Well Water Column** 602130 C 02109 1 2 4 19 24S 30E 3563412 130 150 -20

> Average Depth to Water: 150 feet

> > 150 feet Minimum Depth:

150 feet Maximum Depth:

**Record Count: 1** 

**PLSS Search:** 

Section(s): 19, 30, 31, 20, Township: 24S

29, 32

Range: 30E

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.



# New Mexico Office of the State Engineer Water Column/Average Depth to Water

No records found.

**PLSS Search:** 

**Section(s):** 24, 25, 36 **Township:** 24S **Range:** 29E

USGS Home Contact USGS Search USGS

**National Water Information System: Web Interface** 

Data Category:		Geographic Area:		
Groundwater	~	United States	~	GO

#### Click to hideNews Bulletins

- Explore the NEW <u>USGS National Water Dashboard</u> interactive map to access real-time water data from over 13,500 stations nationwide.
- Full News 🔕

Groundwater levels for the Nation

■ Important: Next Generation Monitoring Location Page

#### Search Results -- 1 sites found

Agency code = usgs site\_no list = • 321205103544701

#### Minimum number of levels = 1

Save file of selected sites to local disk for future upload

#### USGS 321205103544701 24S.30E.19.42113

Eddy County, New Mexico
Latitude 32°12'05", Longitude 103°54'47" NAD27
Land-surface elevation 3,188 feet above NAVD88
The depth of the well is 452 feet below land surface.
This well is completed in the Pecos River Basin alluvial aquifer (N100PCSRVR) national aquifer.
This well is completed in the Rustler Formation (312RSLR) local aquifer.

#### **Output formats**

Table of data	
Tab-separated data	
<u>Graph of data</u>	
Reselect period	

Date	Time	? Water- level date- time accuracy	? Parameter code	Water level, feet below land surface	Water level, feet above specific vertical datum	Referenced vertical datum	? Status	? Method of measurement	? Measuring agency	? Source of measurement	? Water-level approval status
1958-10-24		D	62610		2958.66	NGVD29	1	Z			
1958-10-24		D	62611		2960.30	NAVD88	1	Z			
1958-10-24		D	72019	227.70			1	Z			
1959-03-19		D	62610		2958.61	NGVD29	1	Z			
1959-03-19		D	62611		2960.25	NAVD88	1	Z			
1959-03-19		D	72019	227.75			1	Z			
1975-12-10		D	62610		2954.58	NGVD29	1	Z			
1975-12-10		D	62611		2956.22	NAVD88	1	Z			
1975-12-10		D	72019	231.78			1	Z			
1976-01-16		D	62610		2949.10	NGVD29	1	Z			
1976-01-16		D	62611		2950.74	NAVD88	1	Z			
1976-01-16		D	72019	237.26			1	Z			
1976-12-01		D	62610		2955.63	NGVD29	1	Z			
1976-12-01		D	62611		2957.27	NAVD88	1	Z			
1976-12-01		D	72019	230.73			1	Z			
1977-01-14		D	62610		2955.74	NGVD29	1	Z			
1977-01-14		D	62611		2957.38	NAVD88	1	Z			
1977-01-14		D	72019	230.62			1	Z			
1983-02-01		D	62610		2950.43	NGVD29	1	Z			
1983-02-01		D	62611		2952.07	NAVD88	1	Z			
1983-02-01		D	72019	235.93			1	Z			
1987-10-15		D	62610		2953.06	NGVD29	1	S			
1987-10-15		D	62611		2954.70	NAVD88	1	S			
1987-10-15		D	72019	233.30			1	S			
1998-01-27		D	62610		2955.34	NGVD29	1	S			
1998-01-27		D	62611		2956.98	NAVD88	1	S			
1998-01-27		D	72019	231.02			1	S			

Section	Code	Description
Water-level date-time accuracy	D	Date is accurate to the Day
Parameter code	62610	Groundwater level above NGVD 1929, feet
Parameter code	62611	Groundwater level above NAVD 1988, feet
Parameter code	72019	Depth to water level, feet below land surface
Referenced vertical datum	NAVD88	North American Vertical Datum of 1988
Referenced vertical datum	NGVD29	National Geodetic Vertical Datum of 1929
Status	1	Static
Method of measurement	S	Steel-tape measurement.
Method of measurement	Z	Other.
Measuring agency		Not determined
Source of measurement		Not determined
Water-level approval status	А	Approved for publication Processing and review completed.

Questions about sites/data? Feedback on this web site Automated retrievals <u>Help</u> Data Tips Explanation of terms Subscribe for system changes News

Accessibility FOIA Privacy Policies and Notices

<u>U.S. Department of the Interior</u> | <u>U.S. Geological Survey</u> **Title: Groundwater for USA: Water Levels** 

URL: https://nwis.waterdata.usgs.gov/nwis/gwlevels?

Page Contact Information: <u>USGS Water Data Support Team</u> Page Last Modified: 2022-05-24 17:42:06 EDT

0.33 0.29 nadww01



# APPENDIX C FIELD NOTES AND PHOTO LOG

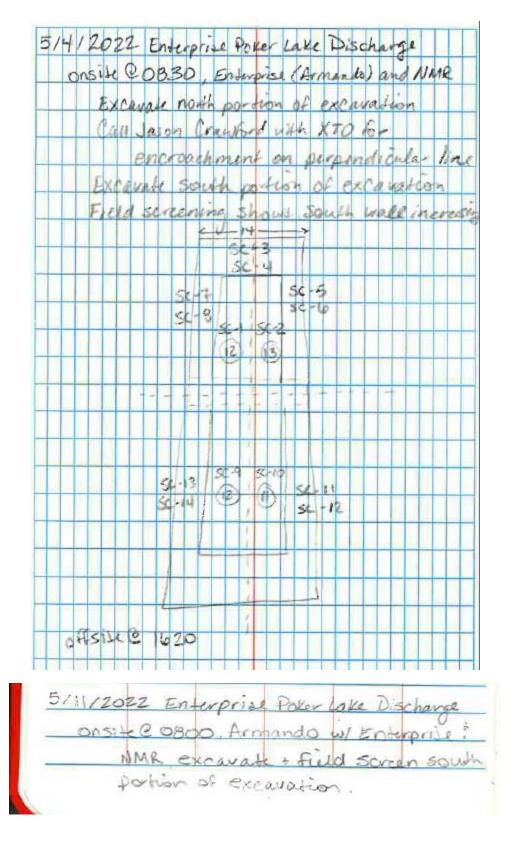
: a8p.			SWA	Field Screening	ening .	,			
Location Name: Entemprise Poker Lake Discharge	Lake D	sischæ.		Date: 5/	514/2022			page 1063	of 3
Sample Name:	Collection	EC (mS)	Temp (°C)	PID Reading /PF	Soil Color	Primary Soil Type	Moisture Level	Other Remarks/Notes:	is
West base - noveth	S+60			24.Ŧ	Light Dark Tan Brown Gray Olive Yellow Red	Gravel Rock Sand Silt Clay	Dry Moist Wet	513 TPH (20.5)	
West base - noveth	0660			85,0	_	Gravel Rock Sand Silt Clay	Dry Moist Wet	360 TPH	
East base - north	1000			35.0	Light Dark Tan Brown Gray Olive Yellow Red	Gravel Rock Sand Silt Clay	Dry Moist Wet	140 TPH	
West base - noveth	1115			yle.s	Light Dark Tan Brown Gray Olive Yellow Red	Gravel Rock Sand Silt Clay	Dry Moist Wet	74 TPH SC-1	
East base-north	21811			2848	Light Dark Tan Brown Gray Olive Yellow Red	Gravel Rock Sand Silt Clay	Dry Moist Wet		
East base - noveh	1152			22!	Light Dark Tan Brown Gray Olive Yellow Red	Gravel Rock Sand Silt Clay	Dry Moist Wet	3 TPH 56-2	
West wall - north-bym	1226			104	Light Dark Tan Brown Gray Olive Yellow Red	Gravel Rock Sand Silt Clay	Dry Moist Wet		Vd 61:01
West wall-no-th -tep	1232			= 3	Light Dark Tan Brown Gray Olive Yellow Red	Gravel Rock Sand Silt Clay	Dry Moist Wet	Š	SC-7
East wall-noth top	1235			40.4	Light Dark Tan Brown Gray Olive Yellow Red	Gravel Rock Sand Silt Clay	Dry Moist Wet	99	5-
Κη ρολίου γ									Keleased to

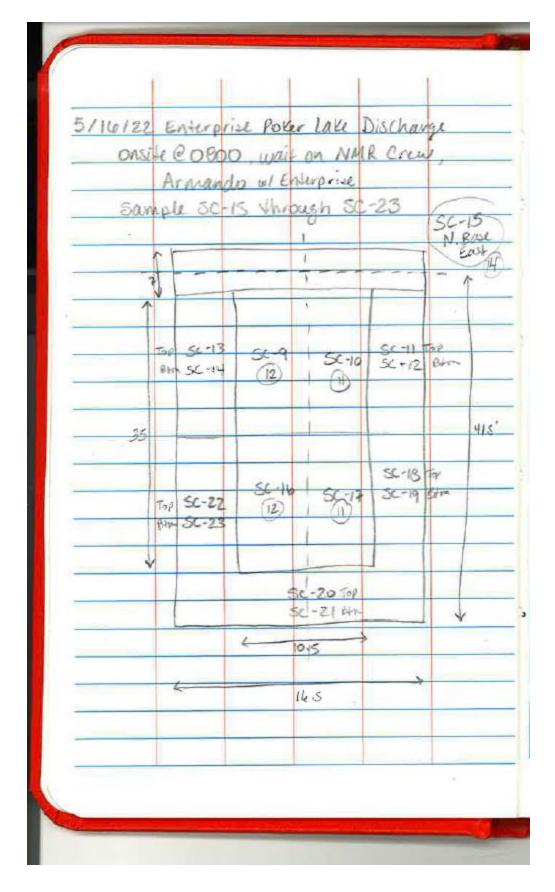
e osba			SMA	Field Screening	ening '	٠	5.		
Location Name: Emkrocize Peker	Lake Discharge	ischar	> %	Date: 5/4/	1/2022			page 2	of S
	Collection	EC (mS)	Temp (°C)	PID Reading /PF	Soil Color	Primary Soil Type	Moisture Level	Other Remarks/Notes:	*
					Light Dark	Gravel Rock	Dry		
East wall - north - btm	1236			173.1	ш -	a S	Moist Wet	9-25	9
					>				
					Light Dark Tan Brown	Gravel Rock	Dry Moist	7-75	
Noveth well - bern	1.244			ا ا ا	Gray Olive Yellow Red	Clay	Wet		
						~	Dry	2-05	2
Novth wall-dop	1.245			13.9		Sand Suit Clay	Wet	7	)
						Bock	20		
	1000			0 00		Sand	Moist	8-78	æ
West wall - north - bolm	200			0 23 3	Gray Olive Yellow Red	Clay	Wet		
						Gravel Rock	ρά		
	1001			100	Tan Brown Grav Olive	Sand	Moist	276 TPH	
West base 'south	1001			2	>	Clay	na A		
					Light Dark	Gravel R	Dny	V	07.55
Fast base - South	1340			42.1	*	Sand Silt Clay	Moist	Ó	5
						Gravel R	Dry		
FACT WALK-SOWTH - both	1352			6.0	Gray Olive	Sand Silt Clay	Moist Wet	25	SC-12
						Gravel Rock	Dry		
Cost - Navos - South - 300	1356			9.01	Gray Olive	Sand	Moist Wet	?S	SC-11 - 28
						Gravel R	Dry		<del>/E :</del> 8(
West wall-south - bim	1412			79.5	Gray Olive	Sand Silt Clay	Moist Wet		uienu)
λη ρәλιәзә									o pəsvələ
V									<b>X</b>

· əSva —			SWA .	Field Screening	ening			
Location Name: Endropise Polier Lake Discharge	ake Dis	Change		Date: 5/4	72021			page 3 c L 3
Sample Name:	Collection Time:	EC (mS)	Temp (°C)	PID Reading /PF	Soil Color	Primary Soil Type	Moisture Level	Other Remarks/Notes:
West wall - South - top	ナナ			34.9	Light Dark Tan Brown Gray Olive Yellow Red	Gravel Rock Sand Silt Clay	Dry Moist Wet	
West base - sowith	1771			44.0	_	Gravel Rock Sand Silt Clay	Dry Moist Wet	b-78
west well - south - bim	1436			p.al	Light Dark Tan Brown Gray Olive Yellow Red	Gravel Rock Sand Silt Clay	Dry Moist Wet	₩-28
West walk - south - Jep	1439			<i>w</i> &	Light Dark Tan Brown Gray Olive Yellow Red	Gravel Rock Sand Silt Clay	Dry Moist Wet	56-13
South wall -bim	1442			50.5	Light Dark Tan Brown Gray Olive Yellow Red	Gravel Rock Sand Silt Clay	Dry Moist Wet	
South wall- dop	hht!	×		507	Light Dark Tan Brown Gray Olive Yellow Red	Gravel Rock Sand Silt Clay	Dry Moist Wet	
South wall - top	1458			260D	Light Dark Tan Brown Gray Olive Yellow Red	Gravel Rock Sand Silt Clay	Dry Moist Wet	
South wall - bim - east	6541			3000	Light Dark Tan Brown Gray Olive Yellow Red	Gravel Rock Sand Silt Clay	Dry Moist Wet	
South Wall -top - east	1500			38120	Light Dark Tan Brown Gray Olive Yellow Red	Gravel Rock n Sand Silt Clay	Dry Moist Wet	
Vd bəviəcəA								

			SMA	Field Screening	ening		92		l by OC.
Location Name: Enterprise	Pow Lake (16-24-30)	16-24	-30)	Date: 51/	5/16/2022			ar.	D. 12/1/2
Sample Name:	Collection Time:	EC (mS)	Temp (°C)	PID Reading /PF	Soil Color	Primary Soil Type	Moisture Level	Other Remarks/Notes:	022 10
N. Bost - East	1038				Light Dark Tan Brown Gray Olive	Gravel Rock Sand Silt Clay	Dry Moist Wet	21-25	00.30 23
5. 5. Base - West	1044				_	Gravel Rock Sand Silt Clay	Dry Moist Wet	sc-16	
5.5. Base - East	1049				Light Dark Tan Brown Gray Olive Yellow Red	Gravel Rock Sand Silt Clay	Dry Moist Wet	SC-17	
5.5. East well- Bim	1501					Gravel Rock Sand Silt Clay	Dry Moist Wet	51-18 Sc-19	
5.5. East wall - The	1052					Gravel Rock Sand Silt Clay	Dry Moist Wet	80-18	
55. West wall - Bfm	1054		,			Gravel Rock Sand Silt Clay	Dry Moist Wet	Sc-23	
5.5. West woll - Top	1058					Gravel Rock Sand Silt Clay	Dry Moist Wet	22-25	
5.5. South well- Btm	101				Light Dark Tan Brown Gray Olive Yellow Red	Gravel Rock Sand Silt Clay	Dry Moist Wet	56-2]	
5.5. South Wall - Top	1103				Light Dark Tan Brown Gray Olive Yellow Red	Gravel Rock Sand Silt Clay	Dry Moist Wet	50-20	T ug
									;e

		ľ							Received b
*			SMA	Field Screening	ening	No.			y OCD
Location Name: Entuprise Poker		291)	lake (16-24-30)	Date: 5/	5/27/2022	2			: 12/7/2
Sample Name:	Collection Time:	EC (mS)	Temp (°C)	PID Reading /PF	Soil Color	Primary Soil Type	Moisture Level	Other Remarks/Notes:	022 10:
SC-24	9060				Light Dark Tan Brown Gray Olive Yellow Red	Gravel Rock Sand Silt Clay	Dry Moist Wet	Same ane as SC-17 5.5. Base East	00·36 AM
					Light Dark Tan Brown Gray Olive Yellow Red	Gravel Rock Sand Silt Clay	Dry Moist Wet	~~	T
					Light Dark Tan Brown Gray Olive	Gravel Rock Sand Silt Clay	Dry Moist Wet		
*						Gravel Rock Sand Silt Clay	Dry Moist Wet		
						Gravel Rock Sand Silt <sup>°</sup> Clay	Dry Moist Wet		
						Gravel Rock Sand Silt Clay	Dry Moist Wet		
					Light Dark Tan Brown Gray Olive Yellow Red Light Dark	Gravel Sand Clay	Dry Moist Wet		
Ē						Gravel Rock Sand Silt Clay	Dry Moist Wet		
					Light Dark Tan Brown Gray Olive Yellow Red	Gravel Rock Sand Silt Clay	Dry Moist Wet		Pag
									ge 41 of 98







Photograph #1

Client: Enterprise Field Services

Site Name:

Poker Lake Discharge (Line 16-24-30)

Date Photo Taken: May 4, 2022

Release Location: N32.193277, W103.91797

B-Sec 30-T24S-R30E Eddy County, New Mexico

Photo Taken by: Heather Woods

UTC: 2022.05.04T21:18:05Z Lat, Lon: 32.193659, -103.917846 Alt: 940m MSL WGS84 Azimuth and Bearing 97° S7E -12.9° -15°

Description: Facing southwest, view of the excavation on May 4, 2022.



Photograph #2

Client: Enterprise Field Services

Site Name:

Poker Lake Discharge (Line 16-24-30)

Date Photo Taken: May 4, 2022

Release Location: N32.193277, W103.91797

B-Sec 30-T24S-R30E Eddy County, New Mexico

Photo Taken by: Heather Woods

JTC: 2022.05.04T21:16:00Z at, Lon: 32.193474, -103.91797 Alt: 938m MSL WGS84 CEP. 5m imuth and Bearing 65° N64E -1.0°

Description: Facing northeast, view of the excavation on May 4, 2022.



Photograph #3

Client: Enterprise Field Services

Site Name:

Poker Lake Discharge (Line 16-24-30)

Date Photo Taken: May 16, 2022

Release Location: N32.193277, W103.91797

B-Sec 30-T24S-R30E Eddy County, New Mexico

Photo Taken by: Heather Woods UTC: 2022.05.16T17:15:05Z Lat, Lon: 32.1936, -103.917853 Alt: 932m MSL WGS84 CEP. 5m Azimuth and Bearing 205° S25W

Description: Facing southwest, view of the excavation on May 16, 2022.



Photograph #4

Client: Enterprise Field Services

Site Name:

Poker Lake Discharge (Line 16-24-30)

Date Photo Taken: May 27, 2022

Release Location: N32.193277, W103.91797

B-Sec 30-T24S-R30E Eddy County, New Mexico

Photo Taken by: Heather Woods UTC: 2022.05.27T15:13:00Z Lat, Lon: 32.193641, -103.917863 Alt: 941m MSL WGS84 Azimuth and Bearing 102° S12E

Description: Facing southwest, view of the excavation on May 27, 2022.

# APPENDIX D SAMPLING PROTOCOL



#### **Sampling Protocol**

The soil samples were collected in laboratory supplied containers in accordance with this sampling protocol, immediately placed on ice and sent under standard chain-of-custody protocols to Hall Environmental Analysis Laboratory in Albuquerque, New Mexico for analysis. A total of 24 samples were collected for laboratory analysis for total chloride using EPA Method 300.0; benzene, toluene, ethylbenzene and total xylenes (BTEX) using EPA Method 8021B; and motor, diesel and gasoline range organics (MRO, DRO, and GRO) by EPA Method 8015D.

#### **Sampling Analysis Field Quality Assurance Procedures**

A unique sample numbering was used to identify each sample collected and designated for on-site and off-site laboratory analysis. The purpose of this numbering scheme was to provide a tracking system for the retrieval of analytical and field data on each sample. Sample identification numbers were recorded on sample labels or tags, field notes, chain-of-custody records (COC) and all other applicable documentation used during the project. Sample labels were affixed to all sample containers during sampling activities. Information was recorded on each sample container label at the time of sample collection. The information recorded on the labels were as follows: sample identification number; sample type (discrete or composite); site name and area/location number; analysis to be performed; type of chemical preservative present in container; date and time of sample collection; and sample collector's name and initials. All samples were packed in ice in an approved rigid body container, custody sealed signed and shipped to the appropriate laboratory via insured currier service.

COC procedures implemented for the project provided documentation of the handling of each sample from the time of collection until completion of laboratory analysis. A COC form serves as a legal record of possession of the sample. A sample is considered to be under custody if one or more of the following criteria are met: the sample is in the sampler's possession; the sample is in the sampler's view after being in possession; the sample was in the sampler's possession and then was placed into a locked area to prevent tampering; and/or the sample is in a designated secure area. Custody was documented throughout the project field sampling activities by a chain-of custody form initiated each day during which samples are collected. Container custody seals placed on either individual samples or on the rigid body container were used to ensure that no sample tampering occurs between the time the samples are placed into the containers and the time the containers are opened for analysis at the laboratory.

Container custody seals were signed and dated by the individual responsible for completing the COC form contained within the container.

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# APPENDIX E LABORATORY ANALYTICAL REPORTS



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

OrderNo.: 2205382

May 23, 2022

Ashley Maxwell Souder, Miller & Associates 201 S Halagueno Carlsbad, NM 88221 TEL: (575) 689-8801

FAX:

RE: Enterprise Poker Lake Discharge

Dear Ashley Maxwell:

Hall Environmental Analysis Laboratory received 14 sample(s) on 5/7/2022 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

Andy Freeman

Laboratory Manager

Indes

4901 Hawkins NE

Albuquerque, NM 87109

Lab Order 2205382

Date Reported: 5/23/2022

#### Hall Environmental Analysis Laboratory, Inc.

CLIENT: Souder, Miller & Associates Client Sample ID: SC-1

**Project:** Enterprise Poker Lake Discharge **Collection Date:** 5/4/2022 11:15:00 AM

**Lab ID:** 2205382-001 **Matrix:** MEOH (SOIL) **Received Date:** 5/7/2022 7:50:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: JMT
Chloride	78	60	mg/Kg	20	5/9/2022 10:55:30 AM	67339
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst	: ED
Diesel Range Organics (DRO)	ND	9.8	mg/Kg	1	5/9/2022 10:55:54 AM	67336
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	5/9/2022 10:55:54 AM	67336
Surr: DNOP	100	51.1-141	%Rec	1	5/9/2022 10:55:54 AM	67336
EPA METHOD 8015D: GASOLINE RANGE					Analyst	: BRM
Gasoline Range Organics (GRO)	ND	4.0	mg/Kg	1	5/7/2022 3:35:00 PM	A87825
Surr: BFB	100	37.7-212	%Rec	1	5/7/2022 3:35:00 PM	A87825
EPA METHOD 8021B: VOLATILES					Analyst	: BRM
Benzene	ND	0.020	mg/Kg	1	5/7/2022 3:35:00 PM	B87825
Toluene	ND	0.040	mg/Kg	1	5/7/2022 3:35:00 PM	B87825
Ethylbenzene	ND	0.040	mg/Kg	1	5/7/2022 3:35:00 PM	B87825
Xylenes, Total	ND	0.079	mg/Kg	1	5/7/2022 3:35:00 PM	B87825
Surr: 4-Bromofluorobenzene	81.3	70-130	%Rec	1	5/7/2022 3:35:00 PM	B87825

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- \* Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order 2205382

Date Reported: 5/23/2022

#### Hall Environmental Analysis Laboratory, Inc.

CLIENT: Souder, Miller & Associates Client Sample ID: SC-2

**Project:** Enterprise Poker Lake Discharge **Collection Date:** 5/4/2022 11:52:00 AM

**Lab ID:** 2205382-002 **Matrix:** MEOH (SOIL) **Received Date:** 5/7/2022 7:50:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analys	: JMT
Chloride	4800	300	mg/Kg	100	5/9/2022 3:28:26 PM	67339
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analys	t: <b>ED</b>
Diesel Range Organics (DRO)	ND	9.3	mg/Kg	1	5/9/2022 11:06:28 AM	67336
Motor Oil Range Organics (MRO)	ND	46	mg/Kg	1	5/9/2022 11:06:28 AM	67336
Surr: DNOP	98.3	51.1-141	%Rec	1	5/9/2022 11:06:28 AM	67336
EPA METHOD 8015D: GASOLINE RANGE					Analys	t: BRM
Gasoline Range Organics (GRO)	ND	3.4	mg/Kg	1	5/7/2022 3:55:00 PM	A87825
Surr: BFB	99.8	37.7-212	%Rec	1	5/7/2022 3:55:00 PM	A87825
EPA METHOD 8021B: VOLATILES					Analys	t: BRM
Benzene	ND	0.017	mg/Kg	1	5/7/2022 3:55:00 PM	B87825
Toluene	ND	0.034	mg/Kg	1	5/7/2022 3:55:00 PM	B87825
Ethylbenzene	ND	0.034	mg/Kg	1	5/7/2022 3:55:00 PM	B87825
Xylenes, Total	ND	0.069	mg/Kg	1	5/7/2022 3:55:00 PM	B87825
Surr: 4-Bromofluorobenzene	80.1	70-130	%Rec	1	5/7/2022 3:55:00 PM	B87825

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- \* Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

porting Limit Page 2 of 18

Lab Order 2205382

Date Reported: 5/23/2022

#### Hall Environmental Analysis Laboratory, Inc.

CLIENT: Souder, Miller & Associates Client Sample ID: SC-3

**Project:** Enterprise Poker Lake Discharge **Collection Date:** 5/4/2022 12:45:00 PM

**Lab ID:** 2205382-003 **Matrix:** MEOH (SOIL) **Received Date:** 5/7/2022 7:50:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analys	t: <b>JMT</b>
Chloride	210	60	mg/Kg	20	5/9/2022 11:20:18 AM	67339
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analys	t: <b>ED</b>
Diesel Range Organics (DRO)	ND	9.9	mg/Kg	1	5/9/2022 11:17:04 AM	67336
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	5/9/2022 11:17:04 AM	67336
Surr: DNOP	94.0	51.1-141	%Rec	1	5/9/2022 11:17:04 AM	67336
EPA METHOD 8015D: GASOLINE RANGE					Analys	t: BRM
Gasoline Range Organics (GRO)	ND	3.5	mg/Kg	1	5/7/2022 4:15:00 PM	A87825
Surr: BFB	99.1	37.7-212	%Rec	1	5/7/2022 4:15:00 PM	A87825
EPA METHOD 8021B: VOLATILES					Analys	t: BRM
Benzene	ND	0.018	mg/Kg	1	5/7/2022 4:15:00 PM	B87825
Toluene	ND	0.035	mg/Kg	1	5/7/2022 4:15:00 PM	B87825
Ethylbenzene	ND	0.035	mg/Kg	1	5/7/2022 4:15:00 PM	B87825
Xylenes, Total	ND	0.070	mg/Kg	1	5/7/2022 4:15:00 PM	B87825
Surr: 4-Bromofluorobenzene	81.6	70-130	%Rec	1	5/7/2022 4:15:00 PM	B87825

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- \* Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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2205382-004

Lab ID:

#### **Analytical Report**

Lab Order 2205382

Received Date: 5/7/2022 7:50:00 AM

Date Reported: 5/23/2022

#### Hall Environmental Analysis Laboratory, Inc.

**CLIENT:** Souder, Miller & Associates Client Sample ID: SC-4

**Project:** Enterprise Poker Lake Discharge Collection Date: 5/4/2022 12:44:00 PM Matrix: MEOH (SOIL)

Result **RL Qual Units DF** Date Analyzed **Batch** Analyses **EPA METHOD 300.0: ANIONS** Analyst: JMT Chloride 230 60 mg/Kg 20 5/9/2022 11:32:42 AM 67339 **EPA METHOD 8015M/D: DIESEL RANGE ORGANICS** Analyst: ED Diesel Range Organics (DRO) 9.2 mg/Kg 5/9/2022 11:27:40 AM 67336 Motor Oil Range Organics (MRO) ND 46 mg/Kg 1 5/9/2022 11:27:40 AM 67336 Surr: DNOP 96.2 51.1-141 %Rec 5/9/2022 11:27:40 AM 67336 **EPA METHOD 8015D: GASOLINE RANGE** Analyst: BRM Gasoline Range Organics (GRO) ND 5/7/2022 4:35:00 PM A87825 4.0 mg/Kg 1 Surr: BFB 95.8 37.7-212 %Rec 5/7/2022 4:35:00 PM A87825 **EPA METHOD 8021B: VOLATILES** Analyst: BRM ND 0.020 5/7/2022 4:35:00 PM B87825 Benzene mg/Kg Toluene ND 0.040 mg/Kg 5/7/2022 4:35:00 PM B87825 Ethylbenzene ND 0.040 mg/Kg 1 5/7/2022 4:35:00 PM B87825 Xylenes, Total ND 0.079 mg/Kg 5/7/2022 4:35:00 PM B87825 Surr: 4-Bromofluorobenzene 70-130 76.9 %Rec 5/7/2022 4:35:00 PM B87825

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix interference
- Analyte detected in the associated Method Blank
- Е Estimated value
- Analyte detected below quantitation limits
- Sample pH Not In Range
- RL Reporting Limit

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Lab Order 2205382

Date Reported: 5/23/2022

#### Hall Environmental Analysis Laboratory, Inc.

CLIENT: Souder, Miller & Associates Client Sample ID: SC-5

**Project:** Enterprise Poker Lake Discharge **Collection Date:** 5/4/2022 12:35:00 PM

**Lab ID:** 2205382-005 **Matrix:** MEOH (SOIL) **Received Date:** 5/7/2022 7:50:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: ЈМТ
Chloride	ND	60	mg/Kg	20	5/9/2022 11:45:06 AM	67339
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst	:: ED
Diesel Range Organics (DRO)	ND	9.6	mg/Kg	1	5/9/2022 11:38:16 AM	67336
Motor Oil Range Organics (MRO)	ND	48	mg/Kg	1	5/9/2022 11:38:16 AM	67336
Surr: DNOP	95.4	51.1-141	%Rec	1	5/9/2022 11:38:16 AM	67336
EPA METHOD 8015D: GASOLINE RANGE					Analyst	: BRM
Gasoline Range Organics (GRO)	ND	3.3	mg/Kg	1	5/7/2022 4:54:00 PM	A87825
Surr: BFB	95.0	37.7-212	%Rec	1	5/7/2022 4:54:00 PM	A87825
EPA METHOD 8021B: VOLATILES					Analyst	: BRM
Benzene	ND	0.017	mg/Kg	1	5/7/2022 4:54:00 PM	B87825
Toluene	ND	0.033	mg/Kg	1	5/7/2022 4:54:00 PM	B87825
Ethylbenzene	ND	0.033	mg/Kg	1	5/7/2022 4:54:00 PM	B87825
Xylenes, Total	ND	0.067	mg/Kg	1	5/7/2022 4:54:00 PM	B87825
Surr: 4-Bromofluorobenzene	75.5	70-130	%Rec	1	5/7/2022 4:54:00 PM	B87825

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- \* Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order 2205382

Date Reported: 5/23/2022

#### Hall Environmental Analysis Laboratory, Inc.

CLIENT: Souder, Miller & Associates Client Sample ID: SC-6

**Project:** Enterprise Poker Lake Discharge **Collection Date:** 5/4/2022 12:38:00 PM

**Lab ID:** 2205382-006 **Matrix:** MEOH (SOIL) **Received Date:** 5/7/2022 7:50:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: JMT
Chloride	260	60	mg/Kg	20	5/9/2022 11:57:31 AM	67339
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst	: ED
Diesel Range Organics (DRO)	ND	9.7	mg/Kg	1	5/9/2022 11:48:53 AM	67336
Motor Oil Range Organics (MRO)	ND	48	mg/Kg	1	5/9/2022 11:48:53 AM	67336
Surr: DNOP	97.3	51.1-141	%Rec	1	5/9/2022 11:48:53 AM	67336
EPA METHOD 8015D: GASOLINE RANGE					Analyst	: BRM
Gasoline Range Organics (GRO)	ND	3.9	mg/Kg	1	5/7/2022 5:14:00 PM	A87825
Surr: BFB	98.5	37.7-212	%Rec	1	5/7/2022 5:14:00 PM	A87825
EPA METHOD 8021B: VOLATILES					Analyst	: BRM
Benzene	ND	0.019	mg/Kg	1	5/7/2022 5:14:00 PM	B87825
Toluene	ND	0.039	mg/Kg	1	5/7/2022 5:14:00 PM	B87825
Ethylbenzene	ND	0.039	mg/Kg	1	5/7/2022 5:14:00 PM	B87825
Xylenes, Total	ND	0.078	mg/Kg	1	5/7/2022 5:14:00 PM	B87825
Surr: 4-Bromofluorobenzene	75.7	70-130	%Rec	1	5/7/2022 5:14:00 PM	B87825

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order 2205382

### Hall Environmental Analysis Laboratory, Inc.

Date Reported: 5/23/2022

CLIENT: Souder, Miller & Associates Client Sample ID: SC-7

Project: Enterprise Poker Lake Discharge Collection Date: 5/4/2022 12:32:00 PM

Lab ID: 2205382-007 Matrix: MEOH (SOIL) Received Date: 5/7/2022 7:50:00 AM

Result **RL Qual Units DF** Date Analyzed **Batch** Analyses **EPA METHOD 300.0: ANIONS** Analyst: JMT Chloride ND 60 mg/Kg 20 5/9/2022 12:09:55 PM 67339 **EPA METHOD 8015M/D: DIESEL RANGE ORGANICS** Analyst: ED Diesel Range Organics (DRO) 10 mg/Kg 5/9/2022 11:59:30 AM 67336 Motor Oil Range Organics (MRO) ND 50 mg/Kg 1 5/9/2022 11:59:30 AM 67336 Surr: DNOP 95.8 51.1-141 %Rec 5/9/2022 11:59:30 AM 67336 **EPA METHOD 8015D: GASOLINE RANGE** Analyst: BRM Gasoline Range Organics (GRO) ND 5/7/2022 5:33:00 PM A87825 3.6 mg/Kg 1 Surr: BFB 90.1 37.7-212 %Rec 5/7/2022 5:33:00 PM A87825 **EPA METHOD 8021B: VOLATILES** Analyst: BRM ND 0.018 5/7/2022 5:33:00 PM B87825 Benzene mg/Kg Toluene ND 0.036 mg/Kg 5/7/2022 5:33:00 PM B87825 Ethylbenzene ND 0.036 mg/Kg 1 5/7/2022 5:33:00 PM B87825 Xylenes, Total ND 0.072 mg/Kg 5/7/2022 5:33:00 PM B87825 Surr: 4-Bromofluorobenzene 70-130 74.0 %Rec 5/7/2022 5:33:00 PM B87825

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- \* Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order **2205382** 

Hall Environmental Analysis Laboratory, Inc.

Date Reported: 5/23/2022

CLIENT: Souder, Miller & Associates Client Sample ID: SC-8

Project: Enterprise Poker Lake Discharge Collection Date: 5/4/2022 1:08:00 PM

Lab ID: 2205382-008 Matrix: MEOH (SOIL) Received Date: 5/7/2022 7:50:00 AM

Result **RL Qual Units DF** Date Analyzed **Batch** Analyses **EPA METHOD 300.0: ANIONS** Analyst: JMT Chloride ND 60 mg/Kg 20 5/9/2022 12:22:20 PM 67339 **EPA METHOD 8015M/D: DIESEL RANGE ORGANICS** Analyst: ED Diesel Range Organics (DRO) 9.7 mg/Kg 5/9/2022 12:10:09 PM 67336 Motor Oil Range Organics (MRO) ND 49 mg/Kg 1 5/9/2022 12:10:09 PM 67336 Surr: DNOP 98.9 51.1-141 %Rec 5/9/2022 12:10:09 PM 67336 **EPA METHOD 8015D: GASOLINE RANGE** Analyst: BRM Gasoline Range Organics (GRO) ND 5/7/2022 5:53:00 PM A87825 3.2 mg/Kg 1 Surr: BFB 92.6 37.7-212 %Rec 5/7/2022 5:53:00 PM A87825 **EPA METHOD 8021B: VOLATILES** Analyst: BRM ND 0.016 5/7/2022 5:53:00 PM B87825 Benzene mg/Kg Toluene ND 0.032 mg/Kg 5/7/2022 5:53:00 PM B87825 Ethylbenzene ND 0.032 mg/Kg 1 5/7/2022 5:53:00 PM B87825 Xylenes, Total ND 0.064 mg/Kg 5/7/2022 5:53:00 PM B87825 Surr: 4-Bromofluorobenzene 70-130 75.3 %Rec 5/7/2022 5:53:00 PM B87825

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- \* Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order **2205382** 

### Hall Environmental Analysis Laboratory, Inc.

Date Reported: 5/23/2022

CLIENT: Souder, Miller & Associates Client Sample ID: SC-9

**Project:** Enterprise Poker Lake Discharge **Collection Date:** 5/4/2022 2:27:00 PM

**Lab ID:** 2205382-009 **Matrix:** MEOH (SOIL) **Received Date:** 5/7/2022 7:50:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: JMT
Chloride	68	60	mg/Kg	20	5/9/2022 12:59:33 PM	67339
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst	: ED
Diesel Range Organics (DRO)	ND	9.9	mg/Kg	1	5/9/2022 12:20:49 PM	67336
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	5/9/2022 12:20:49 PM	67336
Surr: DNOP	94.4	51.1-141	%Rec	1	5/9/2022 12:20:49 PM	67336
EPA METHOD 8015D: GASOLINE RANGE					Analyst	: BRM
Gasoline Range Organics (GRO)	ND	4.1	mg/Kg	1	5/7/2022 6:13:00 PM	A87825
Surr: BFB	94.4	37.7-212	%Rec	1	5/7/2022 6:13:00 PM	A87825
EPA METHOD 8021B: VOLATILES					Analyst	: BRM
Benzene	ND	0.020	mg/Kg	1	5/7/2022 6:13:00 PM	B87825
Toluene	ND	0.041	mg/Kg	1	5/7/2022 6:13:00 PM	B87825
Ethylbenzene	ND	0.041	mg/Kg	1	5/7/2022 6:13:00 PM	B87825
Xylenes, Total	ND	0.082	mg/Kg	1	5/7/2022 6:13:00 PM	B87825
Surr: 4-Bromofluorobenzene	75.2	70-130	%Rec	1	5/7/2022 6:13:00 PM	B87825

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- \* Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order 2205382

Date Reported: 5/23/2022

#### Hall Environmental Analysis Laboratory, Inc.

CLIENT: Souder, Miller & Associates Client Sample ID: SC-10

Project:Enterprise Poker Lake DischargeCollection Date: 5/4/2022 1:40:00 PMLab ID:2205382-010Matrix: MEOH (SOIL)Received Date: 5/7/2022 7:50:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analys	: JMT
Chloride	ND	60	mg/Kg	20	5/9/2022 1:11:58 PM	67339
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analys	:: <b>ED</b>
Diesel Range Organics (DRO)	ND	9.5	mg/Kg	1	5/9/2022 12:31:28 PM	67336
Motor Oil Range Organics (MRO)	ND	47	mg/Kg	1	5/9/2022 12:31:28 PM	67336
Surr: DNOP	102	51.1-141	%Rec	1	5/9/2022 12:31:28 PM	67336
EPA METHOD 8015D: GASOLINE RANGE					Analys	:: BRM
Gasoline Range Organics (GRO)	ND	4.0	mg/Kg	1	5/7/2022 6:32:00 PM	A87825
Surr: BFB	90.6	37.7-212	%Rec	1	5/7/2022 6:32:00 PM	A87825
EPA METHOD 8021B: VOLATILES					Analys	:: BRM
Benzene	ND	0.020	mg/Kg	1	5/7/2022 6:32:00 PM	B87825
Toluene	ND	0.040	mg/Kg	1	5/7/2022 6:32:00 PM	B87825
Ethylbenzene	ND	0.040	mg/Kg	1	5/7/2022 6:32:00 PM	B87825
Xylenes, Total	ND	0.081	mg/Kg	1	5/7/2022 6:32:00 PM	B87825
Surr: 4-Bromofluorobenzene	74.0	70-130	%Rec	1	5/7/2022 6:32:00 PM	B87825

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- \* Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order 2205382

Hall Environmental Analysis Laboratory, Inc.

Date Reported: 5/23/2022

CLIENT: Souder, Miller & Associates Client Sample ID: SC-11

Project: Enterprise Poker Lake Discharge Collection Date: 5/4/2022 1:56:00 PM

Lab ID: 2205382-011 Matrix: MEOH (SOIL) Received Date: 5/7/2022 7:50:00 AM

Result **RL Oual Units DF** Date Analyzed **Batch** Analyses **EPA METHOD 300.0: ANIONS** Analyst: JMT Chloride ND 60 mg/Kg 20 5/9/2022 1:24:22 PM 67339 **EPA METHOD 8015M/D: DIESEL RANGE ORGANICS** Analyst: ED Diesel Range Organics (DRO) 9.2 mg/Kg 5/9/2022 12:42:09 PM 67336 Motor Oil Range Organics (MRO) ND 46 mg/Kg 1 5/9/2022 12:42:09 PM 67336 Surr: DNOP 103 51.1-141 %Rec 5/9/2022 12:42:09 PM 67336 **EPA METHOD 8015D: GASOLINE RANGE** Analyst: BRM Gasoline Range Organics (GRO) ND 5/7/2022 7:51:00 PM A87825 3.5 mg/Kg 1 Surr: BFB 92.7 37.7-212 %Rec 5/7/2022 7:51:00 PM A87825 **EPA METHOD 8021B: VOLATILES** Analyst: BRM Benzene ND 0.018 5/7/2022 7:51:00 PM B87825 mg/Kg Toluene ND 0.035 mg/Kg 5/7/2022 7:51:00 PM B87825 Ethylbenzene ND 0.035 mg/Kg 1 5/7/2022 7:51:00 PM B87825 Xylenes, Total ND 0.070 mg/Kg 5/7/2022 7:51:00 PM B87825 Surr: 4-Bromofluorobenzene 70-130 75.3 %Rec 5/7/2022 7:51:00 PM B87825

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- \* Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order 2205382

Hall Environmental Analysis Laboratory, Inc.

Date Reported: 5/23/2022

CLIENT: Souder, Miller & Associates Client Sample ID: SC-12

Project: Enterprise Poker Lake Discharge Collection Date: 5/4/2022 1:52:00 PM

Lab ID: 2205382-012 Matrix: MEOH (SOIL) Received Date: 5/7/2022 7:50:00 AM

Result **RL Oual Units DF** Date Analyzed **Batch** Analyses **EPA METHOD 300.0: ANIONS** Analyst: JMT Chloride 88 60 mg/Kg 20 5/9/2022 1:36:47 PM 67339 **EPA METHOD 8015M/D: DIESEL RANGE ORGANICS** Analyst: ED Diesel Range Organics (DRO) 9.7 mg/Kg 5/9/2022 12:52:51 PM 67336 Motor Oil Range Organics (MRO) ND mg/Kg 1 5/9/2022 12:52:51 PM 67336 49 Surr: DNOP 110 51.1-141 %Rec 5/9/2022 12:52:51 PM 67336 **EPA METHOD 8015D: GASOLINE RANGE** Analyst: BRM Gasoline Range Organics (GRO) ND 5/7/2022 8:10:00 PM A87825 3.5 mg/Kg 1 Surr: BFB 90.0 37.7-212 %Rec 5/7/2022 8:10:00 PM A87825 **EPA METHOD 8021B: VOLATILES** Analyst: BRM Benzene ND 0.018 5/7/2022 8:10:00 PM B87825 mg/Kg Toluene ND 0.035 mg/Kg 5/7/2022 8:10:00 PM B87825 Ethylbenzene ND 0.035 mg/Kg 1 5/7/2022 8:10:00 PM B87825 Xylenes, Total ND 0.071 mg/Kg 5/7/2022 8:10:00 PM B87825 Surr: 4-Bromofluorobenzene 70-130 73.1 %Rec 5/7/2022 8:10:00 PM B87825

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- \* Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order 2205382

## Hall Environmental Analysis Laboratory, Inc. Date Reported: 5/23/2022

CLIENT: Souder, Miller & Associates Client Sample ID: SC-13

Project:Enterprise Poker Lake DischargeCollection Date: 5/4/2022 2:39:00 PMLab ID:2205382-013Matrix: MEOH (SOIL)Received Date: 5/7/2022 7:50:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analys	t: JMT
Chloride	ND	60	mg/Kg	20	5/9/2022 1:49:11 PM	67339
EPA METHOD 8015M/D: DIESEL RANGE OR	GANICS				Analys	t: <b>ED</b>
Diesel Range Organics (DRO)	ND	10	mg/Kg	1	5/9/2022 1:03:34 PM	67336
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	5/9/2022 1:03:34 PM	67336
Surr: DNOP	107	51.1-141	%Rec	1	5/9/2022 1:03:34 PM	67336
EPA METHOD 8015D: GASOLINE RANGE					Analys	t: BRM
Gasoline Range Organics (GRO)	ND	3.1	mg/Kg	1	5/7/2022 8:30:00 PM	A87825
Surr: BFB	88.9	37.7-212	%Rec	1	5/7/2022 8:30:00 PM	A87825
EPA METHOD 8021B: VOLATILES					Analys	t: BRM
Benzene	ND	0.015	mg/Kg	1	5/7/2022 8:30:00 PM	B87825
Toluene	ND	0.031	mg/Kg	1	5/7/2022 8:30:00 PM	B87825
Ethylbenzene	ND	0.031	mg/Kg	1	5/7/2022 8:30:00 PM	B87825
Xylenes, Total	ND	0.062	mg/Kg	1	5/7/2022 8:30:00 PM	B87825
Surr: 4-Bromofluorobenzene	74.3	70-130	%Rec	1	5/7/2022 8:30:00 PM	B87825

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- \* Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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2205382-014

Lab ID:

Toluene

Ethylbenzene

Xylenes, Total

Surr: 4-Bromofluorobenzene

#### **Analytical Report**

Lab Order 2205382

Received Date: 5/7/2022 7:50:00 AM

Date Reported: 5/23/2022

5/7/2022 8:50:00 PM

5/7/2022 8:50:00 PM

5/7/2022 8:50:00 PM

5/7/2022 8:50:00 PM

B87825

B87825

B87825

B87825

#### Hall Environmental Analysis Laboratory, Inc.

CLIENT: Souder, Miller & Associates Client Sample ID: SC-14

**Project:** Enterprise Poker Lake Discharge **Collection Date:** 5/4/2022 2:38:00 PM

Matrix: MEOH (SOIL)

Result **RL Qual Units DF** Date Analyzed **Batch** Analyses **EPA METHOD 300.0: ANIONS** Analyst: JMT Chloride ND 60 mg/Kg 20 5/9/2022 2:01:35 PM 67339 **EPA METHOD 8015M/D: DIESEL RANGE ORGANICS** Analyst: ED Diesel Range Organics (DRO) 9.7 mg/Kg 5/9/2022 1:14:17 PM 67336 Motor Oil Range Organics (MRO) ND 48 mg/Kg 1 5/9/2022 1:14:17 PM 67336 Surr: DNOP 102 51.1-141 %Rec 5/9/2022 1:14:17 PM 67336 **EPA METHOD 8015D: GASOLINE RANGE** Analyst: BRM Gasoline Range Organics (GRO) ND 5/7/2022 8:50:00 PM A87825 3.3 mg/Kg 1 Surr: BFB 88.6 37.7-212 %Rec 5/7/2022 8:50:00 PM A87825 **EPA METHOD 8021B: VOLATILES** Analyst: BRM Benzene ND 0.017 5/7/2022 8:50:00 PM B87825 mg/Kg

ND

ND

ND

73.6

0.033

0.033

0.067

70-130

mg/Kg

mg/Kg

mg/Kg

%Rec

1

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- \* Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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#### Hall Environmental Analysis Laboratory, Inc.

2205382 23-May-22

WO#:

Client: Souder, Miller & Associates

Project: Enterprise Poker Lake Discharge

Sample ID: MB-67339 SampType: mblk TestCode: EPA Method 300.0: Anions

Client ID: PBS Batch ID: 67339 RunNo: 87845

Prep Date: 5/9/2022 Analysis Date: 5/9/2022 SeqNo: 3112966 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride ND 1.5

Sample ID: LCS-67339 SampType: Ics TestCode: EPA Method 300.0: Anions

Client ID: LCSS Batch ID: 67339 RunNo: 87845

Prep Date: 5/9/2022 Analysis Date: 5/9/2022 SeqNo: 3112967 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride 14 1.5 15.00 0 92.4 90 110

#### Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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#### Hall Environmental Analysis Laboratory, Inc.

50

10.00

ND

9.7

2205382 23-May-22

WO#:

**Client:** Souder, Miller & Associates **Project:** Enterprise Poker Lake Discharge

Sample ID: 2205	5382-001AMS	SampT	ype: MS	;	Tes	tCode: <b>EF</b>	A Method	8015M/D: Die	sel Range	Organics				
Client ID: SC-1	1	Batch	ID: <b>673</b>	336	F	RunNo: 87	7842							
Prep Date: 5/9	9/2022	Analysis D	ate: <b>5/</b> 9	9/2022	5	SeqNo: 31	12123	Units: mg/K	g					
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual			
Diesel Range Organic	ics (DRO)	53	9.8	49.07	5.985	94.9	36.1	154						
Surr: DNOP		4.2		4.907		85.3	51.1	141						
Sample ID: 2205	5382-001AMSD	SampT	ype: MS	SD .	TestCode: EPA Method 8015M/D: Diesel Range Organics									
Client ID: SC-1	1	Batch	ID: <b>673</b>	336	F	RunNo: 87	7842							
Prep Date: 5/9	9/2022	Analysis D	ate: <b>5/</b> 9	9/2022	5	SeqNo: 31	12124	Units: mg/K	g					
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual			
Diesel Range Organio	ics (DRO)	52	9.8	48.88	5.985	94.6	36.1	154	0.631	33.9				
Surr: DNOP		4.0		4.888		82.4	51.1	141	0	0				
Sample ID: LCS	S-67336	SampT	ype: <b>LC</b>	s	Tes	tCode: <b>EF</b>	A Method	sel Range	Organics					
Client ID: LCS	SS	Batch	ID: 673	336	F	RunNo: 87	7842							
Prep Date: 5/9	9/2022	Analysis D	ate: <b>5/</b> 9	9/2022	9	SeqNo: 31	12140	Units: mg/K	g					
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual			
Diesel Range Organio	ics (DRO)	52	10	50.00	0	103	68.9	135						
Surr: DNOP		4.5		5.000		89.6	51.1	141						
Sample ID: MB-	-67336	SampT	уре: МЕ	BLK	Tes	tCode: <b>EF</b>	A Method	8015M/D: Die	sel Range	Organics				
Client ID: PBS	3	Batch	ID: 673	336	F	RunNo: 87	7842							
Prep Date: 5/9	9/2022	Analysis D	ate: <b>5/</b> 9	9/2022	5	SeqNo: 31	12141	Units: mg/K	g					
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual			
Diesel Range Organic	ics (DRO)	ND	10											

#### Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix

Motor Oil Range Organics (MRO)

Surr: DNOP

- Н Holding times for preparation or analysis exceeded
- Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix interference
- Analyte detected in the associated Method Blank

96.6

51.1

141

- Estimated value
- Analyte detected below quantitation limits
- Sample pH Not In Range
- Reporting Limit

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#### Hall Environmental Analysis Laboratory, Inc.

1600

794.9

WO#: **2205382 23-May-22** 

Client: Souder, Miller & Associates

Project: Enterprise Poker Lake Discharge

Project: Enterpris	se Poker La	ake Dis	charge								
Sample ID: 2.5ug gro lcs	Samp	Гуре: <b>LC</b>	s	Tes	tCode: EF	PA Method	8015D: Gaso	line Range	,		
Client ID: LCSS	Batc	h ID: <b>A8</b>	7825	F	RunNo: 87	7825					
Prep Date:	Analysis [	Date: <b>5/</b>	7/2022		SeqNo: 3	110975	Units: mg/k	(g			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Gasoline Range Organics (GRO)	25	5.0	25.00	0	102	72.3	137				
Surr: BFB	2200		1000		218	37.7	212			S	
Sample ID: mb	Samp	Гуре: МЕ	BLK	TestCode: EPA Method 8015D: Gasoline Range							
Client ID: PBS	Batc	h ID: <b>A8</b>	7825	F	RunNo: 87	7825					
Prep Date:	Analysis [	Date: <b>5/</b>	7/2022	;	SeqNo: 3	110976	Units: mg/k	(g			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Gasoline Range Organics (GRO)	ND	5.0									
Surr: BFB	1000		1000		104	37.7	212				
Sample ID: 2205382-001ams	Samp <sup>1</sup>	Гуре: М	3	Tes							
Client ID: SC-1	Batc	h ID: <b>A8</b>	7825	F	RunNo: 87	7825					
Prep Date:	Analysis [	Date: <b>5/</b>	7/2022	;	SeqNo: 3	110991	Units: mg/k	(g			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Gasoline Range Organics (GRO)	19	4.0	19.87	0	97.4	70	130				
Surr: BFB	1600		794.9		199	37.7	212				
Sample ID: 2205382-001AMSI	Samp	Гуре: М	SD	Tes	tCode: EF	PA Method	8015D: Gaso	line Range			
Client ID: SC-1	Batc	h ID: <b>A8</b>	7825	F	RunNo: 87	7825					
Prep Date:	Analysis [	Date: <b>5/</b>	7/2022	SeqNo: 3110992 Units: mg/Kg							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Gasoline Range Organics (GRO)	20	4.0	19.87	0	101	70	130	3.98	20		

#### Qualifiers:

Surr: BFB

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank

200

37.7

212

- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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#### Hall Environmental Analysis Laboratory, Inc.

WO#: **2205382** 

23-May-22

Client: Souder, Miller & Associates

Project: Enterprise Poker Lake Discharge

Sample ID: 100ng btex lcs	TestCode: EPA Method 8021B: Volatiles									
Client ID: LCSS	Batc	h ID: <b>B8</b> 7	7825	F	RunNo: 87	7825				
Prep Date:	Analysis [	Date: <b>5/</b> 7	7/2022	5	SeqNo: 3	110997	Units: mg/K	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.99	0.025	1.000	0	98.8	80	120			
Toluene	1.0	0.050	1.000	0	101	80	120			
Ethylbenzene	1.0	0.050	1.000	0	101	80	120			
Xylenes, Total	3.0	0.10	3.000	0	101	80	120			
Surr: 4-Bromofluorobenzene	0.84		1.000		83.6	70	130			

Sample ID: mb	SampT	ype: <b>ME</b>	BLK	Tes	tCode: <b>EF</b>	les				
Client ID: PBS	Batch	n ID: <b>B8</b>	7825	F	RunNo: 87	7825				
Prep Date:	Analysis D	oate: <b>5/</b> 7	7/2022	5	SeqNo: 31	110999	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025		_						
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	0.85		1.000		85.0	70	130			

Sample ID: 2205382-002ams	Samp	Туре: МЅ	<b>;</b>	Tes	tCode: El	les				
Client ID: SC-2	Bato	h ID: <b>B8</b>	7825	F	RunNo: 8	7825				
Prep Date:	Analysis I	Date: <b>5/</b>	7/2022	5	SeqNo: 3	111015	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.60	0.017	0.6878	0	86.9	68.8	120			
Toluene	0.60	0.034	0.6878	0	87.0	73.6	124			
Ethylbenzene	0.60	0.034	0.6878	0	86.8	72.7	129			
Xylenes, Total	1.8	1.8 0.069 2.063			85.7	75.7	126			
Surr: 4-Bromofluorobenzene	0.50	0.50 0.6878			72.6	70	130			

Sample ID: 2205382-002AMSD	SampT	ype: MS	D	Tes	tCode: EF	les				
Client ID: SC-2	Batch	n ID: <b>B8</b> 7	7825	F	RunNo: 87	7825				
Prep Date:	Date: Analysis Date: 5/7/2022					111017	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.57	0.017	0.6878	0	82.7	68.8	120	4.87	20	
Toluene	0.57	0.034	0.6878	0	83.0	73.6	124	4.70	20	
Ethylbenzene	0.58	0.034	0.6878	0	83.6	72.7	129	3.68	20	
Xylenes, Total	1.7 0.069 2.063			0	83.2	75.7	126	2.97	20	
Surr: 4-Bromofluorobenzene	0.51 0.6878				74.0	70	130	0	0	

#### Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 18 of 18



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109

TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

# Sample Log-In Check List

Client Name:	Souder, Miller & Associates	Work Order Numb	er: 2205382		RcptNo:	1
Received By:	Cheyenne Cason	5/7/2022 7:50:00 AM	Л	Chul		
Completed By:	Cheyenne Cason	5/7/2022 8:07:25 AM	Л	Chul		
Reviewed By:	UP 5/7/22			Chonce		
Chain of Cus	stody					
1. Is Chain of C	ustody complete?		Yes 🗸	No 🗌	Not Present	
2. How was the	sample delivered?		Courier			
Log In						
<ol><li>Was an atten</li></ol>	npt made to cool the sample	es?	Yes 🗸	No 🗌	NA 🗌	
4. Were all samp	oles received at a temperat	ure of >0° C to 6.0°C	Yes	No 🗹	NA 🗌	
5. Sample(s) in	proper container(s)?		Approved by Yes	y client. No		
6 Sufficient sam	ple volume for indicated te	et(e)?	Yes 🗸	No 🗆		
	except VOA and ONG) proj		Yes 🗸	No 🗆		
	tive added to bottles?	only preserved:	Yes	No 🗹	NA 🗆	
9. Received at le	ast 1 vial with headspace <	1/4" for AQ VOA?	Yes	No 🗌	NA 🗹	
	nple containers received bro		Yes	No 🗹	# of preserved	
11. Does paperwo	rk match bottle labels?		Yes 🗸	No 🗌	bottles checked for pH:	12 unless noted)
	orrectly identified on Chain	of Custody?	Yes 🗸	No 🗌	Adjusted?	12 unless noted)
	analyses were requested?		Yes 🗸	No 🗌		5/7/28
	ng times able to be met? stomer for authorization.)		Yes 🗸	No 🗆	Checked by:	L Stated
Special Handli	ing (if applicable)					G-Carre
15. Was client not	tified of all discrepancies wi	th this order?	Yes	No 🗌	NA 🗸	
Person I	Notified:	Date:		Contract to the state of the st		
By Who	1	Via:	eMail P	hone  Fax	☐ In Person	
Regardi					AND AND ADDRESS OF THE PARTY OF	
	structions:					
16. Additional ren						
<ol> <li>Cooler Information</li> <li>Cooler No</li> </ol>	nation Temp °C Condition	Seal Intact   Coal No.	Coal Data	0		
1		Seal Intact Seal No Not Present	Seal Date	Signed By		

Received by OCI	): 12/ <sup>/</sup> /	7/202	22 1	0:00:	36 A	M																		Page	71 o
HALL ANAI www.ha Hawkins NE 505-345-3975		Analysis Request	<sup>†</sup> OS	<sup>'†</sup> Oc	2703	8 10 M	10 or	y 83 Me T, 1 (AO)	EDB (M PAHs b RCRA 8 8260 (V 8270 (S Total Co	*	У	*	*	×	х	*	*	×	*	×	×				
	4901 H	Tel. 50								.08:H9T ∍9 1808	X	¥	X	×	Х	×	×	×	×	×	×	×	Remarks:		
	27		=	(12	(80%	NB.	<u>₹</u> /	38		X∃T8	X	X	X	×	×	Y	9	×	×	×	X	×	Ren	_	
: Rush Samu Day	Lake Discharge	,				3	No.	2	-0.1-7.0 (°C)	HEAL No. 2205,382	g	200	CD3	AS CON	Jenson	200	700	COS	<i>22</i>	010	011	210	Jate	Sto 22 Date Time	5/7/11 0750
Time:	Le Poker			Jer:		WAKELER IN	X Yes		ncluding CF): 7	Preservative Type	Non	Non	Non	Non	Non	Non	Non	Non	Non	Non	Non	Non	Via:	Via:	
Turn-Around Time:  Standard Project Name:	Enterprise	Project #:		Project Manag		Sampler	1	olers	Cooler Temp(including CF): 7	Container F	(1) HOREGIUS	(1) yor Gless	(i) Hoz Glass	(i) 4026 krs	(1) 402 GIESS	(1)402GIESS	(1) 402 Guss	(i) Hozakin	(1) Hoz G. 103	1) yor Giess	(i) the Glas	(i) the Celess	Received by:	Received by:	
Client: Souder, Miller & Associaks	S. Halagueno St.	A 88220	.2750	email or Fax#: Healher, Lubeds @ Southen Murican Project Manager	(acitabila) V lova I	☐ Az Compliance				Sample Name	1-35	Sc-2	50-3	56-4	SC-5	SC-Lu	56-7	86-8	Sc-9	50-10	SC-11	-12		tu M. Upoell— ned by:	(
-of-C	20i	NZ	5446	leasther			□ Other			Matrix	Soil	Soil	1,05	50:1	503	1.8	Soll	5611	Soil	501	Soil	11.8	Relinquished by:	Relinquished by:	Chin
Chain-	Mailing Address:	Carlsbad	Phone #:(575) 449 - 2758	ail or Fax#: ↓	QA/QC Package:	Accreditation:	□ NFI AC	EDD (Type)		Time	5111 22/1/2	5/4/22 1152	5/4/22 1245	5/4/22 1244	5/4/12 1235	5/4/22 1238	5/4/22 1232	5/4/2 130B	5/4/22 1427	5/4/2 1340	5/4/22 1350			Date; Time:	5/6/2/1900

Received by OCD: I	12/7/20.	22 1	):00:36 AA	4	-		-				$\neg$	T	П				-Pa	ge 7.	2 of 9	8
HALL ENVIRONMENTAL ANALYSIS LABORATORY www.hallenvironmental.com	HALL ENVIRONMENTAL ANALYSIS LABORATORY www.hallenvironmental.com 4901 Hawkins NE - Albuquerque, NM 87109 Tel. 505-345-3975 Fax 505-345-4107				310 ( 103; 103;	8 We 8 Me 8 Me 9 Me 9 Me 9 Me 9 Me 9 Me 9 M	PAHs b RCRA (C) F, T 8260 (7 8270 (9 Total C	У .	*											ub-contracted data will be clearly notated on tne analytical report.
	301 H el. 50						☐ 1808									S:				Any St
	4 ⊢		(8021) (OAM \ C					X	7	_					_	Remarks:				ssibility.
Turn-Around Time:  ☐ Standard M Rush Sawa Day  Project Name:	Enterprise Dover Lave Discharge Project #:		News	hvr idects	olers: }	Cooler Temp(including CF): 7, 1 - 0.1 = 7.0 (°C)	Container Preservative HEAL No. Language Type and # Type	Non 013	(1) forcies Non Oly							Received by: Via: Date Time Re	7	Received by: Via: ( Date Time	OMC COUPLY 5/1/26 0750	If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.
Chain-of-Custody Record Client: Scudur, Miller & Associates	Cartsbad NM 88220	2 Phone #: (575) 449-2758	Soudsont Service Manager:  OA/QC Package:  I Level 4 (Full Validation)  ASN 1244 Mo	Accreditation:   Accreditation:   Accreditation:   Other	/pe/			5/4/22 Harm Sil 50-13	5/4/2 1438 Soil SC-14							Date: Time: Relinquished by:	Heath M. Ward	Time: R	1902 1900 alumin	. If necessary, samples submitted to Hall Environmental may be sur



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

OrderNo.: 2205792

May 27, 2022

Ashley Maxwell Souder, Miller & Associates 201 S Halagueno Carlsbad, NM 88221 TEL: (575) 689-7040

FAX:

RE: Enterprise Poker Lake Discharge

Dear Ashley Maxwell:

Hall Environmental Analysis Laboratory received 9 sample(s) on 5/18/2022 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

Andy Freeman

Laboratory Manager

Indes

4901 Hawkins NE

Albuquerque, NM 87109

Lab Order 2205792

Date Reported: 5/27/2022

5/19/2022 1:39:31 PM

#### Hall Environmental Analysis Laboratory, Inc.

Client Sample ID: SC-15 **CLIENT:** Souder, Miller & Associates

**Project:** Enterprise Poker Lake Discharge Collection Date: 5/16/2022 10:38:00 AM Lab ID: 2205792-001 Matrix: SOIL Received Date: 5/18/2022 8:27:00 AM

Result **RL Oual Units DF** Date Analyzed **Batch** Analyses **EPA METHOD 300.0: ANIONS** Analyst: NAI Chloride 68 60 mg/Kg 20 5/19/2022 9:48:25 PM 67579 **EPA METHOD 8015M/D: DIESEL RANGE ORGANICS** Analyst: SB Diesel Range Organics (DRO) 9.8 mg/Kg 5/20/2022 12:56:41 PM Motor Oil Range Organics (MRO) ND 49 mg/Kg 1 5/20/2022 12:56:41 PM 67547 Surr: DNOP 104 51.1-141 %Rec 5/20/2022 12:56:41 PM 67547 **EPA METHOD 8015D: GASOLINE RANGE** Analyst: NSB Gasoline Range Organics (GRO) ND 5/19/2022 1:39:31 PM 67544 4.9 mg/Kg Surr: BFB 95.6 37.7-212 %Rec 5/19/2022 1:39:31 PM 67544 **EPA METHOD 8021B: VOLATILES** Analyst: NSB ND 0.025 5/19/2022 1:39:31 PM 67544 Benzene mg/Kg Toluene ND 0.049 mg/Kg 5/19/2022 1:39:31 PM 67544 Ethylbenzene ND 0.049 mg/Kg 1 5/19/2022 1:39:31 PM 67544 Xylenes, Total ND 0.098 mg/Kg 5/19/2022 1:39:31 PM 67544 Surr: 4-Bromofluorobenzene 70-130 67544

95.2

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix interference
- Analyte detected in the associated Method Blank
- Е Estimated value
- Analyte detected below quantitation limits

%Rec

- Sample pH Not In Range
- RL Reporting Limit

Page 1 of 14

Lab Order 2205792

Date Reported: 5/27/2022

#### Hall Environmental Analysis Laboratory, Inc.

CLIENT: Souder, Miller & Associates Client Sample ID: SC-16

**Project:** Enterprise Poker Lake Discharge Collection Date: 5/16/2022 10:44:00 AM

**Lab ID:** 2205792-002 **Matrix:** SOIL **Received Date:** 5/18/2022 8:27:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: NAI
Chloride	70	60	mg/Kg	20	5/19/2022 10:00:46 PM	67579
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst	:: SB
Diesel Range Organics (DRO)	ND	9.6	mg/Kg	1	5/20/2022 1:07:28 PM	67547
Motor Oil Range Organics (MRO)	ND	48	mg/Kg	1	5/20/2022 1:07:28 PM	67547
Surr: DNOP	85.9	51.1-141	%Rec	1	5/20/2022 1:07:28 PM	67547
EPA METHOD 8015D: GASOLINE RANGE					Analyst	: NSB
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	5/19/2022 2:50:26 PM	67544
Surr: BFB	97.9	37.7-212	%Rec	1	5/19/2022 2:50:26 PM	67544
EPA METHOD 8021B: VOLATILES					Analyst	: NSB
Benzene	ND	0.025	mg/Kg	1	5/19/2022 2:50:26 PM	67544
Toluene	ND	0.050	mg/Kg	1	5/19/2022 2:50:26 PM	67544
Ethylbenzene	ND	0.050	mg/Kg	1	5/19/2022 2:50:26 PM	67544
Xylenes, Total	ND	0.10	mg/Kg	1	5/19/2022 2:50:26 PM	67544
Surr: 4-Bromofluorobenzene	101	70-130	%Rec	1	5/19/2022 2:50:26 PM	67544

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- \* Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 2 of 14

Lab Order 2205792

Date Reported: 5/27/2022

#### Hall Environmental Analysis Laboratory, Inc.

CLIENT: Souder, Miller & Associates Client Sample ID: SC-17

**Project:** Enterprise Poker Lake Discharge Collection Date: 5/16/2022 10:49:00 AM

**Lab ID:** 2205792-003 **Matrix:** SOIL **Received Date:** 5/18/2022 8:27:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analys	t: NAI
Chloride	910	60	mg/Kg	20	5/19/2022 10:13:06 PM	67579
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analys	t: SB
Diesel Range Organics (DRO)	410	9.7	mg/Kg	1	5/20/2022 1:18:14 PM	67547
Motor Oil Range Organics (MRO)	530	49	mg/Kg	1	5/20/2022 1:18:14 PM	67547
Surr: DNOP	88.5	51.1-141	%Rec	1	5/20/2022 1:18:14 PM	67547
EPA METHOD 8015D: GASOLINE RANGE					Analys	t: NSB
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	5/19/2022 3:14:06 PM	67544
Surr: BFB	108	37.7-212	%Rec	1	5/19/2022 3:14:06 PM	67544
EPA METHOD 8021B: VOLATILES					Analys	t: NSB
Benzene	ND	0.025	mg/Kg	1	5/19/2022 3:14:06 PM	67544
Toluene	ND	0.050	mg/Kg	1	5/19/2022 3:14:06 PM	67544
Ethylbenzene	ND	0.050	mg/Kg	1	5/19/2022 3:14:06 PM	67544
Xylenes, Total	ND	0.099	mg/Kg	1	5/19/2022 3:14:06 PM	67544
Surr: 4-Bromofluorobenzene	97.8	70-130	%Rec	1	5/19/2022 3:14:06 PM	67544

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- \* Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quantitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order 2205792

Date Reported: 5/27/2022

#### Hall Environmental Analysis Laboratory, Inc.

CLIENT: Souder, Miller & Associates Client Sample ID: SC-18

Project: Enterprise Poker Lake Discharge Collection Date: 5/16/2022 10:52:00 AM

Lab ID: 2205792-004 Matrix: SOIL Received Date: 5/18/2022 8:27:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analys	: NAI
Chloride	ND	59	mg/Kg	20	5/19/2022 10:25:27 PM	67579
EPA METHOD 8015M/D: DIESEL RANGE ORG	SANICS				Analys	t: SB
Diesel Range Organics (DRO)	ND	9.8	mg/Kg	1	5/25/2022 3:03:35 PM	67547
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	5/25/2022 3:03:35 PM	67547
Surr: DNOP	126	51.1-141	%Rec	1	5/25/2022 3:03:35 PM	67547
EPA METHOD 8015D: GASOLINE RANGE					Analys	t: NSB
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	5/19/2022 3:37:46 PM	67544
Surr: BFB	97.8	37.7-212	%Rec	1	5/19/2022 3:37:46 PM	67544
EPA METHOD 8021B: VOLATILES					Analys	: NSB
Benzene	ND	0.024	mg/Kg	1	5/19/2022 3:37:46 PM	67544
Toluene	ND	0.049	mg/Kg	1	5/19/2022 3:37:46 PM	67544
Ethylbenzene	ND	0.049	mg/Kg	1	5/19/2022 3:37:46 PM	67544
Xylenes, Total	ND	0.098	mg/Kg	1	5/19/2022 3:37:46 PM	67544
Surr: 4-Bromofluorobenzene	100	70-130	%Rec	1	5/19/2022 3:37:46 PM	67544

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- \* Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order 2205792

Date Reported: 5/27/2022

#### Hall Environmental Analysis Laboratory, Inc.

CLIENT: Souder, Miller & Associates Client Sample ID: SC-19

Project: Enterprise Poker Lake Discharge Collection Date: 5/16/2022 10:51:00 AM

Lab ID: 2205792-005 Matrix: SOIL Received Date: 5/18/2022 8:27:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: NAI
Chloride	ND	60	mg/Kg	20	5/19/2022 10:37:48 PM	67579
EPA METHOD 8015M/D: DIESEL RANGE ORG	SANICS				Analyst	: SB
Diesel Range Organics (DRO)	ND	9.8	mg/Kg	1	5/20/2022 1:40:03 PM	67547
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	5/20/2022 1:40:03 PM	67547
Surr: DNOP	92.0	51.1-141	%Rec	1	5/20/2022 1:40:03 PM	67547
EPA METHOD 8015D: GASOLINE RANGE					Analyst	: NSB
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	5/19/2022 4:01:26 PM	67544
Surr: BFB	93.8	37.7-212	%Rec	1	5/19/2022 4:01:26 PM	67544
EPA METHOD 8021B: VOLATILES					Analyst	: NSB
Benzene	ND	0.024	mg/Kg	1	5/19/2022 4:01:26 PM	67544
Toluene	ND	0.049	mg/Kg	1	5/19/2022 4:01:26 PM	67544
Ethylbenzene	ND	0.049	mg/Kg	1	5/19/2022 4:01:26 PM	67544
Xylenes, Total	ND	0.098	mg/Kg	1	5/19/2022 4:01:26 PM	67544
Surr: 4-Bromofluorobenzene	96.7	70-130	%Rec	1	5/19/2022 4:01:26 PM	67544

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- \* Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 5 of 14

Lab Order 2205792

Date Reported: 5/27/2022

#### Hall Environmental Analysis Laboratory, Inc.

CLIENT: Souder, Miller & Associates Client Sample ID: SC-20

Project: Enterprise Poker Lake Discharge Collection Date: 5/16/2022 11:03:00 AM

Lab ID: 2205792-006 Matrix: SOIL Received Date: 5/18/2022 8:27:00 AM

Result **RL Oual Units DF** Date Analyzed **Batch** Analyses **EPA METHOD 300.0: ANIONS** Analyst: NAI Chloride ND 60 mg/Kg 20 5/19/2022 11:39:33 PM 67579 **EPA METHOD 8015M/D: DIESEL RANGE ORGANICS** Analyst: SB Diesel Range Organics (DRO) 9.8 mg/Kg 5/20/2022 1:50:47 PM 67547 Motor Oil Range Organics (MRO) ND 49 mg/Kg 1 5/20/2022 1:50:47 PM 67547 Surr: DNOP 86.2 51.1-141 %Rec 5/20/2022 1:50:47 PM 67547 **EPA METHOD 8015D: GASOLINE RANGE** Analyst: NSB Gasoline Range Organics (GRO) ND 5/19/2022 4:25:09 PM 67544 4.9 mg/Kg Surr: BFB 99.3 37.7-212 %Rec 5/19/2022 4:25:09 PM 67544 **EPA METHOD 8021B: VOLATILES** Analyst: NSB ND 0.025 5/19/2022 4:25:09 PM 67544 Benzene mg/Kg Toluene ND 0.049 mg/Kg 5/19/2022 4:25:09 PM 67544 Ethylbenzene ND 0.049 mg/Kg 1 5/19/2022 4:25:09 PM 67544 Xylenes, Total ND 0.099 mg/Kg 5/19/2022 4:25:09 PM 67544 Surr: 4-Bromofluorobenzene 70-130 67544 99.8 %Rec 5/19/2022 4:25:09 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- \* Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 6 of 14

**CLIENT:** Souder, Miller & Associates

#### **Analytical Report**

Lab Order **2205792** 

Date Reported: 5/27/2022

## Hall Environmental Analysis Laboratory, Inc.

Client Sample ID: SC-21

**Project:** Enterprise Poker Lake Discharge Collection Date: 5/16/2022 11:01:00 AM

**Lab ID:** 2205792-007 **Matrix:** SOIL **Received Date:** 5/18/2022 8:27:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analys	: NAI
Chloride	ND	60	mg/Kg	20	5/19/2022 11:51:54 PM	67579
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analys	t: SB
Diesel Range Organics (DRO)	ND	9.4	mg/Kg	1	5/20/2022 2:01:34 PM	67547
Motor Oil Range Organics (MRO)	ND	47	mg/Kg	1	5/20/2022 2:01:34 PM	67547
Surr: DNOP	79.5	51.1-141	%Rec	1	5/20/2022 2:01:34 PM	67547
EPA METHOD 8015D: GASOLINE RANGE					Analys	t: NSB
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	5/19/2022 5:59:57 PM	67544
Surr: BFB	96.7	37.7-212	%Rec	1	5/19/2022 5:59:57 PM	67544
EPA METHOD 8021B: VOLATILES					Analys	: NSB
Benzene	ND	0.024	mg/Kg	1	5/19/2022 5:59:57 PM	67544
Toluene	ND	0.049	mg/Kg	1	5/19/2022 5:59:57 PM	67544
Ethylbenzene	ND	0.049	mg/Kg	1	5/19/2022 5:59:57 PM	67544
Xylenes, Total	ND	0.098	mg/Kg	1	5/19/2022 5:59:57 PM	67544
Surr: 4-Bromofluorobenzene	99.3	70-130	%Rec	1	5/19/2022 5:59:57 PM	67544

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- \* Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Lab Order 2205792

Date Reported: 5/27/2022

## Hall Environmental Analysis Laboratory, Inc.

**CLIENT:** Souder, Miller & Associates Client Sample ID: SC-22

**Project:** Enterprise Poker Lake Discharge **Collection Date:** 5/16/2022 10:58:00 AM Lab ID: 2205792-008 Matrix: SOIL Received Date: 5/18/2022 8:27:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: NAI
Chloride	ND	60	mg/Kg	20	5/20/2022 12:04:15 AM	67579
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst	: SB
Diesel Range Organics (DRO)	ND	9.5	mg/Kg	1	5/20/2022 2:12:18 PM	67547
Motor Oil Range Organics (MRO)	ND	47	mg/Kg	1	5/20/2022 2:12:18 PM	67547
Surr: DNOP	59.2	51.1-141	%Rec	1	5/20/2022 2:12:18 PM	67547
EPA METHOD 8015D: GASOLINE RANGE					Analyst	: NSB
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	5/19/2022 6:23:34 PM	67544
Surr: BFB	96.7	37.7-212	%Rec	1	5/19/2022 6:23:34 PM	67544
EPA METHOD 8021B: VOLATILES					Analyst	: NSB
Benzene	ND	0.024	mg/Kg	1	5/19/2022 6:23:34 PM	67544
Toluene	ND	0.048	mg/Kg	1	5/19/2022 6:23:34 PM	67544
Ethylbenzene	ND	0.048	mg/Kg	1	5/19/2022 6:23:34 PM	67544
Xylenes, Total	ND	0.097	mg/Kg	1	5/19/2022 6:23:34 PM	67544
Surr: 4-Bromofluorobenzene	98.9	70-130	%Rec	1	5/19/2022 6:23:34 PM	67544

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix interference
- Analyte detected in the associated Method Blank
- Е Estimated value
- Analyte detected below quantitation limits
- Sample pH Not In Range
- Reporting Limit

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Lab Order 2205792

Date Reported: 5/27/2022

#### Hall Environmental Analysis Laboratory, Inc.

CLIENT: Souder, Miller & Associates Client Sample ID: SC-23

Project: Enterprise Poker Lake Discharge Collection Date: 5/16/2022 10:57:00 AM

Lab ID: 2205792-009 Matrix: SOIL Received Date: 5/18/2022 8:27:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analys	: NAI
Chloride	ND	60	mg/Kg	20	5/20/2022 12:16:36 AM	67579
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analys	:: SB
Diesel Range Organics (DRO)	ND	9.8	mg/Kg	1	5/20/2022 2:23:04 PM	67547
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	5/20/2022 2:23:04 PM	67547
Surr: DNOP	90.0	51.1-141	%Rec	1	5/20/2022 2:23:04 PM	67547
EPA METHOD 8015D: GASOLINE RANGE					Analys	:: NSB
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	5/19/2022 6:47:17 PM	67544
Surr: BFB	98.6	37.7-212	%Rec	1	5/19/2022 6:47:17 PM	67544
EPA METHOD 8021B: VOLATILES					Analys	:: NSB
Benzene	ND	0.025	mg/Kg	1	5/19/2022 6:47:17 PM	67544
Toluene	ND	0.050	mg/Kg	1	5/19/2022 6:47:17 PM	67544
Ethylbenzene	ND	0.050	mg/Kg	1	5/19/2022 6:47:17 PM	67544
Xylenes, Total	ND	0.10	mg/Kg	1	5/19/2022 6:47:17 PM	67544
Surr: 4-Bromofluorobenzene	102	70-130	%Rec	1	5/19/2022 6:47:17 PM	67544

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- \* Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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## Hall Environmental Analysis Laboratory, Inc.

2205792 27-May-22

WO#:

Client: Souder, Miller & Associates

Project: Enterprise Poker Lake Discharge

Sample ID: MB-67579 SampType: mblk TestCode: EPA Method 300.0: Anions

Client ID: PBS Batch ID: 67579 RunNo: 88138

Prep Date: 5/19/2022 Analysis Date: 5/19/2022 SeqNo: 3125317 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride ND 1.5

Sample ID: LCS-67579 SampType: Ics TestCode: EPA Method 300.0: Anions

Client ID: LCSS Batch ID: 67579 RunNo: 88138

Prep Date: 5/19/2022 Analysis Date: 5/19/2022 SeqNo: 3125318 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride 14 1.5 15.00 0 96.5 90 110

#### Qualifiers:

Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

S % Recovery outside of range due to dilution or matrix interference

B Analyte detected in the associated Method Blank

E Estimated value

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

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## Hall Environmental Analysis Laboratory, Inc.

WO#: **2205792** 

27-May-22

Client:	Souder, Miller & Associates
Project:	Enterprise Poker Lake Discharge

Troject. Enterpr	ise i okei Lake Discharge	
Sample ID: LCS-67548	SampType: <b>LCS</b>	TestCode: EPA Method 8015M/D: Diesel Range Organics
Client ID: LCSS	Batch ID: 67548	RunNo: <b>88170</b>
Prep Date: 5/19/2022	Analysis Date: 5/20/2022	SeqNo: <b>3126893</b> Units: <b>%Rec</b>
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Surr: DNOP	5.00 5.000	101 51.1 141
Sample ID: <b>MB-67548</b>	SampType: MBLK	TestCode: EPA Method 8015M/D: Diesel Range Organics
Client ID: PBS	Batch ID: 67548	RunNo: 88170
Prep Date: 5/19/2022	Analysis Date: 5/20/2022	SeqNo: <b>3126897</b> Units: <b>%Rec</b>
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Surr: DNOP	11 10.00	112 51.1 141
Sample ID: LCS-67547	SampType: <b>LCS</b>	TestCode: EPA Method 8015M/D: Diesel Range Organics
Client ID: LCSS	Batch ID: 67547	RunNo: <b>88170</b>
Prep Date: 5/18/2022	Analysis Date: 5/20/2022	SeqNo: <b>3126924</b> Units: <b>mg/Kg</b>
Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Diesel Range Organics (DRO)	46 10 50.00	0 91.7 64.4 127
Surr: DNOP	4.4 5.000	87.3 51.1 141
Sample ID: MB-67547	SampType: MBLK	TestCode: EPA Method 8015M/D: Diesel Range Organics
Sample ID: MB-67547 Client ID: PBS	SampType: MBLK Batch ID: 67547	
,		TestCode: EPA Method 8015M/D: Diesel Range Organics
Client ID: PBS	Batch ID: <b>67547</b> Analysis Date: <b>5/20/2022</b>	TestCode: EPA Method 8015M/D: Diesel Range Organics RunNo: 88170
Client ID: PBS Prep Date: 5/18/2022 Analyte Diesel Range Organics (DRO)	Batch ID: 67547  Analysis Date: 5/20/2022  Result PQL SPK value  ND 10	TestCode: EPA Method 8015M/D: Diesel Range Organics RunNo: 88170 SeqNo: 3126925 Units: mg/Kg
Client ID: PBS Prep Date: 5/18/2022 Analyte Diesel Range Organics (DRO) Motor Oil Range Organics (MRO)	Batch ID: <b>67547</b> Analysis Date: <b>5/20/2022</b> Result PQL SPK value  ND 10  ND 50	TestCode: EPA Method 8015M/D: Diesel Range Organics RunNo: 88170 SeqNo: 3126925 Units: mg/Kg  SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Client ID: PBS Prep Date: 5/18/2022 Analyte Diesel Range Organics (DRO)	Batch ID: 67547  Analysis Date: 5/20/2022  Result PQL SPK value  ND 10	TestCode: EPA Method 8015M/D: Diesel Range Organics RunNo: 88170 SeqNo: 3126925 Units: mg/Kg
Client ID: PBS Prep Date: 5/18/2022 Analyte Diesel Range Organics (DRO) Motor Oil Range Organics (MRO)	Batch ID: <b>67547</b> Analysis Date: <b>5/20/2022</b> Result PQL SPK value  ND 10  ND 50	TestCode: EPA Method 8015M/D: Diesel Range Organics RunNo: 88170 SeqNo: 3126925 Units: mg/Kg  SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Client ID: PBS Prep Date: 5/18/2022 Analyte Diesel Range Organics (DRO) Motor Oil Range Organics (MRO) Surr: DNOP	Batch ID: <b>67547</b> Analysis Date: <b>5/20/2022</b> Result PQL SPK value  ND 10  ND 50  11 10.00	TestCode: EPA Method 8015M/D: Diesel Range Organics RunNo: 88170 SeqNo: 3126925 Units: mg/Kg  SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Client ID: PBS Prep Date: 5/18/2022 Analyte Diesel Range Organics (DRO) Motor Oil Range Organics (MRO) Surr: DNOP  Sample ID: LCS-67667	Batch ID: 67547  Analysis Date: 5/20/2022  Result PQL SPK value  ND 10  ND 50  11 10.00  SampType: LCS	TestCode: EPA Method 8015M/D: Diesel Range Organics RunNo: 88170 SeqNo: 3126925 Units: mg/Kg  SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual  113 51.1 141  TestCode: EPA Method 8015M/D: Diesel Range Organics
Client ID: PBS Prep Date: 5/18/2022 Analyte Diesel Range Organics (DRO) Motor Oil Range Organics (MRO) Surr: DNOP  Sample ID: LCS-67667 Client ID: LCSS	Batch ID: 67547  Analysis Date: 5/20/2022  Result PQL SPK value  ND 10  ND 50  11 10.00  SampType: LCS  Batch ID: 67667	TestCode: EPA Method 8015M/D: Diesel Range Organics RunNo: 88170 SeqNo: 3126925 Units: mg/Kg  SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual  113 51.1 141  TestCode: EPA Method 8015M/D: Diesel Range Organics RunNo: 88262 SeqNo: 3129962 Units: %Rec
Client ID: PBS Prep Date: 5/18/2022 Analyte Diesel Range Organics (DRO) Motor Oil Range Organics (MRO) Surr: DNOP  Sample ID: LCS-67667 Client ID: LCSS Prep Date: 5/24/2022	Batch ID: 67547  Analysis Date: 5/20/2022  Result PQL SPK value  ND 10  ND 50  11 10.00  SampType: LCS  Batch ID: 67667  Analysis Date: 5/25/2022	TestCode: EPA Method 8015M/D: Diesel Range Organics RunNo: 88170 SeqNo: 3126925 Units: mg/Kg  SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual  113 51.1 141  TestCode: EPA Method 8015M/D: Diesel Range Organics RunNo: 88262 SeqNo: 3129962 Units: %Rec
Client ID: PBS Prep Date: 5/18/2022 Analyte Diesel Range Organics (DRO) Motor Oil Range Organics (MRO) Surr: DNOP  Sample ID: LCS-67667 Client ID: LCSS Prep Date: 5/24/2022 Analyte	Batch ID: 67547  Analysis Date: 5/20/2022  Result PQL SPK value  ND 10  ND 50  11 10.00  SampType: LCS  Batch ID: 67667  Analysis Date: 5/25/2022  Result PQL SPK value	TestCode: EPA Method 8015M/D: Diesel Range Organics         RunNo: 88170         SeqNo: 3126925       Units: mg/Kg         SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual         TestCode: EPA Method 8015M/D: Diesel Range Organics         RunNo: 88262       SeqNo: 3129962       Units: %Rec         SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Client ID: PBS Prep Date: 5/18/2022 Analyte Diesel Range Organics (DRO) Motor Oil Range Organics (MRO) Surr: DNOP  Sample ID: LCS-67667 Client ID: LCSS Prep Date: 5/24/2022 Analyte Surr: DNOP	Batch ID: 67547  Analysis Date: 5/20/2022  Result PQL SPK value  ND 10  ND 50  11 10.00  SampType: LCS  Batch ID: 67667  Analysis Date: 5/25/2022  Result PQL SPK value  6.2 5.000	TestCode: EPA Method 8015M/D: Diesel Range Organics         RunNo: 88170         SeqNo: 3126925       Units: mg/Kg         SPK Ref Val       %REC       LowLimit       HighLimit       %RPD       RPDLimit       Qual         TestCode: EPA Method 8015M/D: Diesel Range Organics         RunNo: 88262       SeqNo: 3129962       Units: %Rec         SPK Ref Val       %REC       LowLimit       HighLimit       %RPD       RPDLimit       Qual         124       51.1       141
Client ID: PBS Prep Date: 5/18/2022 Analyte Diesel Range Organics (DRO) Motor Oil Range Organics (MRO) Surr: DNOP  Sample ID: LCS-67667 Client ID: LCSS Prep Date: 5/24/2022 Analyte Surr: DNOP  Sample ID: LCS-67670	Batch ID: 67547         Analysis Date:       5/20/2022         Result       PQL       SPK value         ND       10         ND       50       10.00         SampType: LCS         Batch ID:       67667         Analysis Date:       5/25/2022         Result       PQL       SPK value         6.2       5.000         SampType: LCS	TestCode: EPA Method 8015M/D: Diesel Range Organics         RunNo: 88170         SeqNo: 3126925       Units: mg/Kg         SPK Ref Val       %REC       LowLimit       HighLimit       %RPD       RPDLimit       Qual         TestCode: EPA Method 8015M/D: Diesel Range Organics         RunNo: 88262       SeqNo: 3129962       Units: %Rec         SPK Ref Val       %REC       LowLimit       HighLimit       %RPD       RPDLimit       Qual         TestCode: EPA Method 8015M/D: Diesel Range Organics
Client ID: PBS Prep Date: 5/18/2022 Analyte Diesel Range Organics (DRO) Motor Oil Range Organics (MRO) Surr: DNOP  Sample ID: LCS-67667 Client ID: LCSS Prep Date: 5/24/2022 Analyte Surr: DNOP  Sample ID: LCS-67670 Client ID: LCSS	Batch ID: 67547  Analysis Date: 5/20/2022  Result PQL SPK value  ND 10  ND 50  11 10.00  SampType: LCS  Batch ID: 67667  Analysis Date: 5/25/2022  Result PQL SPK value  6.2 5.000  SampType: LCS  Batch ID: 67670  Analysis Date: 5/25/2022	TestCode: EPA Method 8015M/D: Diesel Range Organics   RunNo: 88170   SeqNo: 3126925   Units: mg/Kg   SPK Ref Val

#### Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Surr: DNOP

## Hall Environmental Analysis Laboratory, Inc.

9.3

2205792 27-May-22

WO#:

Client: Souder, Miller & Associates

Project: Enterprise Poker Lake Discharge

Sample ID: MB-67667 SampType: MBLK TestCode: EPA Method 8015M/D: Diesel Range Organics

Client ID: PBS Batch ID: 67667 RunNo: 88262

Prep Date: 5/24/2022 Analysis Date: 5/25/2022 SeqNo: 3129964 Units: %Rec

10.00

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

93.2

51.1

141

Sample ID: MB-67670 SampType: MBLK TestCode: EPA Method 8015M/D: Diesel Range Organics

Client ID: PBS Batch ID: 67670 RunNo: 88262

Prep Date: 5/24/2022 Analysis Date: 5/25/2022 SeqNo: 3129965 Units: %Rec

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Surr: DNOP 9.7 10.00 96.8 51.1 141

#### Qualifiers:

Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

S % Recovery outside of range due to dilution or matrix interference

B Analyte detected in the associated Method Blank

E Estimated value

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

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## Hall Environmental Analysis Laboratory, Inc.

WO#: **2205792 27-May-22** 

Client: Souder, Miller & Associates

Project: Enterprise Poker Lake Discharge

Sample ID: mb-67544 SampType: MBLK TestCode: EPA Method 8015D: Gasoline Range

Client ID: PBS Batch ID: 67544 RunNo: 88115

Prep Date: 5/18/2022 Analysis Date: 5/19/2022 SeqNo: 3124661 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Gasoline Range Organics (GRO) ND 5.0

Surr: BFB 960 1000 96.3 37.7 212

Sample ID: Ics-67544 SampType: LCS TestCode: EPA Method 8015D: Gasoline Range

Client ID: LCSS Batch ID: 67544 RunNo: 88115

Prep Date: 5/18/2022 Analysis Date: 5/19/2022 SeqNo: 3124662 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD **RPDLimit** Qual Gasoline Range Organics (GRO) 28 25.00 72.3 Surr: BFB S 2200 1000 223 37.7 212

#### Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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## Hall Environmental Analysis Laboratory, Inc.

27-May-22

2205792

WO#:

**Client:** Souder, Miller & Associates **Project:** Enterprise Poker Lake Discharge

Sample ID: mb-67544	SampT	уре: МЕ	BLK	Tes	tCode: EF	PA Method	8021B: Volati	les		
Client ID: PBS	Batch	n ID: <b>675</b>	544	RunNo: 88115						
Prep Date: 5/18/2022	Analysis D	Date: <b>5/</b>	19/2022	SeqNo: <b>3124723</b>			Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	0.97		1.000		97.0	70	130			

Sample ID: LCS-67544	SampType: LCS			TestCode: EPA Method 8021B: Volatiles							
Client ID: LCSS	Batcl	h ID: <b>675</b>	544	F	RunNo: 8	3115					
Prep Date: 5/18/2022	Analysis D	Date: <b>5/</b>	19/2022	5	SeqNo: 3	124728	Units: mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Benzene	0.94	0.025	1.000	0	94.0	80	120				
Toluene	0.97	0.050	1.000	0	97.0	80	120				
Ethylbenzene	0.98	0.050	1.000	0	97.6	80	120				
Xylenes, Total	2.9	0.10	3.000	0	97.3	80	120				
Surr: 4-Bromofluorobenzene	1.0		1.000		103	70	130				

Sample ID: 2205792-001ams	Samp	Type: MS	3	TestCode: EPA Method 8021B: Volatiles						
Client ID: SC-15	Batc	h ID: 67	544	F	RunNo: 8	8115				
Prep Date: 5/18/2022	Analysis I	Date: <b>5/</b>	19/2022	5	SeqNo: 3	124763	Units: mg/K	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.91	0.025	0.9960	0	91.3	68.8	120			
Toluene	0.94	0.050	0.9960	0	94.4	73.6	124			
Ethylbenzene	0.95	0.050	0.9960	0	95.2	72.7	129			
Xylenes, Total	2.9	0.10	2.988	0	96.1	75.7	126			
Surr: 4-Bromofluorobenzene	1.0		0.9960		103	70	130			

Sample ID: 2205792-001amsd	SampT	ype: MS	D	Tes	tCode: <b>EF</b>	A Method	8021B: Volati	les		
Client ID: SC-15	Batch	n ID: <b>675</b>	i44	F	RunNo: 88	3115				
Prep Date: 5/18/2022	Analysis D	ate: <b>5/</b> 1	19/2022	5	SeqNo: 31	24777	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.93	0.025	0.9862	0	94.6	68.8	120	2.64	20	
Toluene	0.97	0.049	0.9862	0	98.4	73.6	124	3.15	20	
Ethylbenzene	0.98	0.049	0.9862	0	99.9	72.7	129	3.79	20	
Xylenes, Total	3.0	0.099	2.959	0	101	75.7	126	4.18	20	
Surr: 4-Bromofluorobenzene	1.0		0.9862		101	70	130	0	0	

#### Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix interference
- Analyte detected in the associated Method Blank
- Estimated value
- Analyte detected below quantitation limits
- Sample pH Not In Range
- Reporting Limit

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TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

## Sample Log-In Check List

Client Name: Souder, Miller & Work Order Number: 2205792 RcptNo: 1 **Associates** Received By: Joseph Alderette 5/17/2022 8:27:00 AM Completed By: Desiree Dominguez 5/18/2022 8:51:03 AM 5.18.22 Reviewed By: Chain of Custody 1. Is Chain of Custody complete? Yes 🗸 No 🗌 Not Present 2. How was the sample delivered? Courier Log In 3. Was an attempt made to cool the samples? Yes 🗸 No 🗌 NA 🗍 4. Were all samples received at a temperature of >0° C to 6.0°C Yes 🗸 NA 🗌 5. Sample(s) in proper container(s)? Yes 🗸 No 🗌 6. Sufficient sample volume for indicated test(s)? Yes 🗸 No  $\square$ 7. Are samples (except VOA and ONG) properly preserved? ~ Yes No  $\square$ 8. Was preservative added to bottles? Yes No 🗸 NA 🗌 9. Received at least 1 vial with headspace <1/4" for AQ VOA? No NA 🗸 10. Were any sample containers received broken? Yes 🗌 No 🗸 # of preserved bottles checked 11. Does paperwork match bottle labels? Yes 🗸 No 🔲 for pH: (Note discrepancies on chain of custody) (<2 or >12 unless noted) 12. Are matrices correctly identified on Chain of Custody? No 🗌 Adjusted? Yes 🗸 13. Is it clear what analyses were requested? ~ No Checked by: JN 5/18/22 14. Were all holding times able to be met? No 🗌 Yes 🗸 (If no, notify customer for authorization.) Special Handling (if applicable) 15. Was client notified of all discrepancies with this order? Yes No 🔲 NA V Person Notified: Date: By Whom: Via: eMail Phone Fax In Person Regarding: Client Instructions: 16. Additional remarks: 17. Cooler Information Cooler No Temp °C Condition Seal Intact Seal No Seal Date Signed By 1 5.5 Good

Page 1 of 1

ਹ	lain.	-of-C	Chain-of-Custody Record	Turn-Around Time:	Time:				-								Receiv
Client: S	suder	. Miller	Client: Souder, Miller ? Associates	- 道 Standard		A Rush 5 days				HALL			<u> </u>	ENVIRONMENTAL	EN	¥ C	
				Project Name:									4 3		5	Š	
Mailing A	ddress	2015	Mailing Address: 201 South Halagiueno St.	Enterprise		Poter Lake Discharge		4901	4901 Hawkins NE	N N	, g			Albuquerque NM 87109	٥		V: 12
Car	Carlsbad	NA	NM 86220	Project #:		9		Tel.	505-345-3975	45-39		Fax 5(	95-34	505-345-4107	2		///20
Phone #: (505) 716 2787	(505	7116	2767								Anal		Request	15			
email or F	-ax#: ⊅	Shley	email or Fax#: Achtey . Maxive il & South cmiller co	Project Mana	ger:		()	(0			PO		(tr				0:0
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以 Standard	ard		☐ Level 4 (Full Validation)	Ashley Maxwell	Maximell		8) s'		10 '	NISC	Ю		dA∖tı				O AIN
Accreditation:	tion:	☐ Az Co☐	Az Compliance Other	Sampler: 详u On Ice:	Whur lubouls	Sampler: Heather Libou's / Phill Coreins	8MTS			)7 <u>S</u> 8 1	NO <sub>2</sub> ,	,,					
☐ EDD (Type)	Type)_			# of Coolers:	3 -		/ ₫€				als O <sub>3</sub> ,			_			
				Cooler Temp(including CF):	including CF): 55	(°C)	ĤΝ				_						
Date Ti	Time	Matrix	Sample Name	Container Type and #	Preservative Type	HEAL NO.	X∃T8	108:H9T 99 1808	EDB (W	(d sHA9	8 AROR B <sup>E</sup> -A(D)	οΛ) 09Z8	8270 (Se OD IstoT	E 11			
	1038	Soil	50-15	(1) 4 02 (5 pm	Non	100-	>	7			×						$\vdash$
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	1049	Soil	56-17	(1) 402 Glass		- 003	72	又			×						
	1052	5011	SC-18	(i) 40z Glws	Non	h00-	7	2			*						
	1051	Soil	Sc-19	1) 4 02 Gun	Non	-005	×	ス			×						
	1103	50:1	SC-20	(1) 4 Oz Caless	Non	700-	×	7			7						
	1011	Seil	50-21	(1) yor coms	Non	-007	X	Q.			又	-					
	990	18	Sc-22 (	(1) you Giber	Non	-008	R	7			7						
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Date: Tim	Time:	Relinquished by:		3. 3	Via: V	Date Time  St7777  C-18-22											Page 89 (
lf ne	cessary, s	samples subr	If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.	intracted to other acc	redited laboratories	s. This serves as notice of this	possibili	ty. Any	sub-conti	Tacted de	od llive cte	oloonly no	no bateto	ylene ant	tical repo	Į	,y  >0 



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

June 07, 2022

Heather Woods Souder, Miller & Associates 201 S Halagueno Carlsbad, NM 88221

TEL: (575) 689-8801 FAX: (505) 327-1496

RE: Enterprise Poker Lake Discharge OrderNo.: 2205D07

#### Dear Heather Woods:

Hall Environmental Analysis Laboratory received 1 sample(s) on 5/28/2022 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

Andy Freeman

Laboratory Manager

andyl

4901 Hawkins NE

Albuquerque, NM 87109

Lab Order **2205D07**Date Reported: **6/7/2022** 

#### Hall Environmental Analysis Laboratory, Inc.

CLIENT: Souder, Miller & Associates Client Sample ID: SC-24

Project: Enterprise Poker Lake Discharge Collection Date: 5/27/2022 9:08:00 AM

Lab ID: 2205D07-001 Matrix: SOIL Received Date: 5/28/2022 8:00:00 AM

Result **RL Oual Units DF** Date Analyzed **Batch** Analyses **EPA METHOD 300.0: ANIONS** Analyst: NAI Chloride ND 60 mg/Kg 20 6/2/2022 8:38:01 PM 67872 **EPA METHOD 8015M/D: DIESEL RANGE ORGANICS** Analyst: ED Diesel Range Organics (DRO) 10 mg/Kg 6/2/2022 5:54:30 PM 67802 Motor Oil Range Organics (MRO) ND 50 mg/Kg 1 6/2/2022 5:54:30 PM 67802 Surr: DNOP 85.9 51.1-141 %Rec 6/2/2022 5:54:30 PM 67802 **EPA METHOD 8015D: GASOLINE RANGE** Analyst: RAA Gasoline Range Organics (GRO) ND 5/31/2022 4:28:00 PM 67777 4.9 mg/Kg Surr: BFB 84.7 37.7-212 %Rec 5/31/2022 4:28:00 PM 67777 **EPA METHOD 8021B: VOLATILES** Analyst: RAA Benzene ND 0.025 5/31/2022 4:28:00 PM 67777 mg/Kg Toluene ND 0.049 mg/Kg 5/31/2022 4:28:00 PM 67777 Ethylbenzene ND 0.049 mg/Kg 1 5/31/2022 4:28:00 PM 67777 Xylenes, Total ND 0.098 mg/Kg 5/31/2022 4:28:00 PM 67777 Surr: 4-Bromofluorobenzene 85.4 70-130 %Rec 5/31/2022 4:28:00 PM 67777

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- \* Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 1 of 5

## Hall Environmental Analysis Laboratory, Inc.

14

2205D07 07-Jun-22

WO#:

**Client:** Souder, Miller & Associates **Project:** Enterprise Poker Lake Discharge

Sample ID: LCS-67872 SampType: Ics TestCode: EPA Method 300.0: Anions

Client ID: Batch ID: 67872 LCSS RunNo: 88449

Prep Date: 6/2/2022 Analysis Date: 6/2/2022 SeqNo: 3138047 Units: mg/Kg

15.00

Analyte **PQL** SPK value SPK Ref Val %REC HighLimit %RPD **RPDLimit** Qual Result LowLimit 0

92.9

90

110

1.5

#### Qualifiers:

Chloride

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix interference
- Analyte detected in the associated Method Blank
- Estimated value
- Analyte detected below quantitation limits
- Sample pH Not In Range
- RL Reporting Limit

Page 2 of 5

#### Hall Environmental Analysis Laboratory, Inc.

2.9

2205D07 07-Jun-22

WO#:

Client: Souder, Miller & Associates

Project: Enterprise Poker Lake Discharge

Sample ID: MB-67802	SampT	ype: <b>MB</b>	LK	Tes	tCode: <b>EF</b>	PA Method	8015M/D: Die	sel Range	Organics	
Client ID: PBS	Batch	1D: <b>678</b>	302	F	RunNo: 88	3418				
Prep Date: 5/31/2022	Analysis D	ate: <b>6/</b> 1	/2022	9	SeqNo: 31	136875	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Motor Oil Range Organics (MRO)	ND	50								
Surr: DNOP	7.3		10.00		72.8	51.1	141			

Sample ID: LCS-67802 SampType: LCS TestCode: EPA Method 8015M/D: Diesel Range Organics Client ID: LCSS Batch ID: 67802 RunNo: 88418 Prep Date: 5/31/2022 Analysis Date: 6/1/2022 SeqNo: 3136893 Units: mg/Kg SPK value SPK Ref Val %REC HighLimit %RPD **RPDLimit** Analyte **PQL** LowLimit Qual Diesel Range Organics (DRO) 10 0 87.8 44 50.00 64.4 127

58.3

51.1

141

5.000

#### Qualifiers:

Surr: DNOP

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 3 of 5

## Hall Environmental Analysis Laboratory, Inc.

2205D07 07-Jun-22

WO#:

**Client:** Souder, Miller & Associates **Project:** Enterprise Poker Lake Discharge

Sample ID: Ics-67777	SampT	ype: LC	S	Tes	tCode: EF	PA Method	8015D: Gaso	ine Range	1	
Client ID: LCSS	Batch	n ID: <b>677</b>	777	F	RunNo: 8	3377				
Prep Date: 5/29/2022	Analysis D	oate: <b>5/</b> 3	31/2022	5	SeqNo: 3	135016	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	23	5.0	25.00	0	93.8	72.3	137			
Surr: BFB	1800		1000		183	37.7	212			

Sample ID: mb-67777	SampT	ype: ME	BLK	Tes	tCode: <b>EF</b>	PA Method	8015D: Gasoli	ne Range		
Client ID: PBS	Batch	n ID: <b>677</b>	777	F	RunNo: 88	3377				
Prep Date: 5/29/2022	Analysis D	ate: <b>5/</b> 3	31/2022	5	SeqNo: 31	135017	Units: mg/Kg	9		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0	•		•	•		•		•

Surr: BFB

870

1000

37.7

86.7

212

Qualifiers:

Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

Н Holding times for preparation or analysis exceeded

Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

% Recovery outside of range due to dilution or matrix interference

Analyte detected in the associated Method Blank

Estimated value

Analyte detected below quantitation limits

Sample pH Not In Range

RL Reporting Limit Page 4 of 5

## Hall Environmental Analysis Laboratory, Inc.

2205D07 07-Jun-22

WO#:

Client: Souder, Miller & Associates

Project: Enterprise Poker Lake Discharge

Sample ID: Ics-67777 Client ID: LCSS	•	Гуре: <b>LC</b> h ID: <b>67</b> 7			tCode: <b>EF</b> RunNo: <b>88</b>		8021B: Volati	les		
Prep Date: 5/29/2022	Analysis [		31/2022		SeqNo: 31		Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.92	0.025	1.000	0	92.2	80	120			
Toluene	0.94	0.050	1.000	0	94.0	80	120			
Ethylbenzene	0.93	0.050	1.000	0	93.0	80	120			
Xylenes, Total	2.7	0.10	3.000	0	91.6	80	120			
Surr: 4-Bromofluorobenzene	0.89		1.000		88.7	70	130			

Sample ID: mb-67777	SampT	Гуре: МЕ	BLK	Tes	tCode: EF	PA Method	8021B: Volati	les		
Client ID: PBS	Batcl	h ID: <b>67</b> 7	777	F	RunNo: 8	3377				
Prep Date: 5/29/2022	Analysis D	Date: <b>5/</b> 3	31/2022	9	SeqNo: 3	135072	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	0.86		1.000		86.1	70	130			

#### Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 5 of 5



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107

Website: www.hallenvironmental.com

Sample Log-In Check List

LABORATORY

Client Name:	Souder, Miller & Associates	Work Order Num	ber: 2205D07		RcptNo: 1
Received By:	Cheyenne Cason	5/28/2022 8:00:00	АМ	Chul	
Completed By:	Cheyenne Cason	5/28/2022 8:45:20	АМ	Chul	
Reviewed By:	n 05/28/202			anc	
Chain of Cus	<u>tody</u>				
1. Is Chain of C	ustody complete?		Yes 🗸	No 🗌	Not Present
2. How was the	sample delivered?		Courier		
<u>Log In</u>					
3. Was an attem	npt made to cool the samples	5?	Yes 🗸	No 🗌	NA 🗌
4. Were all samp	oles received at a temperatur	e of >0° C to 6.0°C	Yes 🗸	No 🗌	NA 🗆
5. Sample(s) in p	proper container(s)?		Yes 🗸	No 🗌	
6. Sufficient sam	ple volume for indicated test	(s)?	Yes 🗸	No 🗌	
7. Are samples (	except VOA and ONG) prope	rly preserved?	Yes 🗸	No 🗌	
8. Was preservat	ive added to bottles?		Yes	No 🗹	NA 🗌
9. Received at lea	ast 1 vial with headspace <1/	4" for AQ VOA?	Yes	No 🗌	NA 🗸
10. Were any sam	ple containers received brok	en?	Yes	No 🗸	# of preserved
11. Does paperwork (Note discrepa	rk match bottle labels? ncies on chain of custody)		Yes 🗸	No 🗆	bottles checked for pH:
	orrectly identified on Chain of	Custody?	Yes 🗸	No 🗌	Adjusted?
	analyses were requested?	2	Yes 🗸	No 🗆	
14. Were all holdin (If no, notify cu	g times able to be met? stomer for authorization.)		Yes 🗸	No 🗆 /	Checked by: CMC Slesta
Special Handlii	ng (if applicable)				
15. Was client not	fied of all discrepancies with	this order?	Yes	No 🗌	NA 🗹
Person N	lotified:	Date:	And the second state of the second state of the second second second second second second second second second	- Marie de la company	
By Whon	n:	Via:	eMail PI	none Fax	In Person
Regardin	- ,	the communication of the same that is not the same that is a same that it is a same	AND THE WAR DE LOCK AND THE PARTY OF THE PAR	ACCOUNT OF THE PARTY OF THE PAR	O AMERICANI, LA CARRESTA MANAGEMENTO DE LA CARRESTA DEL CARRESTA DEL CARRESTA DE LA CARRESTA DE
	structions:		The state of the s	COLUMN TO SERVICE SERV	A CONTRACTOR OF THE CONTRACTOR
16. Additional rem	arks:				
17. Cooler Inform	Femilia I at the second of the				
Cooler No		eal Intact Seal No	Seal Date	Signed By	

Receive	ORY																									7 <b>of</b> 1
		www.hallenvironmental.com	Albuquerque, NM 87109	505-345-4107	Request	(tr	psq	A\tn			<b>√-</b> !	wəş	S) 0728 Total C			- 400										and the characteristic
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			4901 Hawkins NE	Tel. 505-345-3975			s's	ЪС	80.30	30000000	400	2000 00	PG 1808							+	+	+	┧			
			490	Tel		(0	MR	/ O	N DF	ОЯ	၅)(	<b>19</b> L	08:H9T	×								+	Remarks:			
			ø			()	208	) <b>S</b>	∃NÂT	/=	8	₽W	X∃T8	×									Rem			
Turn-Around Time:	マ Standard		Enterprise Polar Lake Dischar	Project #:		Project Manager:		Headner Woods	11. Heather Woo	Q909258 2		Cooler Temp(including cF): $3.0 - 0 = 3.0$ (°C)	Container Preservative HEAL No.	Non					A STATE OF THE STA				Received by: Via: Date Time	11/1/10 S/27/33	Received by: Via: Via	1980 All CMC COOPER OSIZBLE OSUO
Chain-of-Custody Record	Client: Souder, Miller : Associates	couper Scillion agin	Malling Addless. 201 South Halagueno	2	716-2	talker.	0A/QC Package:	्र क्र Standard 🗆 Level 4 (Full Validation)		□ Other	□ EDD (Type)		Date Time Matrix Sample Name	0908 Soil SC-24				and the second s					Relinquished by:	Hathe M. Word	Relinquished by:	1 B/2 192 OCC

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 164784

#### **CONDITIONS**

Operator:	OGRID:
Enterprise Field Services, LLC	241602
PO Box 4324	Action Number:
Houston, TX 77210	164784
	Action Type:
	[C-141] Release Corrective Action (C-141)

#### CONDITIONS

Created By	Condition	Condition Date
rhamlet	We have received your closure report and final C-141 for Incident #NAPP2209526360 LINE 16-24-30, thank you. This closure is approved.	3/13/2023