District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	nAPP2307052908
District RP	
Facility ID	
Application ID	

# **Release Notification**

### **Responsible Party**

Responsible	Party EOG	Resources			OGRID 7.	7377
Contact Nam	ne Todd We	ells			Contact Te	Felephone (432) 686-3613
Contact email Todd_Wells@eogresources.com		Incident #	# (assigned by OCD) nAPP2307052908			
Contact mail 79706	ing address	5509 Champions	Drive Midland,	TX	l	
			т	c D		
			Location	n of K	elease So	Source
Latitude 32.1	80930°				Longitude -	-103.487017°
			(NAD 83 in d	lecimal de	grees to 5 decin	imal places)
Site Name H	Ioney Buzza	ard 102 Lay Flat L	ine		Site Type	Reuse Water Line
Date Release	Discovered	1/22/23			API# (if app	pplicable)
			T 5			
Unit Letter A	Section 32	Township 24S	Range 34E	Lag	Coun	inty
А	32	248	34E	Lea		
Surface Owner	r: 🕅 State	Federal T	rihal 🗌 Private	(Name:		)
Surface 6 wile	. M state			(1 tame.		<del></del>
			Nature an	d Vol	ume of I	Release
	Materia	l(s) Released (Select al	ll that apply and attac	ch calculat	ions or specific	ic justification for the volumes provided below)
Crude Oil		Volume Release			•	Volume Recovered (bbls)
Reuse Wa	ater	Volume Release	ed (bbls) 10			Volume Recovered (bbls) 5
		Is the concentrate produced water	tion of dissolved >10,000 mg/l?	chloride	in the	⊠ Yes □ No
Condensa	te	Volume Release				Volume Recovered (bbls)
Natural G	as	Volume Release	ed (Mcf)			Volume Recovered (Mcf)
Other (de	scribe)	Volume/Weight	Released (provide	de units)		Volume/Weight Recovered (provide units)
of the Klondi	ke Reuse Pi he volume r	t and near Resource	ce Lane. Initially	y, the rel	ease was est	I a hole releasing reuse water. The line is located outside stimated as less than 5 bbls. Following the initial soil freuse water in the pasture beside the lease road with 5

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Was this a major release as defined by	If YES, for what reason(s) does the response	onsible party consider this a major release?
19.15.29.7(A) NMAC?		
☐ Yes ⊠ No		
If VFS, was immediate no	otice given to the OCD? By whom? To w	hom? When and by what means (phone, email, etc)?
Ti TES, was ininediate in	office given to the OCD. By whom. To w	nom: When and by what means (phone, email, etc).
	Initial R	esponse
The responsible p	party must undertake the following actions immediat	ely unless they could create a safety hazard that would result in injury
The source of the rele	ease has been stopped.	
The impacted area ha	s been secured to protect human health an	I the environment.
Released materials ha	ave been contained via the use of berms or	dikes, absorbent pads, or other containment devices.
All free liquids and re	ecoverable materials have been removed a	nd managed appropriately.
If all the actions described	d above have <u>not</u> been undertaken, explain	why:
::::2200 D (1)		
has begun, please attach	a narrative of actions to date. If remedia	remediation immediately after discovery of a release. If remediation efforts have been successfully completed or if the release occurred please attach all information needed for closure evaluation.
		best of my knowledge and understand that pursuant to OCD rules and
public health or the environr	ment. The acceptance of a C-141 report by the	or control of the con
		eat to groundwater, surface water, human health or the environment. In f responsibility for compliance with any other federal, state, or local laws
Printed Name:Todd	Wells Title:	Environmental Specialist
Signature: Toda	d Wells	Date: <u>3/11/23</u>
email:Todd_V	Wells@eogresources.com	Telephone: (432) 686-3613
OCD Only		
Received by:	elyn Harimon	Date:03/13/2023

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# Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	(ft bgs)		
Did this release impact groundwater or surface water?	☐ Yes ☐ No		
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ☐ No		
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ☐ No		
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ☐ No		
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ☐ No		
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ☐ No		
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ☐ No		
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ☐ No		
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ☐ No		
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ☐ No		
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes ☐ No		
Did the release impact areas <b>not</b> on an exploration, development, production, or storage site?	☐ Yes ☐ No		
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.			
Characterization Report Checklist: Each of the following items must be included in the report.			
Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.  Field data  Data table of soil contaminant concentration data  Depth to water determination  Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release  Boring or excavation logs  Photographs including date and GIS information  Topographic/Aerial maps  Laboratory data including chain of custody			

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

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I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.			
Printed Name:	_ Title:		
Signature:	Date:		
email:	Telephone:		
OCD Only			
Received by:	Date:		

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# **Remediation Plan**

Remediation Plan Checklist: Each of the following items must be	a included in the plan
Remediation Fran Checklist: Each of the following tiems must be	se included in the plan.
<ul> <li>□ Detailed description of proposed remediation technique</li> <li>□ Scaled sitemap with GPS coordinates showing delineation poin</li> <li>□ Estimated volume of material to be remediated</li> <li>□ Closure criteria is to Table 1 specifications subject to 19.15.29</li> <li>□ Proposed schedule for remediation (note if remediation plan tires)</li> </ul>	12(C)(4) NMAC
<u>Deferral Requests Only</u> : Each of the following items must be co	nfirmed as part of any request for deferral of remediation.
Contamination must be in areas immediately under or around p deconstruction.	production equipment where remediation could cause a major facility
Extents of contamination must be fully delineated.	
Contamination does not cause an imminent risk to human healt	h, the environment, or groundwater.
	te and remediate contamination that pose a threat to groundwater, acceptance of a C-141 report does not relieve the operator of
Printed Name:	Title:
Signature:	Date:
email:	Telephone:
OCD Only	
Received by:	Date:
Approved	Approval Denied Deferral Approved
Signature:	<u>Date:</u>

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# Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

☐ A scaled site and sampling diagram as described in 19.15.29.11 NMAC			
Photographs of the remediated site prior to backfill or photos must be notified 2 days prior to liner inspection)	of the liner integrity if applicable (Note: appropriate OCD District office		
☐ Laboratory analyses of final sampling (Note: appropriate ODC	C District office must be notified 2 days prior to final sampling)		
☐ Description of remediation activities			
and regulations all operators are required to report and/or file certain may endanger public health or the environment. The acceptance of	nediate contamination that pose a threat to groundwater, surface water, a C-141 report does not relieve the operator of responsibility for tions. The responsible party acknowledges they must substantially neditions that existed prior to the release or their final land use in CD when reclamation and re-vegetation are complete.		
Signature:	Date:		
Signature:email:	Date: Telephone:		
email:			
OCD Only  Received by:  Closure approval by the OCD does not relieve the responsible party	Date:  Of liability should their operations have failed to adequately investigate and water, human health, or the environment nor does not relieve the responsible		
OCD Only  Received by:  Closure approval by the OCD does not relieve the responsible party remediate contamination that poses a threat to groundwater, surface	Date:  Of liability should their operations have failed to adequately investigate and water, human health, or the environment nor does not relieve the responsible or regulations.		

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 195853

### **CONDITIONS**

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	195853
	Action Type:
	[C-141] Release Corrective Action (C-141)

#### CONDITIONS

Created By		Condition Date
jharimon	None	3/13/2023