



EOG Resources, Inc.  
Artesia Division Office  
104 S. 4<sup>th</sup> Street  
Artesia, N. M. 88210

April 12, 2022

NMOCD  
1220 South St. Francis Drive  
Santa Fe, NM 87505

Re: Hoffman PL Tank Battery  
30-015-23664  
E-27-18S-26E  
Eddy County, New Mexico  
2RP-58  
nKMW0736054740

Mr. Billings,

EOG Resources, Inc. is submitting the enclosed Closure Report for the above referenced site. The plan is being submitted accompanying the C-141 Closure on the most recent form.

The original Closure Report was submitted August 8, 2006, after an on-site verbal closure was provided by NMOCD District II staff. EOG Resources, Inc. hereby submits the Closure Report for the above referenced site.

Included with this Closure Report request is the Remediation Plan submitted for the site, correspondence and notes of the on-site meeting between YPC and NMOCD, and the original Closure Report submitted at the time.

If you have any questions, feel free to call me at (575) 748-1471.

Respectfully,

*Chase Settle*

Chase Settle  
Rep Safety & Environmental Sr.  
EOG Resources, Inc.

**EOG Resources, Inc.**  
**Hoffman PL Tank Battery**  
**Closure Report**  
**E-27-18S-26E**  
**Eddy County, New Mexico**  
**April 12, 2022**  
**2RP-58**  
**nKMW0736054740**

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Appendix D: C-141 Final Closure Report (Original)

Appendix E: C-141 Closure (Current Form)

**I. Location**

The site is located approximately 1 mile southeast of Dayton in Eddy County, New Mexico.

**II. Background**

On July 21, 2006, Yates Petroleum Corporation (YPC) submitted to the NMOCD District II office a Form C-141 Initial (Appendix A) for the release of 5 barrels produced water with 3 barrels recovered. The affected area was approximately ten (10) feet by twelve (12) feet beginning inside the battery berm before running east, outside of the battery berm onto the production pad. Although there are no available documents for this release on the NMOCD Imaging site, there is record of the release in E-Permitting which states the C-141, presumably the Final, was received by the NMOCD District II office on August 8, 2006. There are NMOCD Received stamps on the original C-141 Initial, Remediation Plan, and C-141 Final Closure Report.

**III. Scope of Work Completed**

As stated in the Remediation Plan (Appendix B), YPC excavated visually impacted soils and hauled those excavated soils to a NMOCD approved disposal facility. On August 4, 2006, a request was sent to NMOCD District II for witnessed confirmation sampling that was to be conducted on August 7, 2006. On August 7<sup>th</sup>, YPC and NMOCD (M. Bratcher) met on-site for the confirmation sampling activities. Composite soil samples were analyzed by way of the heated headspace method to determine VOC concentrations. Notes of the meeting between YPC and NMOCD during this sampling event are attached as Appendix C. NMOCD provided verbal approval of closure during the on-site meeting due to the confirmation sample results being below RRALs.

A C-141 Final Closure Report with analytical results was submitted to and received by NMOCD on August 8, 2006. This is evidenced by the receipt stamp on the C-141 Final document, attached as Appendix D.

**IV. Closure Request**

This release, remediation work, and original C-141 Final submission occurred prior to the passage of the current Spill Rule (NMAC 19.15.29). Based on the confirmation soil analytical results and the verbal approval for closure from NMOCD at the on-site confirmation sampling activity, EOG Resources, Inc. believes enough evidence is provided to substantiate that remedial activities were completed correctly for the time period, and requests Closure of nKMW0736054740 (2RP-58), the current C-141 Closure Form is included with this Closure Report as Appendix E.

# Appendix A

## C-141 Initial (Original)



Page 6 of 35  
Received by OGD: 4/12/2022 3:00:40 PM  
Released to Imaging: 3/17/2023 11:16:26 AM

1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED  
JUL 21 2006  
OGD-ARTESIA

Form C-141  
Revised October 10, 2003  
Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

### Release Notification and Corrective Action

#### OPERATOR

☒ Initial Report ☐ Final Report

Name of Company YATES PETROLEUM CORPORATION	OGRID Number 25575	Contact SHERRY BONHAM
Address 105 S 4 <sup>TH</sup> STREET	Telephone No. 505.748.1471	
Facility Name HOFFMAN PL TANK BATTERY	API Number 30-015-23664	Facility Type BATTERY

Surface Owner FEE	Mineral Owner FEE	Lease No.
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#### LOCATION OF RELEASE



Unit Letter E	Section 27	Township 18S	Range 26E	Feet from the 2310	North/South Line NORTH	Feet from the 990	East/West Line WEST	County EDDY
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Latitude 32.71970 Longitude 104.37483

#### NATURE OF RELEASE

Type of Release PRODUCED WATER	Volume of Release 5 B/PW	Volume Recovered 3 B/PW
Source of Release WATER TANK	Date and Hour of Occurrence 7/6/06 7:30 AM	Date and Hour of Discovery 7/6/06 7:30 AM
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? N/A	
By Whom? N/A	Date and Hour N/A	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	
If a Watercourse was Impacted, Describe Fully.* N/A		
Describe Cause of Problem and Remedial Action Taken.* WATER TRANSFER PUMP FAILURE CAUSING WATER TANK TO RUN OVER. WELL WAS SHUT IN. REPAIRED WATER PUMP.		
Describe Area Affected and Cleanup Action Taken.* AREA APPROXIMATELY 10' X 12' IMPACTED. VACUUM TRUCK IMMEDIATELY CALLED FOR FLUID RECOVERY. WORK PLAN ATTACHED.		
SITE RANKING: <u>10</u>		

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION		
Printed Name: Sherry Bonham	Approved by District Supervisor:		
Title: Environmental Regulatory Agent	Approval Date:	Expiration Date:	
E-mail Address: sherryb@ypcnm.com	Conditions of Approval:		Attached <input type="checkbox"/>
Date: July 20, 2006	Phone: 505.748.1471		
* Attach Additional Sheets If Necessary			

# Appendix B

## Remediation Plan

RECEIVED  
JUL 21 2006  
OCD-INTERIM

### Spill Summary and Work Plan

**Incident Date:** July 6, 2006

**Location:** Hoffman PL Tank Battery  
API 30-015-23664  
Unit E Section 27 T18S R26E  
Eddy County, New Mexico

The well is located approximately 1 mile southeast of Dayton, NM as depicted on the attached Lake McMillan North; NM USGS Quadrangle Map.

Watercourses in the area are dry except for infrequent flows in response to major precipitation events. The area, dry, clear, and calm at the time of the spill, consists of soil that is caliche, loamy, and interspersed with clay seams providing a low permeability barrier to retard vertical percolation of contaminants into the subsurface. Groundwater in the area is estimated to be at a depth of 73 feet according to the New Mexico Office of the State Engineer.

The ranking for this site is ten (10) based on the following:

Depth to ground water	> 50' and < 100'
Wellhead Protection Area	> 1000'
Distance to surface water body	> 1000'

For sites with a Total Ranking Score of 10, the Recommended Remedial Action Levels are:

Benzene	10
BTEX	50
TPH	1000

#### Incident Description:

The area is the site of a tank battery. A water transfer pump failed which resulted in the water tank running over spilling an approximate five barrels of produced water. The affected area was approximately ten feet wide by twelve feet long.

#### Action Taken:

Immediately upon discovery, the source of the release was eliminated by shutting in the well and repairing the water pump. A vacuum truck was called to remove fluids. Approximately three barrels of fluids were recovered.

ENTERED  
7.25.06  
SBF



**Closure Plan:**

The visual contaminants of the impacted area are to be removed to an approved NMOCD commercial disposal site. Once visually impacted soils have been removed and per *Guidelines for Remediation of Leaks, Spills and Releases* (Guidelines) Section V: B 1, a composite soil sample will be field tested using the heated headspace method to determine the VOC concentrations. A 24 hour advance notice will be given OCD to allow opportunity of witnessing the sample collection. If VOC concentrations exceed Recommended Remedial Action Levels (RRALs), further delineation and evaluation will be required.

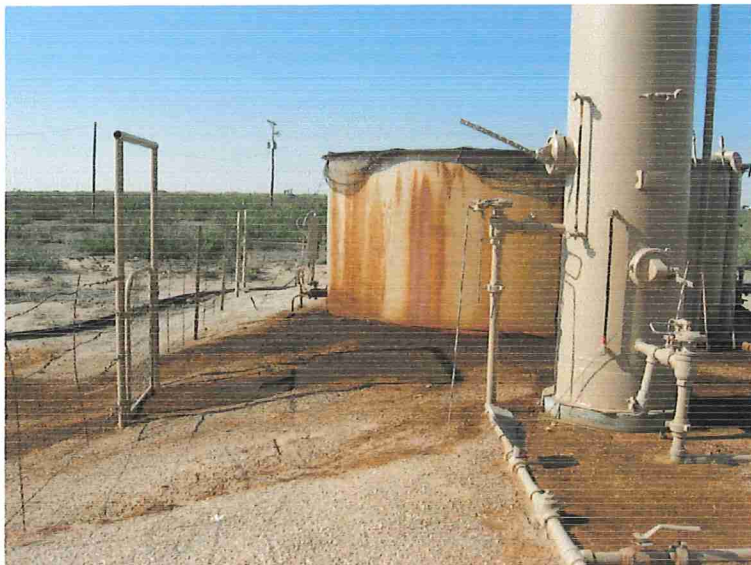
If, however, headspace results show VOC concentrations are within the RRALs, the excavated area will be backfilled with clean soil and Yates Petroleum Corporation will request closure approval from OCD per section IX of the Guidelines.

Thank you for your consideration to this work plan. And should you have questions or need additional information, please contact me at 505-748-4162 or [sherryb@ypcnm.com](mailto:sherryb@ypcnm.com).

Respectfully,

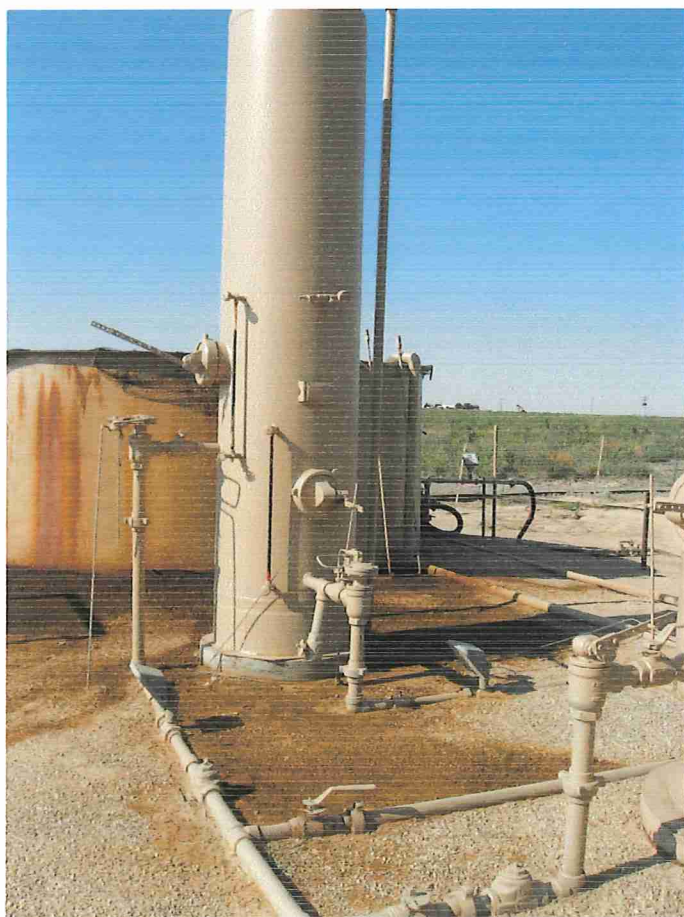


Sherry Bonham  
Environmental Regulatory Agent



Shooting Date/Time  
Comment

: 7/19/2006 8:53:56 AM  
: Looking South



Shooting Date/Time  
Comment

: 7/19/2006 8:54:08 AM  
: Looking South



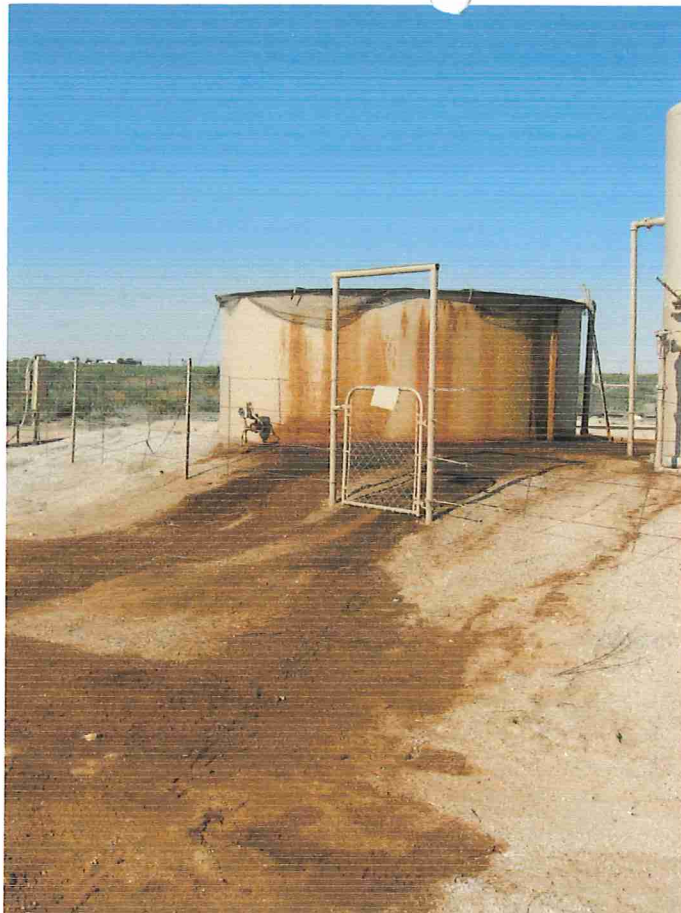
Shooting Date/Time : 7/19/2006 8:52:12 AM  
Comment : Looking west



Shooting Date/Time : 7/19/2006 8:53:30 AM  
Comment : Looking SE

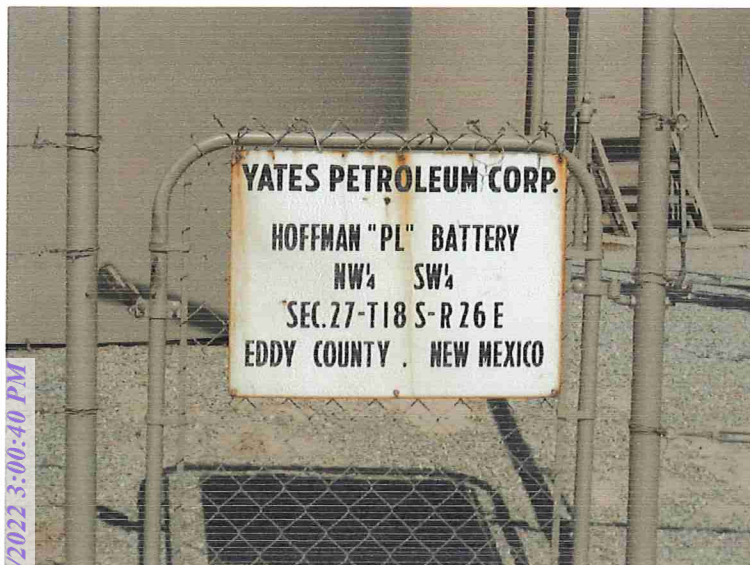


Hoffman PL Tank Battery



Shooting Date/Time  
Comment

: 7/19/2006 8:55:08 AM  
: Looking southwest



Shooting Date/Time

: 7/19/2006 8:55:56 AM

27-T18S-R26E Eddy County

**New Mexico Office of the State Engineer  
POD Reports and Downloads**

*Hoffman PL Tank Battery*

Township: 18S Range: 26E Sections: 27

NAD27 X: Y: Zone: Search Radius:

County: Basin: Number: Suffix:

Owner Name: (First) (Last) ☐ Non-Domestic ☐ Domestic  
☒ All

POD / Surface Data Report

Avg Depth to Water Report

Water Column Report

Clear Form

iWATERS Menu

Help

**AVERAGE DEPTH OF WATER REPORT 07/20/2006**

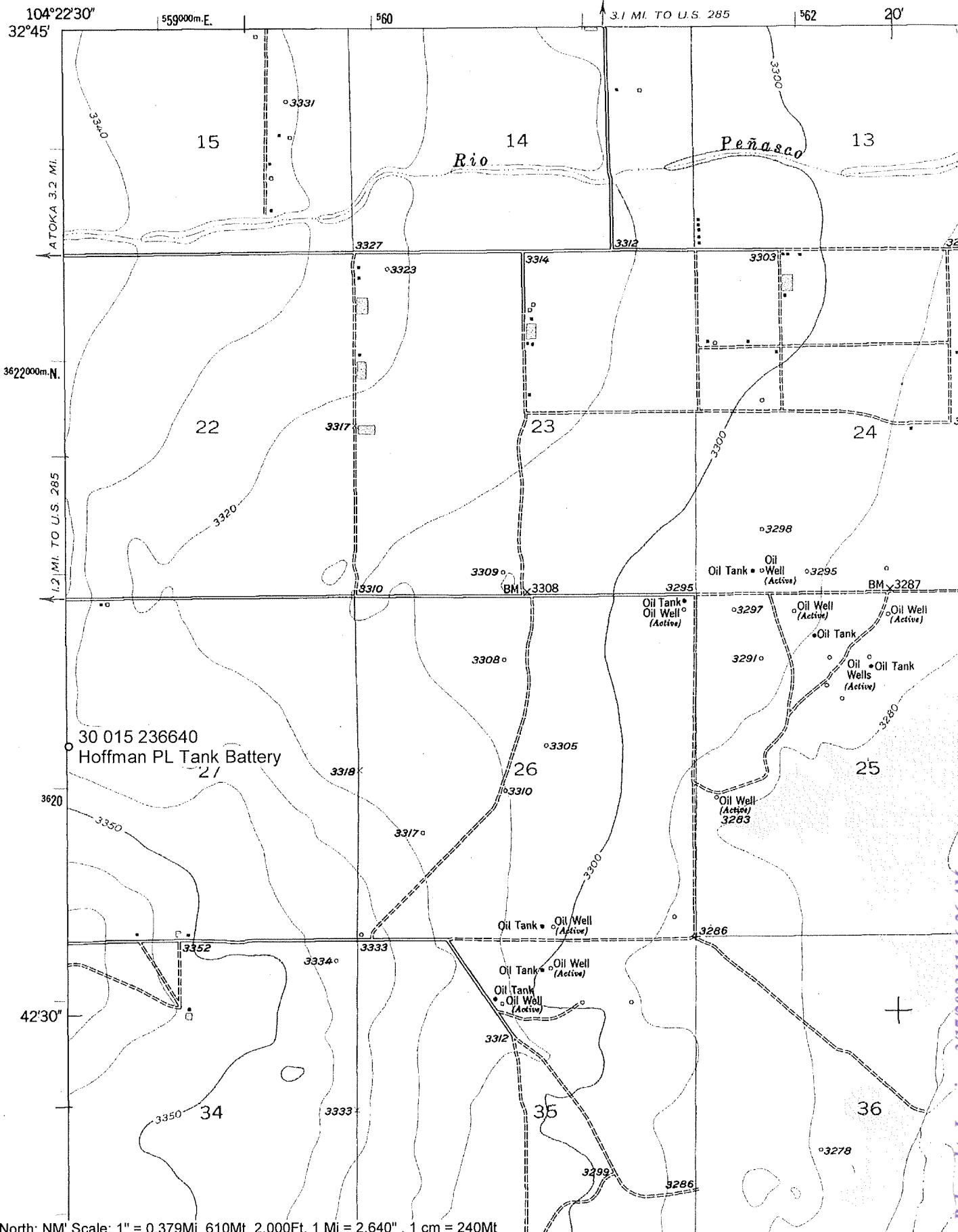
Bsn	Tws	Rng	Sec	Zone	X	Y	Wells	(Depth Water in Feet)		
								Min	Max	Avg
RA	18S	26E	27				3	60	85	73

Record Count: 3



5149 IV SW  
(ARTESIA)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY



# Appendix C

## NMOCD/YPC Correspondence & Notes

## Sherry Bonham

**From:** Sherry Bonham  
**Sent:** Friday, August 11, 2006 12:35 PM  
**To:** 'Bratcher, Mike, EMNRD'  
**Cc:** Jerry Fanning  
**Subject:** Hoffman PL Tank Battery

Mike,  
When we met on August 7, 2006 at the Hoffman PL Tank Battery for sampling, you expressed a concern that the water tank could possibly be leaking. I notified the foreman of your concerns.

On August 10, 2006, I was notified by the foreman that the tank had been filled, the well shut in, the tank gauged, and there had been no loss of fluids.

Please don't hesitate to contact me should you have any questions.

Thanks!  
Sherry

Page \_\_\_\_\_

Status

Well/Location Name Hoffman PL Tank Battery

Location: Sec. 27 T 18S R 26E Quarter/Quarter Unit

Directions: **HOFFMAN PL #2**  
**EAST ON KINCAID ROAD TO OLD LAKE ROAD. CONTINUE EAST ON KINCAID FOR 4/10 MILE (JUST PAST CALICHE PIT ON LEFT). TURN IN THROUGH CATTLE GUARD TO SOUTHWEST TANK BATTERY. CONTINUE NORTH WEST FOR 3/10 MILE TO LOCATION.**

Date	Comment
7-19-06	Reviewed site & spoke with Buddy
7-20-06 2:30	Called Wade Bennett. He is going to schedule Badger to go out to excavate/clean up for 7-21-06, SA. He also wants for me to go out & check next week because he is going on vacation.
7-21-06	Submitted C-141 and work plan
8-4-06	Requested witnessing of sampling for 8-7-06
8-9-06	Met w/ Bratcher for sampling. Samples below RRALs. Can close per Bratcher. Bratcher mentioned tank is possibly leaking and made notes.
8-8-06	Wade Bennett informed of possible tank leaking. He said he will get someone to check tank.
8-8-06	Submitted final closure C-141 to OCD SA
8-10-06 11:30 AM	Wade Bennett called regarding tank Bratcher thought possibly leaking. Wade stated they filled tank, shut well in, gauged tank, and found no loss of liquids.

# Appendix D

## C-141 Final Closure Report (Original)



MARTIN YATES, III  
1912-1985

FRANK W. YATES  
1936-1986



105 SOUTH FOURTH STREET  
ARTESIA, NEW MEXICO 88210-2118  
TELEPHONE (505) 748-1471

S.P. YATES  
CHAIRMAN EMERITUS

JOHN A. YATES  
CHAIRMAN OF THE BOARD

PEYTON YATES  
PRESIDENT

FRANK YATES, JR.  
EXECUTIVE VICE PRESIDENT

JOHN A. YATES, JR.  
SENIOR VICE PRESIDENT

Mr. Mike Bratcher  
NMOCD District 2  
1301 W Grand Street  
Artesia, NM 88210

August 8, 2006

RE: Hoffman PL Tank Battery API: 30 015 23664  
27-T18S-R26E  
Eddy County, New Mexico

Dear Mike,

Thank you for meeting with me August 7, 2006 to witness sampling. Per our discussion, attached is the final report C-141. Yates Petroleum Corporation respectfully requests that no further action is required and requests NMOCD to grant final closure

Your consideration to this request is appreciated.

Sincerely,

Sherry Bonham  
Environmental Regulatory Agent

enclosure



District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised October 10, 2003

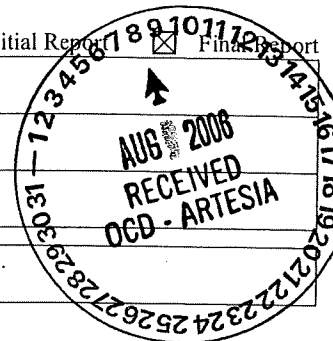
Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

### Release Notification and Corrective Action

#### OPERATOR

☐ Initial Report ☒ Final Report

Name of Company YATES PETROLEUM CORPORATION	OGRID Number 25575	Contact SHERRY BONHAM
Address 105 S 4 <sup>TH</sup> STREET	Telephone No. 505.748.1471	
Facility Name HOFFMAN PL TANK BATTERY	API Number 30-015-23664	Facility Type BATTERY
Surface Owner FEE	Mineral Owner FEE	Lease No.



#### LOCATION OF RELEASE

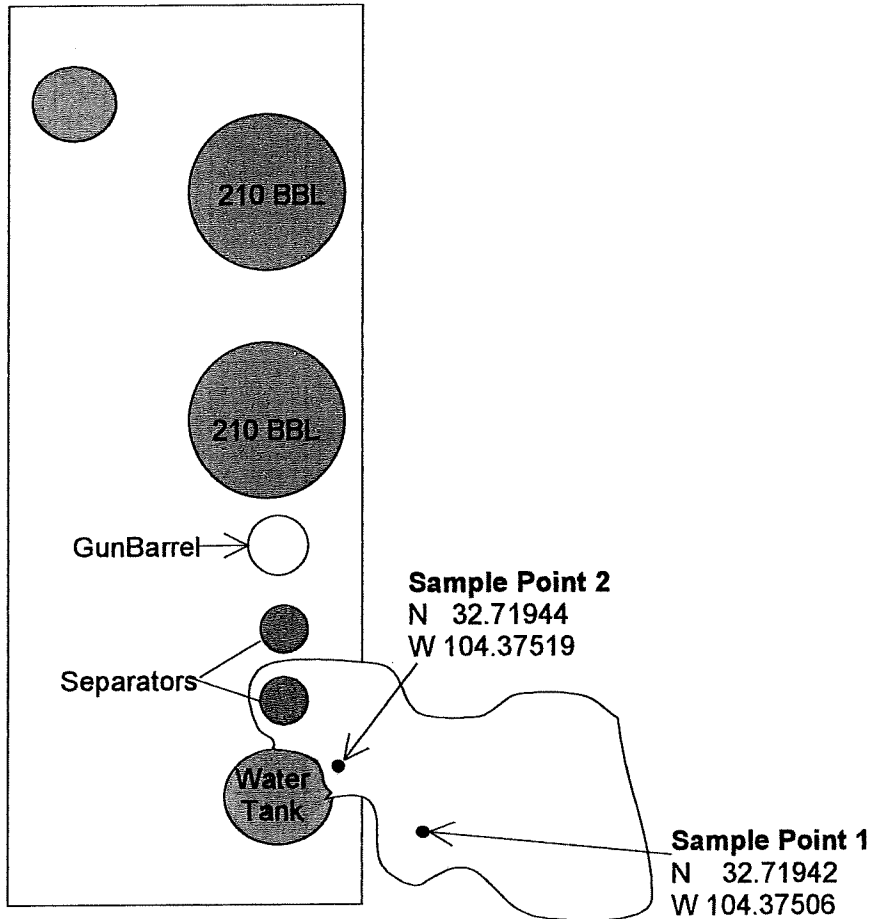
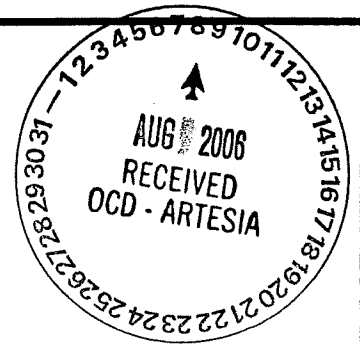
Unit Letter E	Section 27	Township 18S	Range 26E	Feet from the 2310	North/South Line NORTH	Feet from the 990	East/West Line WEST	County EDDY
------------------	---------------	-----------------	--------------	-----------------------	---------------------------	----------------------	------------------------	----------------

Latitude 32.71970 Longitude 104.37483

#### NATURE OF RELEASE

Type of Release PRODUCED WATER	Volume of Release 5 B/PW	Volume Recovered 3 B/PW
Source of Release WATER TANK	Date and Hour of Occurrence 7/6/06 7:30 AM	Date and Hour of Discovery 7/6/06 7:30 AM
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? N/A	
By Whom? N/A	Date and Hour N/A	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	
If a Watercourse was Impacted, Describe Fully.* N/A		
Describe Cause of Problem and Remedial Action Taken.* WATER TRANSFER PUMP FAILURE CAUSING WATER TANK TO RUN OVER. WELL WAS SHUT IN. REPAIRED WATER PUMP.		
Describe Area Affected and Cleanup Action Taken.* AREA APPROXIMATELY 10' X 12' IMPACTED. VACUUM TRUCK IMMEDIATELY CALLED FOR FLUID RECOVERY. INITIAL RESPONSE: HYDROVAC TRUCK PICKED UP CONTAMINATED MATERIALS. SITE RANKING: 10 FINAL REPORT. REQUESTING CLOSURE ON INCIDENT.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Signature:	OIL CONSERVATION DIVISION	
Printed Name: Sherry Bonham	Approved by District Supervisor:	
Title: Environmental Regulatory Agent	Approval Date:	Expiration Date:
E-mail Address: sherryb@ypcnm.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: August 7, 2006	Phone: 505.748.1471	

Attach Additional Sheets If Necessary



HOFFMAN PL BATTERY

Sec. 27 T18S R26E

Eddy County, NM

EXHIBIT 1  
SITE DIAGRAM

NOT TO SCALE

[illegible]

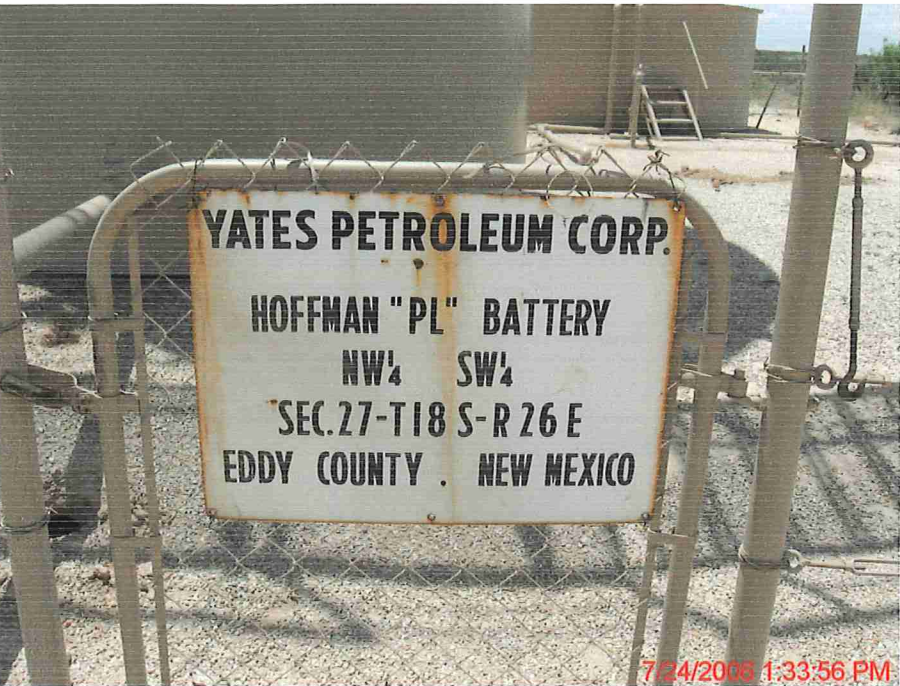














# Appendix E

## C-141 Closure (Current Form)



District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Incident ID	nKMW0736054740
District RP	2RP-58
Facility ID	
Application ID	

## Release Notification

### Responsible Party

Responsible Party EOG Resources, Inc.	OGRID 7377
Contact Name Chase Settle	Contact Telephone 575-748-1471
Contact email Chase_Settle@eogresources.com	Incident # (assigned by OCD) nKMW0736054740
Contact mailing address 104 S. 4th Street, Artesia, NM 88210	

### Location of Release Source

Latitude 32.71970 Longitude -104.37483  
(NAD 83 in decimal degrees to 5 decimal places)

Site Name Hoffman PL Tank Battery	Site Type Battery
Date Release Discovered 07/06/2006	API# (if applicable) 30-015-23664

Unit Letter	Section	Township	Range	County
E	27	18S	26E	Eddy

Surface Owner: ☐ State ☐ Federal ☐ Tribal ☒ Private (Name: \_\_\_\_\_)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 5	Volume Recovered (bbls) 3
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release Please refer to original C-141 for details of 2RP-58.

State of New Mexico  
Oil Conservation Division

Incident ID	nKMW0736054740
District RP	2RP-58
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC?  <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	

### Initial Response

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why:	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>Chase Settle</u>	Title: <u>Rep Safety &amp; Environmental Sr</u>
Signature: <u>Chase Settle</u>	Date: <u>04/12/2022</u>
email: <u>Chase_Settle@eogresources.com</u>	Telephone: <u>575-748-1471</u>
<b>OCD Only</b>	
Received by: <u>Jocelyn Harimon</u>	Date: <u>04/12/2022</u>

State of New Mexico  
Oil Conservation Division

Incident ID	nKMW0736054740
District RP	2RP-58
Facility ID	
Application ID	

## Site Assessment/Characterization

*This information must be provided to the appropriate district office no later than 90 days after the release discovery date.*

What is the shallowest depth to groundwater beneath the area affected by the release?	_____ (ft bgs)
Did this release impact groundwater or surface water?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a wetland?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release overlying a subsurface mine?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release overlying an unstable area such as karst geology?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Are the lateral extents of the release within a 100-year floodplain?	<input type="checkbox"/> Yes <input type="checkbox"/> No
Did the release impact areas <b>not</b> on an exploration, development, production, or storage site?	<input type="checkbox"/> Yes <input type="checkbox"/> No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

**Characterization Report Checklist:** *Each of the following items must be included in the report.*

- ☐ Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- ☐ Field data
- ☐ Data table of soil contaminant concentration data
- ☐ Depth to water determination
- ☐ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- ☐ Boring or excavation logs
- ☐ Photographs including date and GIS information
- ☐ Topographic/Aerial maps
- ☐ Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

State of New Mexico  
Oil Conservation Division

Incident ID	nKMW0736054740
District RP	2RP-58
Facility ID	
Application ID	

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: \_\_\_\_\_ Title: \_\_\_\_\_

Signature: \_\_\_\_\_ Date: \_\_\_\_\_

email: \_\_\_\_\_ Telephone: \_\_\_\_\_

**OCD Only**

Received by: \_\_\_\_\_ Date: \_\_\_\_\_

State of New Mexico  
Oil Conservation Division

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## Remediation Plan

**Remediation Plan Checklist:** *Each of the following items must be included in the plan.*

- ☐ Detailed description of proposed remediation technique
- ☐ Scaled sitemap with GPS coordinates showing delineation points
- ☐ Estimated volume of material to be remediated
- ☐ Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC
- ☐ Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)

**Deferral Requests Only:** *Each of the following items must be confirmed as part of any request for deferral of remediation.*

- ☐ Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.
- ☐ Extents of contamination must be fully delineated.
- ☐ Contamination does not cause an imminent risk to human health, the environment, or groundwater.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: \_\_\_\_\_ Title: \_\_\_\_\_

Signature: \_\_\_\_\_ Date: \_\_\_\_\_

email: \_\_\_\_\_ Telephone: \_\_\_\_\_

**OCD Only**

Received by: \_\_\_\_\_ Date: \_\_\_\_\_

☐ Approved ☐ Approved with Attached Conditions of Approval ☐ Denied ☐ Deferral Approved

Signature: \_\_\_\_\_ Date: \_\_\_\_\_



State of New Mexico  
Oil Conservation Division

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## Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

**Closure Report Attachment Checklist:** *Each of the following items must be included in the closure report.*

- ☒ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☒ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☒ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Chase Settle Title: Rep Safety & Environmental Sr  
 Signature: Chase Settle Date: 04/12/2022  
 email: Chase\_Settle@eogresources.com Telephone: 575-748-1471

**OCD Only**

Received by: OCD Date: 4/12/2022

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: Ashley Maxwell Date: 3/17/2023  
 Printed Name: Ashley Maxwell Title: Environmental Specialist

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS  
  
Action 97971

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 97971
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
amaxwell	None	3/17/2023