HOWARD

Athens, TX (903) 677-0700 . Beeville, TX (361) 354-5200 . Midland, TX (432) 704-5351

GAS EXTENDED ANALYSIS REPORT

LAB REPORT NUMBER: 220223-HM5477

PHYSICAL CONSTANTS PER GPA 2145-09 & TP-17 (1998)

CUSTOMER :	IACX ROSWELL	DATE ON:	2/9/2022 0:00
STATION:	83960	DATE ANALYZED:	02/23/2022
PRODUCER:	IACX ROSWELL	EFFECTIVE DATE:	02/01/2022
LEASE:	RED BLUFF #1 FUEL	DATE OFF:	1/0/1900 0:00

COMPONENT	MOLE %	GPM	WT. %
H2S	0.000		0.000
OXYGEN	0.000		0.000
NITROGEN	0.010		0.016
CARBON DIOXIDE	0.117		0.286
METHANE	91.957		82.056
ETHANE	4.585	1.229	7.669
PROPANE	1.803	0.498	4.420
I-BUTANE	0.316	0.104	1.022
N-BUTANE	0.635	0.201	2.053
I-PENTANE	0.186	0.068	0.746
N-PENTANE	0.205	0.074	0.823
HEXANES (C6's)	0.166	0.068	0.794
HEPTANES (C7+)	0.020	0.009	0.109
OCTANES (C8+)	0.001	0.000	0.006
NONANES (C9+)	0.000	0.000	0.000
DECANES (C10+)	0.000	0.000	0.000
TOTAL	100.000	2.251	100.000

REAL SP. GRAVITY	0.6221	REAL BTU DRY	1116.336
MOL. WT.	17.978	REAL BTU SAT	1096.901
Z FACTOR	0.9974	PRESS BASE	14.730
C2+ GPM	2.251	C4+ GPM	0.524
C3+ GPM	1.022	C5+ GPM	0.219
C6-C10+ MOL WT	95.619	C6-C10+ GRAVITY	3.293

SAMPLED BY	Randy Dross	SAMPLE PRESS:	409
SAMPLE TYPE:	COMPOSITE	SAMPLE TEMP:	30
CYLINDER NO.:	HM-5477	COUNTY / STATE:	14.73
COMMENT:	Spot	ANALYST	MIKE HOBGOOD

* SEE NEXT PAGE FOR C6+ COMPOSITIONAL BREAKDOWN

02-28-2022

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STATION: 83960 LEASE: RED BLUFF #1 FUEL

C6+ FRACTION COMPOSITION

HEXANE ISOMERS (C6'S)		MOLE %	GPM	WT. %
2,2-Dimethylbutane	P	0.014	0.006	0.068
2,3-Dimethylbutane	PN	0.000	0.000	0.000
2-Methylpentane	P	0.054	0.022	0.257
3-Methylpentane	P	0.030	0.012	0.142
Methylcyclopentane	N	0.000	0.000	0.000
Benzene	A	0.000	0.000	0.000
Cyclohexane	N	0.001	0.000	0.005
n-Hexane	P	0.067	0.028	0.322
HEPTANE ISOMERS (C7'S)				
3,3-Dimethylpentane	P	0.000	0.000	0.000
2,2-Dimethylpentane	P	0.002	0.001	0.009
2,4-Dimethylpentane	P	0.001	0.001	0.007
2 & 3-Methylhexane	P	0.004	0.001	0.020
2,3-Dimethylpentane	P	0.003	0.001	0.015
1,t-3-Dimethylcyclopentane	N	0.000	0.000	0.000
1,c-3-Dimethylcyclopentane	N	0.000	0.000	0.000
3-Ethlypentane	N	0.000	0.000	0.000
1,t-2-Dimethylcyclopentane	N	0.000	0.000	0.000
Toluene	A	0.000	0.000	0.000
Methylcyclohexane	N	0.005	0.002	0.026
Ethylcyclopentane	N	0.000	0.000	0.000
n-Heptane	P	0.006	0.003	0.032
OCTANE ISOMERS (C8'S)				
2,4 & 2,5-Dimethylhexane	P	0.000	0.000	0.000
2,2,4-Trimethylpentane	N	0.000	0.000	0.000
1,t-2,c-4-Trimethylcyclopentane	N	0.000	0.000	0.000
1,t-2,c-3-Trimethylcyclopentane	N	0.000	0.000	0.000
2-Methylheptane	P	0.000	0.000	0.003
1,c-2,t-4-Trimethylcyclopentane	N	0.000	0.000	0.000
3-Methylheptane	P	0.000	0.000	0.000
1,c-3-Dimethylcyclohexane	N	0.000	0.000	0.000
1,t-4-Dimethylcyclohexane	N	0.000	0.000	0.000
methyl-ethylcyclopentanes	N	0.000	0.000	0.000
1,t-3 & 1,c-4 Dimethylcyclohexane	N	0.000	0.000	0.000
1,c-2-Dimethylcyclohexane	N	0.000	0.000	0.000
Ethylcyclohexane	N	0.000	0.000	0.000
Ethylbenzene	A	0.000	0.000	0.000
m & p-Xylene	A	0.000	0.000	0.000
o-Xylene	A	0.000	0.000	0.000
Cyclooctane	P	0.000	0.000	0.000
n-Octane	P	0.000	0.000	0.003

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STATION: 83960 **LEASE:** RED BLUFF #1 FUEL

C6+ FRACTION COMPOSITION

NONANE ISOMERS (C9'S)		MOLE %	GPM	WT. %
Trimethylhexanes	P	0.000	0.000	0.000
Dimethylpentanes	P	0.000	0.000	0.000
Isopropylcyclopentane	N	0.000	0.000	0.000
n-Propylcyclopentane	N	0.000	0.000	0.000
3-Methyloctane	P	0.000	0.000	0.000
Trimethylcyclohexanes	N	0.000	0.000	0.000
Isopropylbenzene	A	0.000	0.000	0.000
Isopropylcyclohexane	N	0.000	0.000	0.000
n-Propylcyclohexane	N	0.000	0.000	0.000
n-Propyllbenzene	A	0.000	0.000	0.000
m-Ethyltoluene	A	0.000	0.000	0.000
p-Ethyltoluene	A	0.000	0.000	0.000
1,3,5-Trimethylbenzene	A	0.000	0.000	0.000
4 & 5-Methylnonane	P	0.000	0.000	0.000
o-Ethyltoluene & 3-Methylnonane	AP	0.000	0.000	0.000
1,2,3-Trimethylbenzene	A	0.000	0.000	0.000
1,2,4-Trimethylbenzene	A	0.000	0.000	0.000
n-Nonane	P	0.000	0.000	0.000
DECANE ISOMERS (C10'S)				
2-Methylnonane	P	0.000	0.000	0.000
tert-Butylbenzene	A	0.000	0.000	0.000
Isobutylcyclohexane & tert-Butylcyclohexane		0.000	0.000	0.000
Isobutylbenzene	A	0.000	0.000	0.000
sec-Butylbenzene	A	0.000	0.000	0.000
n-Butylcyclohexane	N	0.000	0.000	0.000
1,3-Diethylbenzene	A	0.000	0.000	0.000
1,2-Diethylbenzene & n-Butylbenzene	A	0.000	0.000	0.000
1,4-Diethylbenzene	A	0.000	0.000	0.000
n-Decane	P	0.000	0.000	0.000
UNDECANE ISOMERS (C11'S)				
n-Undecane	P	0.000	0.000	0.000
DODECANE ISOMERS (C12'S)				
n-Dodecane +	P	0.000	0.000	0.000

X Michael Holsomback

ANALYST

You will need to enter the Volume in Cell B5 and the know components of the gas stream below beginning in Cell B40

RV Failure	Description
3/20/23	Date

3600.00 **Enter the known MCF of the Venting Event**

	lbs	
Carbon Dioxide, CO2	493.714	{mcf/event} * 1000 {cf/mcf} * 0.0012 {mole fraction} * 44 {lb/lb-mole} / 385 {scf/lb-mole}
Nitrogen, N2	26.182	{mcf/event} * 1000 {cf/mcf} * 0.0001 {mole fraction} * 28 {lb/lb-mole} / 385 {scf/lb-mole}
Methane, C1	2751.634	{mcf/event} * 1000 {cf/mcf} * 0.9196 {mole fraction} * 16 {lb/lb-mole} / 385 {scf/lb-mole} * (1 - 0.98)
Ethane, C2	257.517	{mcf/event} * 1000 {cf/mcf} * 0.0459 {mole fraction} * 30 {lb/lb-mole} / 385 {scf/lb-mole} * (1 - 0.98)
Propane, C3	148.451	{mcf/event} * 1000 {cf/mcf} * 0.018 {mole fraction} * 44.1 {lb/lb-mole} / 385 {scf/lb-mole} * (1 - 0.98)
i-butane, iC4	34.769	{mcf/event} * 1000 {cf/mcf} * 0.0032 {mole fraction} * 58.1 {lb/lb-mole} / 385 {scf/lb-mole}*(1-0.98)
n-Butane, nC4	69.539	{mcf/event} * 1000 {cf/mcf} * 0.0064 {mole fraction} * 58.12 {lb/lb-mole} / 385 {scf/lb-mole} * (1 - 0.98)
i-pentane, iC5	25.637	{mcf/event} * 1000 {cf/mcf} * 0.0019 {mole fraction} * 72.15 {lb/lb-mole} / 385 {scf/lb-mole} * (1 - 0.98)
n-Pentane, nC5	28.335	{mcf/event} * 1000 {cf/mcf} * 0.0021 {mole fraction} * 72.15 {lb/lb-mole} / 385 {scf/lb-mole} * (1 - 0.98)
Hexanes, C6+	30.629	{mcf/event} * 1000 {cf/mcf} * 0.0019 {mole fraction} * 86.2 {lb/lb-mole} / 385 {scf/lb-mole}* (1 - 0.98)
Hydrogen Sulfide, H2S	0.000	{mcf/event} * 1000 {cf/mcf} * 0 {mole fraction} * 34.1 {lb/lb-mole} / 385 {scf/lb-mole} * (1 - 0.98)
Sulfur Dioxide, SO2	0.000	({lb/event for Hydrogen Sulfide} / 34.1 {lb/lb-mole for Hydrogen Sulfide}) * 64.1 {lb/lb-mole for SO2} * 0.98 {Control Efficiency}
Nitrogen Dioxide NO2	0.663	0.138 {lb/mmBtu} * 3600 {mcf/event} * 117.639 {Btu/scf} / 1000 {cf/mcf} * 0.05
Nitrogen Oxide NO	12.601	0.138 {lb/mmBtu} * 3600 {mcf/event} * 117.639 {Btu/scf} / 1000 {cf/mcf} * 0.95
Nitrogen Oxides NOX	6.161	Decode(Sign(117.639-1000), -1, 0.0641, 0.138) {lb/mmBtu} * 3600 {mcf/event} * 117.639 {Btu/scf} / 1000 {cf/mcf}
Carbon Monoxide, CO	52.828	Decode(Sign(117.639-1000), -1, 0.5496, 0.2755) {lb/mmBtu} * 3600 {mcf/event} * 117.639 {Btu/scf} / 1000 {cf/mcf}
Helium, He	0.000	{mcf/event} * 1000 {cf/mcf} * 0 {mole fraction} * 4 {lb/lb-mole} / 385 {scf/lb-mole}
VOC/ NaturalGas	337.360	Sum of emissions: {lb/event for Propane} + {lb/event for n-Butane} + {lb/event for i-Pentane} + {lb/event for n-Pentane} + {lb/event for i-Butane} + {lb/event for Hexane}

Calculated Values Checked Against Thresholds:	Non-Reportable	*- H2S: 100 lbs* *- SO2: 500 lbs* *- VOC: 5,000 lbs*

Enter the Gas Analysis below

	Mole %	Mole Fraction
Carbon Dioxide, CO2	0.1170	0.0012
Nitrogen, N2	0.0100	0.0001
Methane, C1	91.9570	0.9196
Ethane, C2	4.5850	0.0459
Propane, C3	1.8030	0.0180
Isobutane, iC4	0.3160	0.0032
n-Butane, nC4	0.6350	0.0064
Isopentane, iC5	0.1860	0.0019
n-Pentane, nC5	0.2050	0.0021
Hexanes, C6	0.1860	0.0019
Water, H2O	0.0000	0.0000
Hydrogen Sulfide, H2S	0.0000	0.0000
Oxygen, O2	0.0000	0.0000
Carbon Monoxide, CO	0.0000	0.0000
Hydrogen, H2	0.0000	0.0000
Helium, He	0.0000	0.0000
Argon, Ar	0.0000	0.0000
Total	**100.0000**	**1.0003**

Carbon Monoxide: Decode(Sign(1000-1000), -1, 0.5496, 0.2755) {lb/mmBtu} * 3600 {mcf/event} * 1000 {Btu/scf} / 1000 {cf/mcf}
Hydrogen Sulfide: 3600 {mcf/event} * 1000 {cf/mcf} * 0 {mole fraction} * 34.1 {lb/lb-mole} / 385 {scf/lb-mole} * (1 - 0.98)
Nitrogen Dioxide: 0.138 {lb/mmBtu} * 3600 {mcf/event} * 1000 {Btu/scf} / 1000 {cf/mcf} * 0.05
Nitrogen Oxide: 0.138 {lb/mmBtu} * 3600 {mcf/event} * 1000 {Btu/scf} / 1000 {cf/mcf} * 0.95
Sulfur Dioxide: (0 {lb/event for Hydrogen Sulfide} / 34.1 {lb/lb-mole for Hydrogen Sulfide}) * 64.1 {lb/lb-mole for SO2} * 0.98 {Control Efficiency
VOC: Sum of emissions: 337.36 {lb/event for Propane}

Carbon Monoxide: Decode(Sign(1000-1000), -1, 0.5496, 0.2755) {lb/mmBtu} * 3600 {mcf/event} * 1000 {Btu/scf} / 1000 {cf/mcf} Hydrogen Sulfide: 3600 {mcf/event} * 1000 {cf/mcf} * 0 {mole fraction} * 34.1 {lb/lb-mole} / 385 {scf/lb-mole} * (1 - 0.98) Nitrogen Dioxide: 0.138 {lb/mmBtu} * 3600 {mcf/event} * 1000 {Btu/scf} / 1000 {cf/mcf} * 0.05 Nitrogen Oxide: 0.138 {lb/mmBtu} * 3600 {mcf/event} * 1000 {Btu/scf} / 1000 {cf/mcf} * 0.95 Sulfur Dioxide: (0 {lb/event for Hydrogen Sulfide} / 34.1 {lb/lb-mole for Hydrogen Sulfide}) * 64.1 {lb/lb-mole for SO2} * 0.98 {Control Efficiency} VOC: Sum of emissions: 337.36 {lb/event for Propane}

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District III
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Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Operator: IACX Roswell, LLC 6263 North Main Street Roswell, NM 88201	OGRID: 329556
	Action Number: 199799
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 199799

QUESTIONS

Operator: IACX Roswell, LLC 6263 North Main Street Roswell, NM 88201	OGRID: 329556
	Action Number: 199799
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Prerequisites	
Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.	
Incident Well	*Unavailable.*
Incident Facility	**[fAPP2308157003] Red Bluff #1 Compressor Station**

Determination of Reporting Requirements	
Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide addional guidance.	
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	**Yes, major venting and/or flaring of natural gas.**
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.	
Was there **at least 50 MCF** of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of **ANY** liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Valve
Additional details for Equipment Involved. Please specify	*Not answered.*

Representative Compositional Analysis of Vented or Flared Natural Gas	
Please provide the mole percent for the percentage questions in this group.	
Methane (CH4) percentage	92
Nitrogen (N2) percentage, if greater than one percent	0
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (C02) percentage, if greater than one percent	0
Oxygen (02) percentage, if greater than one percent	0
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.	
Methane (CH4) percentage quality requirement	*Not answered.*
Nitrogen (N2) percentage quality requirement	*Not answered.*
Hydrogen Sufide (H2S) PPM quality requirement	*Not answered.*
Carbon Dioxide (C02) percentage quality requirement	*Not answered.*
Oxygen (02) percentage quality requirement	*Not answered.*

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QUESTIONS (continued)

Operator:	OGRID:
IACX Roswell, LLC 6263 North Main Street Roswell, NM 88201	329556
	Action Number: 199799
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	03/20/2023
Time vent or flare was discovered or commenced	08:00 AM
Time vent or flare was terminated	08:00 AM
Cumulative hours during this event	11

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Cause: Equipment Failure | Gas Compressor Station | Natural Gas Vented | Released: 3,600 Mcf | Recovered: 0 Mcf | Lost: 3,600 Mcf.
Natural Gas Flared (Mcf) Details	*Not answered.*
Other Released Details	*Not answered.*
Additional details for Measured or Estimated Volume(s). Please specify	*Not answered.*
Is this a gas only submission (i.e. only significant Mcf values reported)	**Yes, according to supplied volumes this appears to be a "gas only" report.**

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	*Not answered.*
Downstream OGRID that should have notified this operator	*Not answered.*
Date notified of downstream activity requiring this vent or flare	*Not answered.*
Time notified of downstream activity requiring this vent or flare	*Not answered.*

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	the release happened on a safety pressure release valve that occurred at an unmanned facility. The release occurred during the night after all operators made their final site rounds. It was not until the next day the morning team found the safety valve popped. IACX is investigating why the valve popped.
Steps taken to limit the duration and magnitude of vent or flare	once the venting was discovered the morning of 03/20/23, the operator immediately shut down the facility and replaced the safety release valve and checked all the operational pressures. The compressor facility was restarted and everything was sound operationally.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	IACX is currently investigating why the safety release valve opened. IACX is reviewing SCADA system and pressures to see if there was an issue in operations with pressures. A full investigation is taking place now.

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ACKNOWLEDGMENTS

Operator: IACX Roswell, LLC 6263 North Main Street Roswell, NM 88201	OGRID: 329556
	Action Number: 199799
	Action Type: [C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

☑	I acknowledge that I am authorized to submit a *Venting and/or Flaring* (C-129) report on behalf of this operator and understand that this report can be **a complete** C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
☑	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
☑	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
☑	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
☑	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 199799

CONDITIONS

Operator: IACX Roswell, LLC 6263 North Main Street Roswell, NM 88201	OGRID: 329556
	Action Number: 199799
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
justin wheeler	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	3/22/2023