



FESCO, Ltd.
1100 Fesco Ave. - Alice, Texas 78332

For: Ameredev Operating, LLC
2901 Via Fortuna
Austin, Texas 78746

Sample: Wool Head Pad B Battery
Sales Gas Meter Run
Spot Gas Sample @ 55 psig & 91°F

Date Sampled: 04/11/2022

Job Number: 221750.018

CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286

COMPONENT	Un-Normalized		
	Mol%	MOL%	GPM
Hydrogen Sulfide*		< 0.001	
Nitrogen	2.552	2.582	
Carbon Dioxide	0.290	0.294	
Methane	71.785	72.619	
Ethane	12.498	12.644	3.463
Propane	6.521	6.597	1.861
Isobutane	0.796	0.805	0.270
n-Butane	2.164	2.189	0.707
2-2 Dimethylpropane	0.007	0.007	0.003
Isopentane	0.496	0.502	0.188
n-Pentane	0.586	0.593	0.220
Hexanes	0.448	0.460	0.194
Heptanes Plus	<u>0.707</u>	<u>0.708</u>	<u>0.291</u>
	98.850	100.000	7.197

Computed Real Characteristics Of Heptanes Plus:

Specific Gravity -----	3.308	(Air=1)
Molecular Weight -----	95.41	
Gross Heating Value -----	5154	BTU/CF

Computed Real Characteristics Of Total Sample:

Specific Gravity -----	0.791	(Air=1)
Compressibility (Z) -----	0.9957	
Molecular Weight -----	22.82	
Gross Heating Value -----		
Dry Basis -----	1358	BTU/CF
Saturated Basis -----	1335	BTU/CF

*Hydrogen Sulfide tested on location by: Stain Tube Method (GPA 2377)
0.252 Gr/100 CF, 4.0 PPMV or 0.0004 Mol%

Base Conditions: 15.025 PSI & 60 Deg F

Sampled By: (24) DM
Analyst: RG
Processor: HB
Cylinder ID: T-3574

Certified: FESCO, Ltd. - Alice, Texas

Conan Pierce 361-661-7015

CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286
TOTAL REPORT

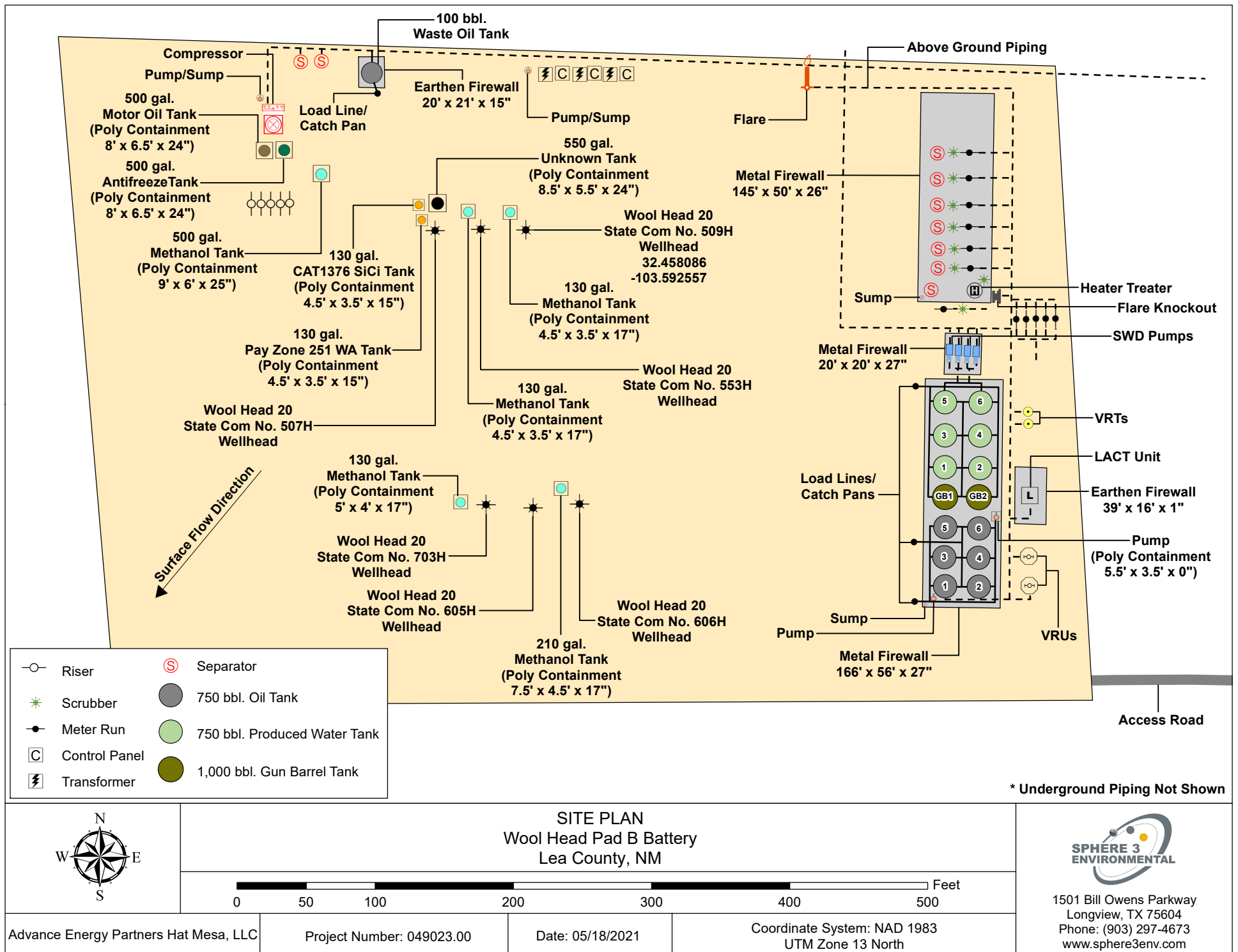
COMPONENT	MOL %	GPM	WT %
Hydrogen Sulfide*	< 0.001		< 0.001
Nitrogen	2.582		3.170
Carbon Dioxide	0.294		0.567
Methane	72.619		51.048
Ethane	12.644	3.463	16.660
Propane	6.597	1.861	12.747
Isobutane	0.805	0.270	2.050
n-Butane	2.189	0.707	5.575
2,2 Dimethylpropane	0.007	0.003	0.022
Isopentane	0.502	0.188	1.587
n-Pentane	0.593	0.220	1.875
2,2 Dimethylbutane	0.005	0.002	0.019
Cyclopentane	0.000	0.000	0.000
2,3 Dimethylbutane	0.053	0.022	0.200
2 Methylpentane	0.137	0.058	0.517
3 Methylpentane	0.077	0.032	0.291
n-Hexane	0.188	0.079	0.710
Methylcyclopentane	0.100	0.036	0.369
Benzene	0.048	0.014	0.164
Cyclohexane	0.120	0.042	0.443
2-Methylhexane	0.025	0.012	0.110
3-Methylhexane	0.029	0.014	0.127
2,2,4 Trimethylpentane	0.000	0.000	0.000
Other C7's	0.084	0.037	0.365
n-Heptane	0.061	0.029	0.268
Methylcyclohexane	0.095	0.039	0.409
Toluene	0.027	0.009	0.109
Other C8's	0.070	0.033	0.338
n-Octane	0.018	0.009	0.090
Ethylbenzene	0.001	0.000	0.005
M & P Xylenes	0.004	0.002	0.019
O-Xylene	0.001	0.000	0.005
Other C9's	0.019	0.010	0.105
n-Nonane	0.003	0.002	0.017
Other C10's	0.003	0.002	0.019
n-Decane	0.000	0.000	0.000
Undecanes (11)	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>
Totals	100.000	7.197	100.000

Computed Real Characteristics Of Total Sample:

Specific Gravity -----	0.791	(Air=1)
Compressibility (Z) -----	0.9957	
Molecular Weight -----	22.82	
Gross Heating Value		
Dry Basis -----	1358	BTU/CF
Saturated Basis -----	1335	BTU/CF

Sample Date: 04/11/2022	Ambient Air Temp: 82 °F
Sample Time: 17:25	Heating Method Utilized: Yes
Analysis Date: 04/20/2022	Sampling Method: Fill & Empty
Analysis Time: 07:37	Device: (GC) S15
Sample Pressure: 55 psig	Make & Model: Shimadzu GC 2014
Sample Temp: 91 °F	Last Verification Date: 04/14/2022
Sampling Flow Rate: 3649 MCF/D	

3/11/23 <i>Received by OCD: 3/27/2023 10:02:36 AM</i>	1. WOOL HEAD	Wool Head Pad B Battery	Wool Head Pad B Battery Flare Meter	Flare Meter	2		0	45,439			0	Non-Sch. Maintenance malfunction
3/12/23	1. WOOL HEAD	Wool Head Pad B Battery	Wool Head Pad B Battery Flare Meter	Flare Meter	324		0	45,763			120	Non-Sch. Maintenance malfunction
3/13/23 <i>Released to Imaging: 3/27/2023 11:59:36 AM</i>	1. WOOL HEAD	Wool Head Pad B Battery	Wool Head Pad B Battery Flare Meter	Flare Meter	5		0	45,769			5	Non-Sch. Maintenance malfunction



District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 200969

DEFINITIONS

Operator: ADVANCE ENERGY PARTNERS HAT MESA, LLC 11490 Westheimer Rd., Ste 950 Houston, TX 77077	OGRID: 372417
	Action Number: 200969
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: <ul style="list-style-type: none">• this application's operator, hereinafter "this operator";• venting and/or flaring, hereinafter "vent or flare";• any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";• the statements in (and/or attached to) this, hereinafter "the statements in this";• and the past tense will be used in lieu of mixed past/present tense questions and statements.
--

District I1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720**District II**811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720**District III**1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170**District IV**1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 200969

QUESTIONS

Operator: ADVANCE ENERGY PARTNERS HAT MESA, LLC 11490 Westheimer Rd., Ste 950 Houston, TX 77077	OGRID: 372417
	Action Number: 200969
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS**Prerequisites**

Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.

Incident Well	Unavailable.
Incident Facility	[fAPP2130029392] Woolhead Pad B Battery

Determination of Reporting Requirements

Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.

Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.

An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.

Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved

Primary Equipment Involved	Gas Compressor Station
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas

Please provide the mole percent for the percentage questions in this group.

Methane (CH4) percentage	73
Nitrogen (N2) percentage, if greater than one percent	3
Hydrogen Sulfide (H2S) PPM, rounded up	4
Carbon Dioxide (CO2) percentage, if greater than one percent	0
Oxygen (O2) percentage, if greater than one percent	0

If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.

Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division

1220 S. St Francis Dr.

Santa Fe, NM 87505

QUESTIONS, Page 2

Action 200969

QUESTIONS (continued)

Operator: ADVANCE ENERGY PARTNERS HAT MESA, LLC 11490 Westheimer Rd., Ste 950 Houston, TX 77077	OGRID: 372417
	Action Number: 200969
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	03/12/2023
Time vent or flare was discovered or commenced	08:00 AM
Time vent or flare was terminated	09:30 PM
Cumulative hours during this event	14

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure Gas Compressor Station Natural Gas Flared Released: 324 Mcf Recovered: 0 Mcf Lost: 324 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	Yes
Was notification of downstream activity received by this operator	Yes
Downstream OGRID that should have notified this operator	[330291] DKL Energy - Cottonwood, LLC
Date notified of downstream activity requiring this vent or flare	03/12/2023
Time notified of downstream activity requiring this vent or flare	08:30 AM

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Our gas purchaser had technical issue and was unable to take our gas. We could only flare to bring down high line pressure.
Steps taken to limit the duration and magnitude of vent or flare	We choked back the well to limit production.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	We will shorten our reaction time by strengthening the communication between departments.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 200969

ACKNOWLEDGMENTS

Operator: ADVANCE ENERGY PARTNERS HAT MESA, LLC 11490 Westheimer Rd., Ste 950 Houston, TX 77077	OGRID: 372417
	Action Number: 200969
	Action Type: [C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
<input checked="" type="checkbox"/>	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
<input checked="" type="checkbox"/>	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
<input checked="" type="checkbox"/>	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
<input checked="" type="checkbox"/>	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 200969

CONDITIONS

Operator: ADVANCE ENERGY PARTNERS HAT MESA, LLC 11490 Westheimer Rd., Ste 950 Houston, TX 77077	OGRID: 372417
	Action Number: 200969
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
cscayu	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	3/27/2023