

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised October 10, 2003

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

# 30-015-26226 Release Notification and Corrective Action

<u>MLB 1027138848</u>		<b>OPERATOR</b>		<input checked="" type="checkbox"/> Initial Report	<input type="checkbox"/> Final Report
Name of Company Yates Petroleum Corporation		OGRIID Number 25575	Contact Robert Asher		
Address 104 S. 4 <sup>TH</sup> Street		Telephone No. 575-748-1471			
Facility Name Clifford ADD #1		API Number <u>30-015-26266</u>	Facility Type Battery		

Surface Owner Fcc	Mineral Owner	Lease No.
----------------------	---------------	-----------

## LOCATION OF RELEASE

Unit Letter P	Section 35	Township 19S	Range 24E	Feet from the 660	North/South Line South	Feet from the 660	East/West Line East	County Eddy
------------------	---------------	-----------------	--------------	----------------------	---------------------------	----------------------	------------------------	----------------

Latitude 32.61181 Longitude 104.55171

## NATURE OF RELEASE

Type of Release Produced Water	Volume of Release 25 B/PW	Volume Recovered 4 B/PW
Source of Release Stock tank valve	Date and Hour of Occurrence 9/8/2010, AM	Date and Hour of Discovery 9/8/2010, AM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mike Bratchcr/NMOCD Artesia	
By Whom? Amanda Trujillo/YPC Environmental	Date and Hour 9/10/2010 (e-mail)	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	

If a Watercourse was Impacted, Describe Fully.\*

N/A


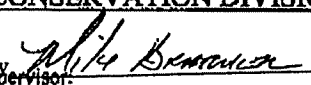
Describe Cause of Problem and Remedial Action Taken.\*

Valve on stock tank opened. Vacuum trucks called.

Describe Area Affected and Cleanup Action Taken.\*

An approximate area of 20' X 50'. Valve closed (may have been opened by vandals). Vacuum truck recovered remaining produced water. Impacted soils within release area to be scraped up and taken to an NMOCD approved facility. Vertical and horizontal delineation samples will be taken and analysis run for TPH & BTEX (chlorides for reference). If initial analytical results for TPH & BTEX are under RRAL's a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL a work plan will be submitted to the OCD. Depth to Ground Water: >100' (approx. 300', Section 1, T20S-R24E, per New Mexico Office of the State Engineer), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING IS 0.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 		<b>OIL CONSERVATION DIVISION</b>	
Printed Name: Robert Asher		Approved by  District Supervisor	
Title: Environmental Regulatory Agent		Approval Date: <b>SEP 28 2010</b>	Expiration Date:
E-mail Address: boba@yatespetroleum.com		Conditions of Approval:	Attached <input type="checkbox"/>
Date: Monday, September 20, 2010 Phone: 575-748-4217		REMEDIATION per OCD Rules and Guidelines. <b>SUBMIT REMEDIATION</b> PROPOSAL BY: <u>10/28/10</u>	

\* Attach Additional Sheets If Necessary

PMCB1027139250

2 RP-436

MARTIN YATES, III

1912-1985

FRANK W. YATES

1936-1986

S.P. YATES

1914-2008



105 SOUTH FOURTH STREET  
ARTESIA, NEW MEXICO 88210-2118  
TELEPHONE (575) 748-1471

JOHN A. YATES  
CHAIRMAN OF THE BOARD

JOHN A. YATES JR.  
PRESIDENT

SCOTT M. YATES  
VICE PRESIDENT

JAMES S. BROWN  
CHIEF OPERATING OFFICER

JOHN D. PERINI  
CHIEF FINANCIAL OFFICER

October 28, 2010

Mr. Mike Bratcher  
NMOCD District II  
1301 West Grand  
Artesia, NM 88210

Re: Clifford ADD #1  
2RP-436  
30-015-26226  
Section 35, T19S-R24E  
Eddy County, New Mexico

Dear Mr. Bratcher,

Enclosed please find a Form C-141, Final Report for the above captioned site regarding the release on September 8, 2010 (25 B/PW released with 4 B/PW recovered). The C-141 Initial Report was submitted to your office on September 20, 2010. Impacted soils were scraped up and taken to an NMOCD approved facility. Vertical and horizontal delineation samples were taken on October 25, 2010 and sent to an OCD approved laboratory. Enclosed are the analytical reports, results show TPH and BTEX, (chlorides are for documentation), to be below RRAL's based on a site ranking of zero (depth to ground water recorded at 300' per NMOSE, Section 1, T20S-R24E); Yates Petroleum Corporation requests closure based on the corrective actions taken, analytical results and site ranking.

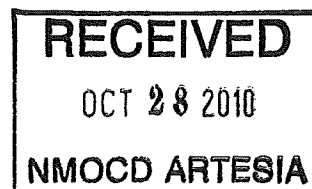
If you have any questions, please call me at 575-748-4217.

Thank you.

YATES PETROLEUM CORPORATION

Robert Asher  
Environmental Regulatory Agent

/rca  
Enclosure(s)



KATHY H. PORTER  
SECRETARY

DENNIS G. KINSEY  
TREASURER

Page 3 of 13  
Received by OGD: 4/6/2023 1:05:38 PM  
Released to Imaging: 4/6/2023 1:37:39 PM

District I  
625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised October 10, 2003

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company Yates Petroleum Corporation	OGRID Number 25575	Contact Robert Asher
Address 104 S. 4 <sup>TH</sup> Street	Telephone No. 575-748-1471	
Facility Name Clifford ADD #1	API Number 30-015-26226	Facility Type Battery
Surface Owner Fee	Mineral Owner	Lease No.

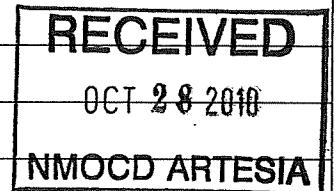
LOCATION OF RELEASE

Unit Letter P	Section 35	Township 19S	Range 24E	Feet from the 660	North/South Line South	Feet from the 660	East/West Line East	County Eddy
------------------	---------------	-----------------	--------------	----------------------	---------------------------	----------------------	------------------------	----------------

Latitude 32.61181 Longitude 104.55171

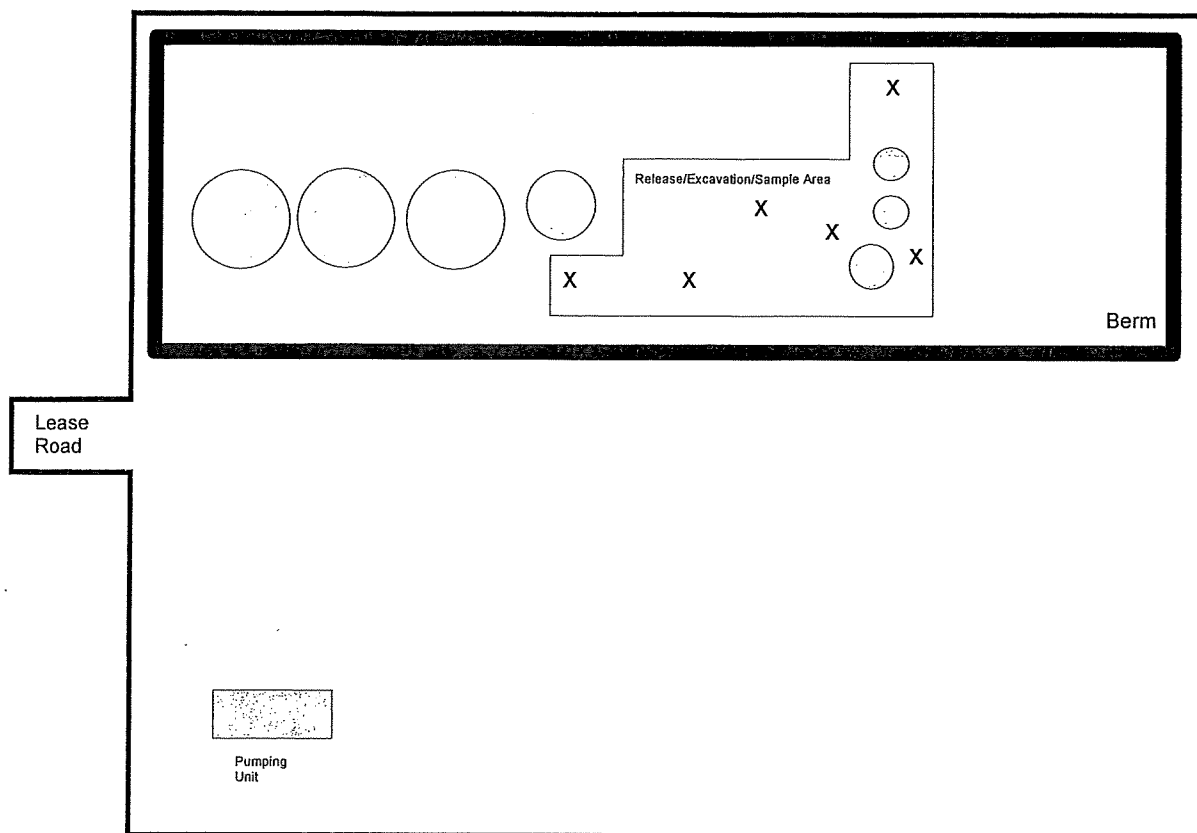
NATURE OF RELEASE

Type of Release Produced Water	Volume of Release 25 B/PW	Volume Recovered 4 B/PW
Source of Release Stock tank valve	Date and Hour of Occurrence 9/8/2010, AM	Date and Hour of Discovery 9/8/2010, AM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mike Bratcher/NMOCD Artesia	
By Whom? Amanda Trujillo/YPC Environmental	Date and Hour 9/10/2010 (e-mail)	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	
If a Watercourse was Impacted, Describe Fully.* N/A		
Describe Cause of Problem and Remedial Action Taken.* Valve on stock tank opened. Vacuum trucks called.		
Describe Area Affected and Cleanup Action Taken.* An approximate area of 20' X 50'. Valve closed (may have been opened by vandals). Vacuum truck recovered remaining produced water. Impacted soils within release area to be scraped up and taken to an NMOCD approved facility. Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX (chlorides for reference). If initial analytical results for TPH & BTEX are under RRAL's a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL a work plan will be submitted to the OCD. <b>Depth to Ground Water: &gt;100' (approx. 300', Section 1, T20S-R24E, per New Mexico Office of the State Engineer), Wellhead Protection Area: No, Distance to Surface Water Body: &gt;1000', SITE RANKING IS 0. Based on impacted soils scraped up/removed, enclosed analytical reports and site ranking of zero, Yates Petroleum Corporation requests closure.</b>		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		



Signature:	OIL CONSERVATION DIVISION		
Printed Name: Robert Asher	Approved by District Supervisor:		
Title: Environmental Regulatory Agent	Approval Date: 4/6/2023	Expiration Date:	
E-mail Address: boba@yatespetrpoleun.com	Conditions of Approval:	Attached <input type="checkbox"/>	
Date: Thursday, October 28, 2010	Phone: 575-748-4217	2RP-436	

Attach Additional Sheets If Necessary



Sample ID	Sample Area	Sample Date	Sample Type	Depth	BTEX	GRO	DRO	TOTAL	Chlorides
Comp-00.5	Battery Area	10/25/2010	Grab/Auger	6"	1.2996	66.5	1400	1467	295
Comp-01.0	Battery Area	10/25/2010	Grab/Auger	12"	1.191	68.5	1980	2049	269

Site Ranking is Zero (0). Depth to Ground Water >100' (approx. 300', per NMOSE, Section 1, T20S-R24E).

All results are ppm. Chloride results are for documentation. X - Sample Points



Clifford ADD #1  
30-015-26226  
Section 35, T19S-R24E  
Eddy County, NM

SAMPLE DIAGRAM (Not to Scale)

Xenco: #394869 & 394870  
October 27, 2010

Prepared by Robert Asher  
Environmental Regulatory Agent

# Analytical Report 394869

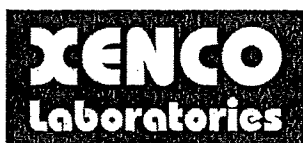
for  
Yates Petroleum Corporation

Project Manager: Robert Asher

Clifford ADD # 1

30-015-26226

27-OCT-10



Celebrating 20 Years of commitment to excellence in Environmental Testing Services



12600 West I-20 East Odessa, Texas 79765

Xenco-Houston (EPA Lab code: TX00122):

Texas (T104704215-10-6-TX), Arizona (AZ0738), Arkansas (08-039-0), Connecticut (PH-0102), Florida (E871002)  
Illinois (002082), Indiana (C-TX-02), Iowa (392), Kansas (E-10380), Kentucky (45), Louisiana (03054)  
New Hampshire (297408), New Jersey (TX007), New York (11763), Oklahoma (9218), Pennsylvania (68-03610)  
Rhode Island (LAO00312), USDA (S-44102)

Xenco-Atlanta (EPA Lab Code: GA00046):

Florida (E87429), North Carolina (483), South Carolina (98015), Utah (AALI1), West Virginia (362), Kentucky (85)  
Louisiana (04176), USDA (P330-07-00105)

Xenco-Miami (EPA Lab code: FL01152): Florida (E86678), Maryland (330)

Xenco-Tampa Mobile (EPA Lab code: FL01212): Florida (E84900)

Xenco-Odessa (EPA Lab code: TX00158): Texas (T104704400-TX)

Xenco-Dallas (EPA Lab code: TX01468): Texas (T104704295-TX)

Xenco-Corpus Christi (EPA Lab code: TX02613): Texas (T104704370)

Xenco-Boca Raton (EPA Lab Code: FL01273):

Florida(E86240),South Carolina(96031001), Louisiana(04154), Georgia(917)  
North Carolina(444), Texas(T104704468-TX), Illinois(002295), Florida(E86349)

Xenco Phoenix (EPA Lab Code: AZ00901):

Arizona(AZ0757), California(06244CA), Texas(104704435-10-2), Nevada(NAC-445A), DoD(65816)

Xenco-Phoenix Mobile (EPA Lab code: AZ00901): Arizona (AZM757)

Xenco Tucson (EPA Lab code:AZ000989): Arizona (AZ0758)



27-OCT-10

Project Manager: Robert Asher  
Yates Petroleum Corporation  
105 South Fourth St.  
Artesia, NM 88210

Reference: XENCO Report No: 394869  
Clifford ADD # 1  
Project Address: Eddy County

Robert Asher:

We are reporting to you the results of the analyses performed on the samples received under the project name referenced above and identified with the XENCO Report Number 394869. All results being reported under this Report Number apply to the samples analyzed and properly identified with a Laboratory ID number. Subcontracted analyses are identified in this report with either the NELAC certification number of the subcontract lab in the analyst ID field, or the complete subcontracted report attached to this report.

Unless otherwise noted in a Case Narrative, all data reported in this Analytical Report are in compliance with NELAC standards. Estimation of data uncertainty for this report is found in the quality control section of this report unless otherwise noted. Should insufficient sample be provided to the laboratory to meet the method and NELAC Matrix Duplicate and Matrix Spike requirements, then the data will be analyzed, evaluated and reported using all other available quality control measures.

The validity and integrity of this report will remain intact as long as it is accompanied by this letter and reproduced in full, unless written approval is granted by XENCO Laboratories. This report will be filed for at least 5 years in our archives after which time it will be destroyed without further notice, unless otherwise arranged with you. The samples received, and described as recorded in Report No. 394869 will be filed for 60 days, and after that time they will be properly disposed without further notice, unless otherwise arranged with you. We reserve the right to return to you any unused samples, extracts or solutions related to them if we consider so necessary (e.g., samples identified as hazardous waste, sample sizes exceeding analytical standard practices, controlled substances under regulated protocols, etc).

We thank you for selecting XENCO Laboratories to serve your analytical needs. If you have any questions concerning this report, please feel free to contact us at any time.

Respectfully,

**Brent Barron, II**

Odessa Laboratory Manager

*Recipient of the Prestigious Small Business Administration Award of Excellence in 1994.*

*Certified and approved by numerous States and Agencies.*

*A Small Business and Minority Status Company that delivers SERVICE and QUALITY*

Houston - Dallas - San Antonio - Austin - Tampa - Miami - Atlanta - Corpus Christi - Latin America



**Sample Cross Reference 394869**



**Yates Petroleum Corporation, Artesia, NM**  
Clifford ADD # 1

Sample Id	Matrix	Date Collected	Sample Depth	Lab Sample Id
Comp-00.5	S	Oct-25-10 10:31	6 - 6 In	394869-001
Comp-01.0	S	Oct-25-10 10:45	12 - 12 In	394869-002



## CASE NARRATIVE

*Client Name: Yates Petroleum Corporation*

*Project Name: Clifford ADD # 1*



*Project ID: 30-015-26226*

*Report Date: 27-OCT-10*

*Work Order Number: 394869*

*Date Received: 10/26/2010*

---

**Sample receipt non conformances and Comments:**

None

---

**Sample receipt Non Conformances and Comments per Sample:**

None

**Analytical Non Conformances and Comments:**

*Batch: LBA-829236 BTEX by EPA 8021*

*SW8021BM*

*Batch 829236, 1,4-Difluorobenzene recovered below QC limits . Matrix interferences is suspected; data confirmed by re-analysis*

*Samples affected are: 394869-001,394869-002.*

*4-Bromofluorobenzene recovered above QC limits . Matrix interferences is suspected; data confirmed by re-analysis*

*Samples affected are: 394869-002.*

*Batch: LBA-829289 TPH by SW 8015B*



# **Certificate of Analysis Summary 394869** **Yates Petroleum Corporation, Artesia, NM** **Project Name: Clifford ADD # 1**



Project Id: 30-015-26226  
 Contact: Robert Asher  
 Project Location: Eddy County

Date Received in Lab: Tue Oct-26-10 10:10 am  
 Report Date: 27-OCT-10  
 Project Manager: Brent Barron, II

<i>Analysis Requested</i>	<i>Lab Id:</i>	394869-001	394869-002				
	<i>Field Id:</i>	Comp-00.5	Comp-01.0				
	<i>Depth:</i>	6-6 In	12-12 In				
	<i>Matrix:</i>	SOIL	SOIL				
	<i>Sampled:</i>	Oct-25-10 10:31	Oct-25-10 10:45				
<b>BTEX by EPA 8021</b>	<i>Extracted:</i>	Oct-26-10 10:30	Oct-26-10 10:30				
	<i>Analyzed:</i>	Oct-26-10 16:46	Oct-26-10 19:15				
	<i>Units/RL:</i>	mg/kg RL	mg/kg RL				
Benzene		ND 0.0285	0.0336 0.0278				
Toluene		0.1442 0.0569	0.1399 0.0555				
Ethylbenzene		0.0757 0.0285	0.0383 0.0278				
m,p-Xylenes		0.7730 0.0569	0.7526 0.0555				
o-Xylene		0.3067 0.0285	0.2262 0.0278				
Xylenes, Total		1.0797 0.0285	0.9788 0.0278				
Total BTEX		1.2996 0.0285	1.1906 0.0278				
<b>Percent Moisture</b>	<i>Extracted:</i>	Oct-26-10 17:00	Oct-26-10 17:00				
	<i>Analyzed:</i>						
	<i>Units/RL:</i>	% RL	% RL				
Percent Moisture		13.0 1.00	10.8 1.00				
<b>TPH by SW 8015B</b>	<i>Extracted:</i>	Oct-26-10 12:15	Oct-26-10 12:15				
	<i>Analyzed:</i>	Oct-27-10 10:37	Oct-27-10 11:09				
	<i>Units/RL:</i>	mg/kg RL	mg/kg RL				
C6-C10 Gasoline Range Hydrocarbons		66.5 17.3	68.5 16.7				
C10-C28 Diesel Range Hydrocarbons		1400 17.3	1980 16.7				
Total TPH		1467 17.3	2049 16.7				

This analytical report, and the entire data package it represents, has been made for your exclusive and confidential use. The interpretations and results expressed throughout this analytical report represent the best judgment of XENCO Laboratories. XENCO Laboratories assumes no responsibility and makes no warranty to the end use of the data hereby presented. Our liability is limited to the amount invoiced for this work order unless otherwise agreed to in writing.

Houston - Dallas - San Antonio - Atlanta - Tampa - Boca Raton - Latin America - Odessa - Corpus Christi

Brent Barron, II  
 Odessa Laboratory Manager



## Flagging Criteria

- X** In our quality control review of the data a QC deficiency was observed and flagged as noted. MS/MSD recoveries were found to be outside of the laboratory control limits due to possible matrix /chemical interference, or a concentration of target analyte high enough to effect the recovery of the spike concentration. This condition could also effect the relative percent difference in the MS/MSD.
- B** A target analyte or common laboratory contaminant was identified in the method blank. Its presence indicates possible field or laboratory contamination.
- D** The sample(s) were diluted due to targets detected over the highest point of the calibration curve, or due to matrix interference. Dilution factors are included in the final results. The result is from a diluted sample.
- E** The data exceeds the upper calibration limit; therefore, the concentration is reported as estimated.
- F** RPD exceeded lab control limits.
- J** The target analyte was positively identified below the MQL and above the SQL.
- U** Analyte was not detected.
- L** The LCS data for this analytical batch was reported below the laboratory control limits for this analyte. The department supervisor and QA Director reviewed data. The samples were either reanalyzed or flagged as estimated concentrations.
- H** The LCS data for this analytical batch was reported above the laboratory control limits. Supporting QC Data were reviewed by the Department Supervisor and QA Director. Data were determined to be valid for reporting.
- K** Sample analyzed outside of recommended hold time.
- JN** A combination of the "N" and the "J" qualifier. The analysis indicates that the analyte is "tentatively identified" and the associated numerical value may not be consistent with the amount actually present in the environmental sample.
- BRL** Below Reporting Limit.
- RL** Reporting Limit
- MDL** Method Detection Limit
- PQL** Practical Quantitation Limit
- \* Outside XENCO's scope of NELAC Accreditation.

*Recipient of the Prestigious Small Business Administration Award of Excellence in 1994.*

*Certified and approved by numerous States and Agencies.*

*A Small Business and Minority Status Company that delivers SERVICE and QUALITY*

Houston - Dallas - San Antonio - Corpus Christi - Midland/Odessa - Tampa - Miami - Latin America

4143 Greenbriar Dr, Stafford, Tx 77477  
 9701 Harry Hines Blvd, Dallas, TX 75220  
 5332 Blackberry Drive, San Antonio TX 78238  
 2505 North Falkenburg Rd, Tampa, FL 33619  
 5757 NW 158th St, Miami Lakes, FL 33014  
 12600 West I-20 East, Odessa, TX 79765  
 842 Cantwell Lane, Corpus Christi, TX 78408

Phone	Fax
(281) 240-4200	(281) 240-4280
(214) 902 0300	(214) 351-9139
(210) 509-3334	(210) 509-3335
(813) 620-2000	(813) 620-2033
(305) 823-8500	(305) 823-8555
(432) 563-1800	(432) 563-1713
(361) 884-0371	(361) 884-9116





XENCO Laboratories  
Atlanta, Boca Raton, Corpus Christi, Dallas  
Houston, Miami, Odessa, Philadelphia  
Phoenix, San Antonio, Tampa

Document Title: Sample Receipt Checklist  
Document No.: SYS-SRC  
Revision/Date: No. 01, 5/27/2010  
Effective Date: 6/1/2010 Page 1 of 1

### Prelogin / Nonconformance Report - Sample Log-In

Client: Vates Petroleum  
Date/Time: 10-26-10 10:10  
Lab ID #: 394869 / 394870  
Initials: AE

### Sample Receipt Checklist

1. Samples on ice?	Blue	<u>Water</u>	No	
2. Shipping container in good condition?	<u>Yes</u>	No	None	
3. Custody seals intact on shipping container (cooler) and bottles?	<u>Yes</u>	No	N/A	
4. Chain of Custody present?	<u>Yes</u>	No		
5. Sample instructions complete on chain of custody?	<u>Yes</u>	No		
6. Any missing / extra samples?	Yes	<u>No</u>		
7. Chain of custody signed when relinquished / received?	<u>Yes</u>	No		
8. Chain of custody agrees with sample label(s)?	<u>Yes</u>	No		
9. Container labels legible and intact?	<u>Yes</u>	No		
10. Sample matrix / properties agree with chain of custody?	<u>Yes</u>	No		
11. Samples in proper container / bottle?	<u>Yes</u>	No		
12. Samples properly preserved?	<u>Yes</u>	No	N/A	
13. Sample container intact?	<u>Yes</u>	No		
14. Sufficient sample amount for indicated test(s)?	<u>Yes</u>	No		
15. All samples received within sufficient hold time?	<u>Yes</u>	No		
16. Subcontract of sample(s)?	Yes	No	<u>N/A</u>	
17. VOC sample have zero head space?	<u>Yes</u>	No	N/A	
18. Cooler 1 No.	Cooler 2 No.	Cooler 3 No.	Cooler 4 No.	Cooler 5 No.
lbs <u>3.0</u> °C	lbs °C	lbs °C	lbs °C	lbs °C

### Nonconformance Documentation

Contact: \_\_\_\_\_ Contacted by: \_\_\_\_\_ Date/Time: \_\_\_\_\_

Regarding: \_\_\_\_\_

Corrective Action Taken: \_\_\_\_\_

Check all that apply: ☐ Cooling process has begun shortly after sampling event and out of temperature condition acceptable by NELAC 5.5.8.3.1.a.1.  
☐ Initial and Backup Temperature confirm out of temperature conditions  
☐ Client understands and would like to proceed with analysis

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 203355

CONDITIONS

Operator: EOG Y RESOURCES, INC. 104 S 4th St Artesia, NM 88210	OGRID: 25575
	Action Number: 203355
	Action Type: [IM-SD] Incident File Support Doc (ENV) (IM-BNF)

CONDITIONS

Created By	Condition	Condition Date
amaxwell	None	4/6/2023