

Production Site Name	Meter Description	Sum of Vol
4/2/2023 Ovation Pad O CTB	LP Flare Meter	672
4/2/2023 Ovation Pad Q CTB	Ovation Pad Q LP Flare	160
4/2/2023 Saturninus Pad V CTB	LP Flare Meter	517
4/3/2023 Ovation Pad O CTB	LP Flare Meter	905
4/3/2023 Ovation Pad Q CTB	Ovation Pad Q LP Flare	141
4/3/2023 Saturninus Pad V CTB	HP Flare Meter	1,816
4/3/2023 Saturninus Pad V CTB	LP Flare Meter	469
4/4/2023 Astrodog Pad S CTB	LP Flare Meter	309
4/4/2023 Ovation Pad O CTB	LP Flare Meter	829
4/4/2023 Ovation Pad Q CTB	Ovation Pad Q LP Flare	614
4/4/2023 Rana Salada FC Pad A CTB	RS Pad A HP Flare	2,398
4/4/2023 Rana Salada FC Pad E CTB	RS Pad E HP Flare Meter	3,220
4/4/2023 Rana Salada FC Pad L CTB	HP Flare Meter	11,127
4/4/2023 Saturninus Pad V CTB	LP Flare Meter	324
4/5/2023 Astrodog Pad S CTB	LP Flare Meter	318
4/5/2023 Culebra Bluff CTB 3	LP Flare Meter	143
4/5/2023 Ovation Pad O CTB	HP Flare Meter	171
4/5/2023 Ovation Pad O CTB	LP Flare Meter	985
4/5/2023 Ovation Pad Q CTB	Ovation Pad Q LP Flare	650
4/5/2023 Rana Salada FC Pad A CTB	RS Pad A HP Flare	819
4/5/2023 Rana Salada FC Pad E CTB	RS Pad E HP Flare Meter	1,013
4/5/2023 Rana Salada FC Pad L CTB	HP Flare Meter	8,042
4/5/2023 Saturninus Pad V CTB	LP Flare Meter	314
4/6/2023 Astrodog Pad S CTB	LP Flare Meter	188
4/6/2023 Ovation Pad O CTB	LP Flare Meter	1,044
4/6/2023 Ovation Pad Q CTB	Ovation Pad Q LP Flare	790
4/6/2023 Rana Salada FC Pad A CTB	RS Pad A HP Flare	53
4/6/2023 Rana Salada FC Pad E CTB	RS Pad E LP Flare Meter	100
4/6/2023 Saturninus Pad V CTB	LP Flare Meter	348
4/7/2023 Ovation Pad O CTB	LP Flare Meter	962
4/7/2023 Ovation Pad Q CTB	Ovation Pad Q LP Flare	651
4/7/2023 Saturninus Pad V CTB	LP Flare Meter	320
4/8/2023 Astrodog Pad S CTB	LP Flare Meter	54
4/8/2023 Ovation Pad O CTB	LP Flare Meter	1,022
4/8/2023 Ovation Pad Q CTB	Ovation Pad Q LP Flare	748
4/8/2023 Saturninus Pad V CTB	LP Flare Meter	343

Notes
Flared due to sales meter shut-in to tie-in Cassius buy-back meter
Gas to flare for during RS Pad L to Pad E CDP 16" tie-in
Gas to flare for during RS Pad L to Pad E CDP 16" tie-in
Flared do to pipe line tie end



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C6+ Gas Analysis Report

16456G	NOG119SC	Saturninus 235H Check	
Sample Point Code	Sample Point Name	Sample Point Location	
Laboratory Services	2023066273	2124	Josh Davis - Spot
Source Laboratory	Lab File No	Container Identity	Sampler
USA	USA	USA	New Mexico
District	Area Name	Field Name	Facility Name
Mar 28, 2023	Mar 28, 2023	Mar 29, 2023 10:02	Mar 29, 2023
Date Sampled	Date Effective	Date Received	Date Reported
61.00	17.60	Torrance	165 @ 84
Ambient Temp (°F)	Flow Rate (Mcf)	Analyst	Press PSI @ Temp °F Source Conditions
Novo Oil	NG		
Operator	Lab Source Description		

Component	Normalized Mol %	Un-Normalized Mol %	GPM
H2S (H2S)	0.0000	0	
Nitrogen (N2)	0.7000	0.70014	
CO2 (CO2)	0.1470	0.14744	
Methane (C1)	84.0500	84.04922	
Ethane (C2)	8.7100	8.71007	2.3290
Propane (C3)	3.2890	3.28914	0.9060
I-Butane (IC4)	0.5360	0.53568	0.1750
N-Butane (NC4)	1.0260	1.02649	0.3230
I-Pentane (IC5)	0.3070	0.30716	0.1120
N-Pentane (NC5)	0.3600	0.35986	0.1300
Hexanes Plus (C6+)	0.8750	0.8748	0.3800
TOTAL	100.0000	100.0000	4.3550

Gross Heating Values (Real, BTU/ft³)			
14.696 PSI @ 60.00 Å°F		14.73 PSI @ 60.00 Å°F	
Dry	Saturated	Dry	Saturated
1,212.5	1,192.9	1,215.3	1,195.7

Calculated Total Sample Properties	
GPA2145-16 *Calculated at Contract Conditions	
Relative Density Real	Relative Density Ideal
0.6933	0.6913
Molecular Weight	
20.0183	

C6+ Group Properties		
Assumed Composition		
C6 - 60.000%	C7 - 30.000%	C8 - 10.000%

Field H2S 0 PPM

PROTREND STATUS: Passed By Validator on Mar 29, 2023
DATA SOURCE: Imported

PASSED BY VALIDATOR REASON: Close enough to be considered reasonable.

VALIDATOR: Luis Cano

VALIDATOR COMMENTS: ok

Method(s): Gas C6+ - GPA 2261, Extended Gas - GPA 2286, Calculations - GPA 2172

Analyzer Information			
Device Type:	Gas Chromatograph	Device Make:	Shimadzu
Device Model:	GC-2014	Last Cal Date:	Feb 13, 2023

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District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
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DEFINITIONS

Action 207615

DEFINITIONS

Operator: NOVO OIL & GAS NORTHERN DELAWARE, LLC 1001 West Wilshire Blvd Oklahoma City, OK 73116	OGRID: 372920
	Action Number: 207615
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 207615

QUESTIONS

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	Action Number: 207615
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Prerequisites	
<i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i>	
Incident Well	Unavailable.
Incident Facility	[fAPP2310039377] Saturninus Pad V CTB

Determination of Reporting Requirements	
<i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>	
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.
<i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas	
<i>Please provide the mole percent for the percentage questions in this group.</i>	
Methane (CH4) percentage	84
Nitrogen (N2) percentage, if greater than one percent	0
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	0
Oxygen (O2) percentage, if greater than one percent	0
<i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS (continued)

Operator: NOVO OIL & GAS NORTHERN DELAWARE, LLC 1001 West Wilshire Blvd Oklahoma City, OK 73116	OGRID: 372920
	Action Number: 207615
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	04/06/2023
Time vent or flare was discovered or commenced	08:00 AM
Time vent or flare was terminated	08:00 AM
Cumulative hours during this event	24

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Other Other (Specify) Natural Gas Flared Released: 348 Mcf Recovered: 0 Mcf Lost: 348 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	VRU issues
Steps taken to limit the duration and magnitude of vent or flare	Monitored
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	None

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ACKNOWLEDGMENTS

Action 207615

ACKNOWLEDGMENTS

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	Action Number: 207615
	Action Type: [C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
<input checked="" type="checkbox"/>	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
<input checked="" type="checkbox"/>	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
<input checked="" type="checkbox"/>	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
<input checked="" type="checkbox"/>	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 207615

CONDITIONS

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CONDITIONS

Created By	Condition	Condition Date
bwheaton	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	4/13/2023