District 1
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	nAPP2311452362
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

1			OGRID 3	OGRID 372311		
Contact Nam	^{le} Adrian U	rquidi		Contact T	elephone (432)530-	9517
Contact emai	il adrian.u	quidi@goodnigh	ıtmidstream.com	Incident #	(assigned by OCD)	nAPP2311452362
Contact mail	ing address	5910 N Central I	Expy, Dallas, TX	75206		
T - di 1 22	450.40		Location	of Release S		
Latitude 32.4	10040		(NAD 83 in deci	Longitude _. imal degrees to 5 decii	-103.51921 nal places)	
Site Name Blu	ieherry H-F	Pumn		Site Type		
Date Release				API# (if ap)		
		0-1/2-1/2-02-0			<u> </u>	
Unit Letter	Section	Township	Range	Cour	ıty	
Р	24	218	33E	Lea	а	
	Materia	(s) Released (Select al	I that apply and attach o	Volume of 1		nes provided below)
Crude Oil		Volume Release			Volume Recovered	`
✓ Produced	Water	Volume Release	100		Volume Recovered	l (bbls) 170
		Is the concentrate produced water	ion of dissolved ch >10,000 mg/l?	loride in the	Yes No	
Condensa	te	Volume Release			Volume Recovered	l (bbls)
☐ Natural G	as	Volume Release	d (Mcf)		Volume Recovered	(Mcf)
Other (des		_	Released (provide	ŕ	Volume/Weight Recovered (provide units)	
Cause of Rele	^{ease} Mecha	nical Failure H-P	ump 262 caused	release.		
						İ

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State of New Mexico Oil Conservation Division

Incident ID	nAPP2311452362
District RP	11000
Facility ID	
Application ID	

Was this a major	If YES, for what reason(s) does the respo	nsible party consider this a major release?
release as defined by 19.15.29.7(A) NMAC?	Yes, the release was over 25 bbls.	
☑ Yes ☐ No		
If YES, was immediate n	Lotice given to the OCD? By whom? To w	nom? When and by what means (phone, email, etc)?
	MOCD Online, 04/24/2023, NMOCD On	
	Initial R	esponse
The responsible	party must undertake the following actions immediate	ly unless they could create a safety hazard that would result in injury
✓ The source of the rele	ease has been stopped.	
✓ The impacted area ha	s been secured to protect human health and	the environment.
✓ Released materials has	we been contained via the use of berms or	fikes, absorbent pads, or other containment devices.
	ecoverable materials have been removed an	
If all the actions described	l above have <u>not</u> been undertaken, explain	why:
has begun, please attach	a narrative of actions to date. If remedial	emediation immediately after discovery of a release. If remediation efforts have been successfully completed or if the release occurred elease attach all information needed for closure evaluation.
regulations all operators are public health or the environm failed to adequately investiga	required to report and/or file certain release notinent. The acceptance of a C-141 report by the Cate and remediate contamination that pose a thre	best of my knowledge and understand that pursuant to OCD rules and fications and perform corrective actions for releases which may endanger OCD does not relieve the operator of liability should their operations have at to groundwater, surface water, human health or the environment. In responsibility for compliance with any other federal, state, or local laws
Printed Name: Adrian U	quidi	Title: HSE Representative
Signature Jehin	Thyinh'	Date: <u>05/09/23</u>
email: adrian.urquidi@g	goodnightmidstream.com	Telephone: (432)530-9517
OCD Only		
Received by: Jocel	yn Harimon	Date: 05/09/2023

Blueberry Release 04/24/23 Spill Calculation

Tank	Diameter	0 in	Foot print	0 sq. in	$A=\pi r^2$
Containment	Length	444 in	Vol. (taken up in containment)	0 cu. in	_
	Width	408 in	Foot print of containment	181,152 sq. in	_
Produced Water	Depth	8.00 in	Vol. of containment	1,449,216 cu. in	_

Containment Vol. after space taken by tank 1449216 cu. In 0.000137429

Containment Vol. after space taken by tank 199.1638709 bbl liq.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 215282

CONDITIONS

Operator:	OGRID:
GOODNIGHT MIDSTREAM PERMIAN, LLC	372311
5910 North Central Expressway	Action Number:
Dallas, TX 75206	215282
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By		Condition Date
jharimon	None	5/9/2023