

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department  
  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party	OGRID
Contact Name	Contact Telephone
Contact email	Incident # (assigned by OCD)
Contact mailing address	

Location of Release Source

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_  
(NAD 83 in decimal degrees to 5 decimal places)

Site Name	Site Type
Date Release Discovered	API# (if applicable)

Unit Letter	Section	Township	Range	County

Surface Owner: ☐ State ☐ Federal ☐ Tribal ☐ Private (Name: \_\_\_\_\_)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

## Oil Conservation Division

Incident ID	
District RP	
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Was this a major release as defined by 19.15.29.7(A) NMAC?  <input type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	

**Initial Response**

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

<input type="checkbox"/> The source of the release has been stopped.	
<input type="checkbox"/> The impacted area has been secured to protect human health and the environment.	
<input type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.	
<input type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why:	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name _____	Title: _____
Signature: <u>Battani Espinoza</u>	Date: _____
email: _____	Telephone: _____
<b><u>OCD Only</u></b>	
Received by: <u>Jocelyn Harimon</u>	Date: <u>05/11/2023</u>

NAPP2313138369

L48 Spill Volume Estimate Form - Fill In Gray Cells															
Facility Name & Well Number(s): Brinninstool Unit 3H						Release Discovery Date & Time: 5/3/2023 11:00 MST									
Provide any known details about the event:				While pulling out of hole with paraffin plugged 2-7/8" production tubing the crew unscrewed a joint installed mud bucket and picked up on tubing the well started to flow gas and oil.			Primary Cause (dropdown):		Secondary Cause (dropdown):						
				Was the Release to Soil / Caliche (dropdown):		Release On/Off Pad (dropdown):		Recovered Volume (bbl.) (if available, not included in volume calculations)		Release Type (dropdown):		Method of Determination (dropdown):			
BU:		Permian		Asset Area: DBE - Asset Avg.		Yes		Off-Pad		none recovered		Oil Mixture		Other	
Known Volume (dropdown):				No											
Known Area (dropdown):				No											
Spill Calculation - On-Pad Surface Pool Spill															
Convert Irregular shape into a series of rectangles	Length (ft.)	Width (ft.)	Average Depth (in.)	Estimated Pool Area (sq. ft.)	Estimated volume of each pool area (bbl.)	Penetration allowance (ft.)	Total Estimated Volume of Spill (bbl.)	Percentage of Oil if Spilled Fluid is a Mixture (%)	Total Estimated Volume of Spilled Oil (bbl.)	Total Estimated Volume of Spilled Liquid other than Oil (bbl.)					
Rectangle A	48	20	0.1	960.00	0.89	0.00	0.89	70%	0.62	0.27					
Rectangle B				0.00	0.00	0.00	0.00		0.00	0.00					
Rectangle C				0.00	0.00	0.00	0.00		0.00	0.00					
Rectangle D				0.00	0.00	0.00	0.00		0.00	0.00					
Rectangle E				0.00	0.00	0.00	0.00		0.00	0.00					
Rectangle F				0.00	0.00	0.00	0.00		0.00	0.00					
Rectangle G				0.00	0.00	0.00	0.00		0.00	0.00					
Rectangle H				0.00	0.00	0.00	0.00		0.00	0.00					
Rectangle I				0.00	0.00	0.00	0.00		0.00	0.00					
Rectangle J				0.00	0.00	0.00	0.00		0.00	0.00					
Total Surface Pool Volume Released, Release to Soil/Caliche:							0.8902		0.6232	0.2671					

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Provide any known details about the event:				While pulling out of hole with paraffin plugged 2-7/8" production tubing the crew unscrewed a joint installed mud bucket and picked up on tubing the well started to flow gas and oil.				Primary Cause (dropdown):		Secondary Cause (dropdown):			
				Recovered Volume (bbl.) (if available, not included in volume calculations)	Method of Determination (dropdown)	Release Type (dropdown):		> 1/2" of Rain in Last 24 Hours (dropdown):		% Rainwater Recovered (not included in volume calculations, informational):			
BU:	Permian	Asset Area:	DBE - Asset Avg.	None Recovered	Field Measurement	Oil Mixture		No		0%			
Known Volume (dropdown):				No									
Known Area (dropdown):				No									
Spill Calculation - Subsurface Spill - Rectangle													
Convert Irregular shape into a series of rectangles	Length (ft.)	Width (ft.)	Average Depth (in.)	On/Off Pad (dropdown)	Soil Spilled-Fluid Saturation (%)	Estimated volume of each area (bbl.)	Total Estimated Volume of Spill (bbl.)	Percentage of Oil if Spilled Fluid is a Mixture (%)	Total Estimated Volume of Spilled Oil (bbl.)	Total Estimated Volume of Spilled Liquid other than Oil (bbl.)	Total Estimated Contaminated Soil, uncompacted, 25% (yd³)	Current Rule of Thumb - RMR Handover Volume, (yd³)	
Rectangle A	60.0	40.0	0.1	On-Pad	10.50%	3.56	0.37	70%	0.26	0.11	0.93	750	
Rectangle B	20.0	15.0	0.1	Off-Pad	15.02%	0.45	0.07		0.05	0.02	0.12		
Rectangle C						0.00					0.00		
Rectangle D						0.00					0.00		
Rectangle E						0.00					0.00		
Rectangle F						0.00					0.00		
Rectangle G						0.00					0.00		
Rectangle H						0.00					0.00		
Rectangle I						0.00					0.00		
Rectangle J						0.00					0.00		
Total Subsurface Volume Released:							0.4406		0.3084	0.1322	1.04	BU	

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
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**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 215948

CONDITIONS

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 215948
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
jharimon	None	5/11/2023