District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

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Incident ID	nAPP2313648339
District RP	
Facility ID	fAPP2131330137
Application ID	217343

Release Notification

Responsible Party

Responsible Party: Chevron U.S.A., Inc.	OGRID: 4323
Contact Name: Aaron Rotto	Contact Telephone: 281-543-3205
Contact email: aaron.rotto@chevron.com	Incident # nAPP2313648339
Contact mailing address:6301 Deauville Blvd Midland, TX 79706	

Location of Release Source

Latitude: 32.019736

Site Name: Chamaeleon BIN State Com Battery	Site Type: Oil
Date Release Discovered: 05/06/2023	API# (if applicable):

Unit Letter	Section	Township	Range	County
В	25	26S	27E	Eddy

Surface Owner: State Federal Tribal Private (Name: _

Nature and Volume of Release

Mater	ial(s) Released (Select all that apply and attach calculations or specific	: justification for the volumes provided below)
Crude Oil	Volume Released (bbls):	Volume Recovered (bbls):
Produced Water	Volume Released (bbls): 10.531	Volume Recovered (bbls): 0
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	Yes No
Condensate	Volume Released (bbls)	Volume Recovered (bbls)
Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)
Cause of Release:		

Load line valve Left open.

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If YES, for what reason(s) does the responsible party consider this a major release?
Release over 25 bbl.
otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

 \square The source of the release has been stopped.

 \boxtimes The impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name:Aaron Rotto	_ Title: _Lead Environmental Specialist, Field Support		
Signature:	Date: 05/16/2023		
email:aaron.rotto@chevron.com	Telephone:281-543-3205		
OCD Only			
Received by: Jocelyn Harimon	Date: <u>05/16/2023</u>		

Received by OCD: 5/16/2023 1:32:48 PM Form C-141 State of New Mexico						Page 3 of 4		
Form C-12				Incident ID		nAPP2	313648339	
Page 3				District RP				
					Facility ID	fAPP2	2131330137	
					Application	ID 21734	3	
Spill Calculations:								
			Total Spill					
Oil Recovered (bbl) Oil Released (bbl) Water Recovered (bbl) Water Released (bbl)								
					10.53			
			Spill Calculations					
Area 1_Shape	e Area 1_StandingLiquidDimensions	Area 1_PenetrationDepth	Area 1_Water to Soil	Area 1_Standing	Liquid Volume A	rea 1_Oil Volume	Area 1 Water Volume	
							_	
Rectangle	50 ft x 35 ft x in	2 in	7.792 bbl	7.792 bbl	.0	000 bbl	7.792 bbl	
	50 ft x 35 ft x in Area 2_StandingLiquidDimensions						7.792 bbl	
					Liquid Volume A		7.792 bbl	
Area 2_Shape	e Area 2_StandingLiquidDimensions 22 ft x 15 ft x in	Area 2_PenetrationDepth 2 in	Area 2_Water to Soil	Area 2_Standing .735 bbl	Liquid Volume A	rea 2_Oil Volume	7.792 bbl Area 2_Water Volume 0.735 bbl	

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
CHEVRON U S A INC	4323
6301 Deauville Blvd	Action Number:
Midland, TX 79706	217349
	Action Type:
	[C-141] Release Corrective Action (C-141)
CONDITIONS	

Created By Condition Condition Date 5/16/2023 jharimon None

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Action 217349

Released to Imaging: 5/16/2023 1:51:13 PM