

Date	Site Name	Meter Description	Volume	Notes
5/7/2023	Cassius Pad X CTB	LP Flare Meter	522	
5/7/2023	Culebra Bluff CTB 3	LP Flare Meter	150	
5/7/2023	Ovation Pad O CTB	LP Flare Meter	1,413	
5/7/2023	Ovation Pad Q CTB	Ovation Pad Q LP Flare	412	
5/7/2023	Rana Salada FC Pad E CTB	RS Pad E LP Flare Meter	266	
5/8/2023	Astrodog Pad S CTB	LP Flare Meter	81	
5/8/2023	Cassius Pad X CTB	LP Flare Meter	526	
5/8/2023	Ovation Pad O CTB	LP Flare Meter	1,631	
5/8/2023	Ovation Pad Q CTB	Ovation Pad Q LP Flare	508	
5/8/2023	Rana Salada FC Pad E CTB	RS Pad E LP Flare Meter	249	
5/8/2023	Saturninus Pad V CTB	LP Flare Meter	89	
5/9/2023	Astrodog Pad S CTB	LP Flare Meter	164	
5/9/2023	Cassius Pad X CTB	LP Flare Meter	431	
5/9/2023	Crocubot C3 CTB	HP Flare Meter	360	
5/9/2023	Culebra Bluff CTB 3	LP Flare Meter	89	
5/9/2023	Ovation Pad O CTB	HP Flare Meter	230	
5/9/2023	Ovation Pad O CTB	LP Flare Meter	1,814	
5/9/2023	Ovation Pad Q CTB	Ovation Pad Q LP Flare	522	
5/9/2023	Rana Salada FC Pad A CTB	RS Pad A HP Flare	1,136	
5/9/2023	Rana Salada FC Pad E CTB	RS Pad E HP Flare Meter	1,008	
5/9/2023	Rana Salada FC Pad E CTB	RS Pad E LP Flare Meter	250	
5/9/2023	Rana Salada FC Pad L CTB	HP Flare Meter	290	
5/9/2023	Saturninus Pad V CTB	LP Flare Meter	331	
5/10/2023	Astrodog Pad S CTB	LP Flare Meter	87	
5/10/2023	Cassius Pad X CTB	LP Flare Meter	469	
5/10/2023	Crocubot C3 CTB	HP Flare Meter	91	
5/10/2023	Culebra Bluff CTB 3	LP Flare Meter	70	
5/10/2023	Ovation Pad O CTB	LP Flare Meter	1,861	
5/10/2023	Ovation Pad Q CTB	Ovation Pad Q LP Flare	524	
5/10/2023	Saturninus Pad V CTB	LP Flare Meter	104	
5/11/2023	Cassius Pad X CTB	LP Flare Meter	434	
5/11/2023	Ovation Pad O CTB	LP Flare Meter	1,687	
5/11/2023	Ovation Pad Q CTB	Ovation Pad Q LP Flare	461	
5/11/2023	Saturninus Pad V CTB	LP Flare Meter	577	
5/12/2023	Cassius Pad X CTB	LP Flare Meter	415	
5/12/2023	Ovation Pad O CTB	LP Flare Meter	1,493	
5/12/2023	Ovation Pad Q CTB	Ovation Pad Q LP Flare	408	
5/12/2023	Rana Salada FC Pad A CTB	RS Pad A HP Flare	379	
5/12/2023	Rana Salada FC Pad E CTB	RS Pad E HP Flare Meter	303	
5/12/2023	Saturninus Pad V CTB	LP Flare Meter	721	
5/13/2023	Cassius Pad X CTB	LP Flare Meter	303	
5/13/2023	Ovation Pad O CTB	LP Flare Meter	1,180	
5/13/2023	Ovation Pad Q CTB	Ovation Pad Q LP Flare	428	
5/13/2023	Saturninus Pad V CTB	LP Flare Meter	502	



16689G	NOG1216C	Cassius 223H Check	
Sample Point Code	Sample Point Name	Sample Point Location	
Laboratory Services	2023067542	1928	Josh Davis - Spot
Source Laboratory	Lab File No	Container Identity	Sampler
USA	USA	USA	New Mexico
District	Area Name	Field Name	Facility Name
Apr 21, 2023 12:45	Apr 21, 2023 12:45	Apr 21, 2023 15:44	Apr 24, 2023
Date Sampled	Date Effective	Date Received	Date Reported
69.00	470.00	System Administrator	214 @ 96
Ambient Temp (°F)	Flow Rate (Mcf)	Analyst	Press PSI @ Temp °F Source Conditions
Novo Oil	NG		
Operator	Lab Source Description		

Component	Normalized Mol %	Un-Normalized Mol %	GPM
H2S (H2S)	0.0000	0	
Nitrogen (N2)	0.9510	0.951	
CO2 (CO2)	0.0850	0.085	
Methane (C1)	75.2210	75.223	
Ethane (C2)	13.1860	13.186	3.5260
Propane (C3)	6.4660	6.466	1.7810
I-Butane (IC4)	0.8330	0.833	0.2730
N-Butane (NC4)	1.7960	1.796	0.5660
I-Pentane (IC5)	0.3810	0.381	0.1390
N-Pentane (NC5)	0.4040	0.404	0.1460
Hexanes Plus (C6+)	0.6770	0.677	0.2940
TOTAL	100.0000	100.0020	6.7250

Method(s): Gas C6+ - GPA 2261, Extended Gas - GPA 2286, Calculations - GPA 2172

Analyzer Information			
Device Type:	Gas Chromatograph	Device Make:	Shimadzu
Device Model:	GC-2014	Last Cal Date:	Apr 17, 2023

Gross Heating Values (Real, BTU/ft³)			
14.696 PSI @ 60.00 Å°F		14.73 PSI @ 60.00 Å°F	
Dry	Saturated	Dry	Saturated
1,312.2	1,290.7	1,315.2	1,293.7

Calculated Total Sample Properties	
GPA2145-16 *Calculated at Contract Conditions	
Relative Density Real	Relative Density Ideal
0.7592	0.7565
Molecular Weight	
21.9126	

C6+ Group Properties		
Assumed Composition		
C6 - 60.000%	C7 - 30.000%	C8 - 10.000%

Field H2S
0 PPM

PROTREND STATUS: Passed By Validator on Apr 24, 2023
DATA SOURCE: Imported

PASSED BY VALIDATOR REASON:
 Close enough to be considered reasonable.

VALIDATOR:
 Luis Cano
VALIDATOR COMMENTS:
 ok

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State of New Mexico
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Oil Conservation Division
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DEFINITIONS

Action 218013

DEFINITIONS

Operator: NOVO OIL & GAS NORTHERN DELAWARE, LLC 1001 West Wilshire Blvd Oklahoma City, OK 73116	OGRID: 372920
	Action Number: 218013
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: • this application's operator, hereinafter "this operator"; • venting and/or flaring, hereinafter "vent or flare"; • any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms"; • the statements in (and/or attached to) this, hereinafter "the statements in this"; • and the past tense will be used in lieu of mixed past/present tense questions and statements.
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QUESTIONS

Action 218013

QUESTIONS

Operator: NOVO OIL & GAS NORTHERN DELAWARE, LLC 1001 West Wilshire Blvd Oklahoma City, OK 73116	OGRID: 372920
	Action Number: 218013
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Prerequisites Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.	
Incident Well	Unavailable.
Incident Facility	[fAPP2311452160] Cassius Pad X CTB

Determination of Reporting Requirements Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.	
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas Please provide the mole percent for the percentage questions in this group.	
Methane (CH4) percentage	75
Nitrogen (N2) percentage, if greater than one percent	0
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (C02) percentage, if greater than one percent	0
Oxygen (02) percentage, if greater than one percent	0
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (C02) percentage quality requirement	Not answered.
Oxygen (02) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 218013

QUESTIONS (continued)

Operator: NOVO OIL & GAS NORTHERN DELAWARE, LLC 1001 West Wilshire Blvd Oklahoma City, OK 73116	OGRID: 372920
	Action Number: 218013
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	05/13/2023
Time vent or flare was discovered or commenced	08:00 AM
Time vent or flare was terminated	08:00 AM
Cumulative hours during this event	24

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Other Other (Specify) Natural Gas Flared Released: 303 Mcf Recovered: 0 Mcf Lost: 303 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	VRU/Compressor issues
Steps taken to limit the duration and magnitude of vent or flare	Monitored
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	None

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ACKNOWLEDGMENTS

Action 218013

ACKNOWLEDGMENTS

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	Action Number: 218013
	Action Type: [C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

☒	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
☒	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
☒	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
☒	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
☒	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 218013

CONDITIONS

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	Action Number: 218013
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CONDITIONS

Created By	Condition	Condition Date
bwheaton	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	5/18/2023