

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	nAPP2314452425
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party DCP Operating Company, LP	OGRID 36785
Contact Name Ray Smalts	Contact Telephone 575-234-6405
Contact email Raymond.A.Smalts@p66.com	Incident # (assigned by OCD)
Contact mailing address 5301 Sierra Vista Dr	Carlsbad, NM 88220

Location of Release Source

Latitude 32.872092 Longitude -103.347754
(NAD 83 in decimal degrees to 5 decimal places)

Site Name 11-6-0-7 Line	Site Type Steel Discharge Pipeline
Date Release Discovered 05/01/2023	API# (if applicable)

Unit Letter	Section	Township	Range	County
M	34	16S	36E	Lea

Surface Owner: ☒ State ☐ Federal ☐ Tribal ☐ Private (Name: NM State)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input checked="" type="checkbox"/> Condensate	Volume Released (bbls) 11	Volume Recovered (bbls) 0
<input checked="" type="checkbox"/> Natural Gas	Volume Released (Mcf) 214	Volume Recovered (Mcf) 0
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)


Cause of Release: On May 24, 2023, DCP Ops discovered a leak on the 11-6-0-7 Steel pipeline due to internal corrosion. DCP Ops has shut in the pipeline and scheduled pipeline to be repaired.

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<p>Was this a major release as defined by 19.15.29.7(A) NMAC?</p> <p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>	<p>If YES, for what reason(s) does the responsible party consider this a major release?</p>
<p>If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?</p> <p>Notification by Ray Smalts on 5/24/2023 given to Mike Bratcher via Email at 10:49AM.</p>	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why:	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>Ray Smalts</u> Signature: <u>Raymond A Smalts</u> <small> Digitally signed by Raymond A Smalts Date: 2023.05.26 17:55:16 -06'00'</small>	Title: <u>Sr. Environmental Engineer</u> Date: _____ Telephone: <u>575-234-6405</u>
-email: <u>Raymond.A.Smalts@p66.com</u>	
<u>OCD Only</u> Received by: <u>Michael Buchanan</u> Date: <u>06/01/2023</u>	

From: [Smalts, Raymond A](#)
To: [Mike Bratcher](#); [Michael Bratcher](#)
Cc: [Cook, John W](#); [Case, Nicholas L](#); [Spicer, Wayne D](#); [Villalobos, Micheal](#); [Millican, Scot A](#); [Kyle Norman](#); [Daly, Stacey](#)
Subject: Notice of Release - 11-6-0-7 Pipeline Leak
Date: Wednesday, May 24, 2023 10:49:29 AM
Attachments: [image001.png](#)
[image002.png](#)

Mr. Bratcher,

This morning, I was notified of a spill that occurred at **32.871822, -103.348998** in Lea county on the 11-6-0-7 line. Upon discovery, operators immediately blocked in the leak. A third party contractor is in route to determine the volume released. The volume released is expected to exceed the reporting threshold of 5 bbls. Additional details will be provided with the C-141 submittal. The discovery date and time for this event is 05/24/2023 at ~07:30am.

Therefore:

In an abundance of caution and to meet potentially applicable reporting deadlines, DCP is submitting this initial report based on the information currently available and DCP's understanding of the facts at this time; however, DCP's investigation and assessment is ongoing. DCP therefore reserves the right to supplement and revise the information in this initial report if and as new information becomes available. DCP also reserves the right to raise any arguments, facts, or defenses regarding this incident, including that this incident is not a "major release" as defined by 19.15.29.7(A) NMAC.

Thanks...



Ray Smalts
Sr. Environmental Engineer
Permian, SENM Asset

O: (575) 234-6405 | M: (575) 231-2611
Carlsbad Office | 5301 Sierra Vista Dr. | Carlsbad, NM 88220
Raymond.A.Smalts@p66.com
www.phillips66.com



$$\frac{\text{Saturated Square Footage}}{27} \times \text{Height (ft)} = 56.4963 \text{ feet}^3$$

$$56.496296 \times 0.1781 = 10.06199 \text{ barrels released}$$

$$\frac{\text{Overspray Square Footage}}{27} \times \text{Height (ft)} = 5.192444 \text{ feet}^3$$

$$5.1924444 \times 0.1781 = 0.9247744 \text{ barrels released}$$

SENM Line Leak 11-6-0-7

Date of Release: 5/24/2023

EHSS – 73495

Composition	Parameter	Compound	Value	C	L	O	Serial Number
05/24/23 08:29:00 am - Valley CDP - FlowCal Mole%		Carbon Dioxide	= 0.298 mol %	✓	✓	✓	
05/24/23 08:29:00 am - Valley CDP - FlowCal Mole%		Methane	= 65.3132 mol %	✓	✓	✓	
05/24/23 08:29:00 am - Valley CDP - FlowCal Mole%		Carbon Monoxide	= 0 mol %	✓	✓	✓	
05/24/23 08:29:00 am - Valley CDP - FlowCal Mole%		Hydrogen Sulfide	= 0 mol %	✓	✓	✓	
05/24/23 08:29:00 am - Valley CDP - FlowCal Mole%		Hexane	= 0.0774 mol %	✓	✓	✓	
05/24/23 08:29:00 am - Valley CDP - FlowCal Mole%		Butane	= 2.5628 mol %	✓	✓	✓	
05/24/23 08:29:00 am - Valley CDP - FlowCal Mole%		Pentane	= 0.2867 mol %	✓	✓	✓	
05/24/23 08:29:00 am - Valley CDP - FlowCal Mole%		Heptane	= 0.026 mol %	✓	✓	✓	
05/24/23 08:29:00 am - Valley CDP - FlowCal Mole%		n-Decane	= 0 mol %	✓	✓	✓	
05/24/23 08:29:00 am - Valley CDP - FlowCal Mole%		n-Nonane	= 0.0006 mol %	✓	✓	✓	
05/24/23 08:29:00 am - Valley CDP - FlowCal Mole%		n-Octane	= 0.0037 mol %	✓	✓	✓	
05/24/23 08:29:00 am - Valley CDP - FlowCal Mole%		Nitrogen	= 2.2883 mol %	✓	✓	✓	
05/24/23 08:29:00 am - Valley CDP - FlowCal Mole%		Propane	= 10.4163 mol %	✓	✓	✓	
05/24/23 08:29:00 am - Valley CDP - FlowCal Mole%		Ethane	= 17.4919 mol %	✓	✓	✓	
05/24/23 08:29:00 am - Valley CDP - FlowCal Mole%		Isobutane	= 0.9293 mol %	✓	✓	✓	
05/24/23 08:29:00 am - Valley CDP - FlowCal Mole%		Isopentane	= 0.3058 mol %	✓	✓	✓	
05/24/23 08:29:00 am - Valley CDP - FlowCal Mole%		Water	= 0 mol %	✓	✓	✓	
05/24/23 08:29:00 am - Valley CDP - FlowCal Mole%		Argon	= 0 mol %	✓	✓	✓	
05/24/23 08:29:00 am - Valley CDP - FlowCal Mole%		Hydrogen	= 0 mol %	✓	✓	✓	
05/24/23 08:29:00 am - Valley CDP - FlowCal Mole%		Helium	= 0 mol %	✓	✓	✓	
05/24/23 08:29:00 am - Valley CDP - FlowCal Mole%		Oxygen	= 0 mol %	✓	✓	✓	
05/24/23 08:29:00 am - Event Mole% Consistency Check			= 100 mol %	✓	✓	✓	
05/24/23 08:29:00 am - Gas Volume Flared			= 0 scf	✓	✓	✓	
05/24/23 08:29:00 am - Gas Volume Vented			= 214,084 scf	✓	✓	✓	
05/24/23 08:29:00 am - Total Emissions - VOC			= 4,034.49014 lb	✓	✓	✓	

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1000 Rio Brazos Rd., Aztec, NM 87410
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1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
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CONDITIONS

Action 221255

CONDITIONS

Operator: DCP OPERATING COMPANY, LP 6900 E. Layton Ave Denver, CO 80237	OGRID: 36785
	Action Number: 221255
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
michael.buchanan	None	6/1/2023