<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	nAPP2315237208
District RP	
Facility ID	fKJ1518128159
Application ID	

Release Notification

Responsible Party

				•	v	
Responsible	Party OX	Y USA			OGRID 16696	
Contact Nam	ne Shaina I	Rojas			Contact Telephone 4	32-448-6693
Contact email Shaina_rojas@oxy.com			Incident			
Contact mail	ing address	1600 Gehrig Dr.	Midland TX 797	06		
Latitude 32.7	065		Longitude		elease Source -103.1159_ grees to 5 decimal places)	
Site Name	North Hobbs	Unit NIB	(Site Type Central Ta	nk Battery
Date Release	Discovered	5/2	22/2023		API# (if applicable)	
Unit Letter	Section	Township	Range		County	
Е	33	18S	38E	Lea		
Surface Owner	r: State	☐ Federal ☐ T	ribal 🏿 Private	(Name:		

	Nature and Volume of Release			
Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)				
Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)		
Produced Water	Volume Released (bbls)	Volume Recovered (bbls)		
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	☐ Yes ☐ No		
Condensate	Volume Released (bbls)	Volume Recovered (bbls)		
☐ Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)		
Other (describe) Carbon Dioxide	Volume/Weight Released (provide units) 210MCF	Volume/Weight Recovered (provide units) 0MCF		
-	ut down on high discharge pressure. We had just got ured up to 360 psi and caused the compressor to go	ten our inlet vessel pressures down at the battery, and down.		

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Was this a major release as defined by	If YES, for what reason(s) does the responsible party consider this a major release? The Volume Flared was over 500 MCF of Co2
19.15.29.7(A) NMAC?	
Yes No	
If YES, was immediate no No, we did not notify the	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? OCD.
	Initial Response
The responsible p	party must undertake the following actions immediately unless they could create a safety hazard that would result in injury
The source of the rele	ease has been stopped.
l <u> </u>	s been secured to protect human health and the environment.
Released materials ha	we been contained via the use of berms or dikes, absorbent pads, or other containment devices.
All free liquids and re	ecoverable materials have been removed and managed appropriately.
If all the actions described	d above have <u>not</u> been undertaken, explain why:
has begun, please attach within a lined containmen	AC the responsible party may commence remediation immediately after discovery of a release. If remediation a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred at area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
regulations all operators are public health or the environr failed to adequately investig	rmation given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and required to report and/or file certain release notifications and perform corrective actions for releases which may endanger nent. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have ate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In f a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws
Printed Name:Shaina	Rojas Title: Environmentalist Specialist
Signature:Shair	na Rojas Date: 6/6/2023
email:Shaina_rojas@	Telephone432-448-6693
OCD Only	
Received by:Joc	elyn Harimon Date: 06/06/2023

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Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be in	ncluded in the closure report.
☐ A scaled site and sampling diagram as described in 19.15.29.11 NMAC	
Photographs of the remediated site prior to backfill or photos of the liner int must be notified 2 days prior to liner inspection)	egrity if applicable (Note: appropriate OCD District office
Laboratory analyses of final sampling (Note: appropriate ODC District office	must be notified 2 days prior to final sampling)
Description of remediation activities	
I hereby certify that the information given above is true and complete to the best of and regulations all operators are required to report and/or file certain release notific may endanger public health or the environment. The acceptance of a C-141 report should their operations have failed to adequately investigate and remediate contains human health or the environment. In addition, OCD acceptance of a C-141 report compliance with any other federal, state, or local laws and/or regulations. The resprestore, reclaim, and re-vegetate the impacted surface area to the conditions that exaccordance with 19.15.29.13 NMAC including notification to the OCD when reclaims are included in the impact of the october	cations and perform corrective actions for releases which by the OCD does not relieve the operator of liability ination that pose a threat to groundwater, surface water, does not relieve the operator of responsibility for consible party acknowledges they must substantially isted prior to the release or their final land use in mation and re-vegetation are complete.
Signature: Shaina Rojas	Date:6/6/2023
email: Shaina_rojas@oxy.com Telephone: 432-448-6693	
OCD Only	
Received by: Date:	
Closure approval by the OCD does not relieve the responsible party of liability shoremediate contamination that poses a threat to groundwater, surface water, human h party of compliance with any other federal, state, or local laws and/or regulations.	
Closure Approved by: Date	::
Printed Name: Titl	e:





The 4500-compressor shut down on high discharge pressure. We had just gotten our inlet vessel pressures down at the battery, and then 32EC satellite pressured up to 360 psi and caused the compressor to go down. Sending all gas to the emergency flare.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 219781

CONDITIONS

Operator:	OGRID:
OCCIDENTAL PERMIAN LTD	157984
P.O. Box 4294	Action Number:
Houston, TX 772104294	219781
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By		Condition Date
jharimon	None	6/6/2023