

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Incident ID	nAPP2316732214
District RP	Hobbs
Facility ID	fDHR1912858946
Application ID	229059

## Release Notification

### Responsible Party

Responsible Party: BTA Oil Producers, LLC	OGRID: 260297
Contact Name: Kelton Beaird	Contact Telephone: 432-312-2203
Contact email: kbeaird@btaoil.com	Incident # (assigned by OCD)
Contact mailing address: 104 S. Pecos St., Midland, TX 79701	

### Location of Release Source

Latitude:

(NAD 83 in decimal degrees to 5 decimal places)

Site Name: Grama 8817 JV-P Tank Battery	Site Type: Production facility
Date Release Discovered: 6-15-2023	API# (if applicable)

Unit Letter	Section	Township	Range	County
M	16	22S	34E	Lea

Surface Owner: ☒ State ☐ Federal ☐ Tribal ☐ Private (Name: \_\_\_\_\_)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls) <5	Volume Recovered (bbls) 0
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 872	Volume Recovered (bbls) 870
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

#### Cause of Release

A release occurred due to a corroded drain nipple on the bottom side of the stainless steel suction strainer. 870 bbls. of fluid was released inside of the lined secondary containment, 2 bbls. of fluid released on location outside of the secondary containment. The volume inside of the lined containment was determined by vac truck removal into an isolated tank and measured for the amount. A spill calculation formula was used to determine the amount outside of the containment, which is attached to the C-141.

State of New Mexico  
Oil Conservation Division


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Was this a major release as defined by 19.15.29.7(A) NMAC?  <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? The oil caught fire when it went through the flare.  Fluid released exceeded 25 bbls.
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Yes, by Kelton Beaird by email to the bureau chief and district office.	

### Initial Response

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.
If all the actions described above have <u>not</u> been undertaken, explain why:          
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.  Printed Name: Kelton Beaird Title: Environmental Manager Signature:  Date: 6-16-2023 email: kbeaird@btaoil.com Telephone: 432-312-2203
<b><u>OCD Only</u></b>  Received by: <u>Jocelyn Harimon</u> Date: <u>06/16/2023</u>

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<u>Saturated Soil Volume Calculations:</u>			<u>Free Liquid Volume Calculations:</u>		
	<u>H2O</u>	<u>OIL</u>		<u>H2O</u>	<u>OIL</u>
Total Solid/Liquid Volume:	588 sq. ft.	25 cu. ft.	Total Free Liquid Volume:	364 sq. ft.	7.583 cu. ft.
<u>Estimated Volumes Spilled</u>			<u>Estimated Production Volumes Lost</u>		
Liquid in Soil:	0.6 BBL	0.0 BBL	Estimated Production Spilled:	0.000000 BBL	0.000000 BBL
Free Liquid:	1.4 BBL	0.0 BBL	<u>Estimated Surface Damage</u>		
Totals:	1.961 BBL	0.000 BBL	Surface Area:	588 sq. ft.	
			Surface Area:	.0135 acre	
Total Liquid Spill Liquid:	1.961 BBL	0.000 BBL	<u>Estimated Weights, and Volumes</u>		
<u>Recovered Volumes</u>			Saturated Soil =	2,744 lbs	25 cu.ft.
Estimated oil recovered:	0.0 BBL	check - okay	Total Liquid =	2 BBL	82.38 gallon
Estimated water recovered:	0.0 BBL	check - okay			685 lbs

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
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**District II**  
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**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

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CONDITIONS

Action 229177

CONDITIONS

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 229177
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
jharimon	None	6/16/2023