

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Incident ID	nAPP2313543757
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party FAE II	OGRID 329326
Contact Name Tyler D. Van Howe	Contact Telephone 281-798-4516
Contact email tyler@faenergyus.com	Incident # (assigned by OCD) nAPP2313543757
Contact mailing address 11757 Katy FWY Suite 725, Houston, TX 77079	

Location of Release Source

Latitude 32.00967 Longitude -103.18373
(NAD 83 in decimal degrees to 5 decimal places)

Site Name Federal F #003	Site Type Well Location/Production Line
Date Release Discovered 4/20/2023	API# (if applicable) 30-025-25834

Unit Letter	Section	Township	Range	County
O	29	26S	37E	Lea

Surface Owner: State Federal Tribal Private (Name: Clay Boyd)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input checked="" type="checkbox"/> Crude Oil	Volume Released (bbls) 3 bbls	Volume Recovered (bbls) 0 bbls
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 2 bbls	Volume Recovered (bbls) 0 bbls
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

There appears to have been an equipment failure (production flowline leak).
This was a historical release that occurred before obtaining operatorship of the well.

Calculations for release amount: Volume = Length * Width * Thickness
Total Volume Released = 25 ft * 35 ft * 1 cm = 5 bbls total fluid (3 bbls oil & 2 bbls Produced water)

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Was this a major release as defined by 19.15.29.7(A) NMAC? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.
If all the actions described above have <u>not</u> been undertaken, explain why: <p style="text-align: center;">Release has been cleaned up and all contaminated soil removed and disposed as of 5/26/2023</p>
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.
Printed Name: <u>Tyler D. Van Howe</u> Title: <u>Production Engineer</u> Signature: <u><i>Tyler D. Van Howe</i></u> Date: <u>06/01/2023</u> email: <u>tyler@faenergyus.com</u> Telephone: <u>(281) 798-4516</u>
<u>OCD Only</u> Received by: <u>Jocelyn Harimon</u> Date: <u>06/05/2023</u>

Released Volume Calculation

Length	25 feet
Width	35 feet
Thickness	1 cm

Volume = L*W*T

Total Released Volume = 214.7 gallons (US, liq)
 5.1 bbls

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 1625 N. French Dr., Hobbs, NM 88240
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 811 S. First St., Artesia, NM 88210
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District III
 1000 Rio Brazos Rd., Aztec, NM 87410
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District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

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Energy, Minerals and Natural Resources
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1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 222615

CONDITIONS

Operator: FAE II Operating LLC 11757 Katy Freeway, Suite 725 Houston, TX 77079	OGRID: 329326
	Action Number: 222615
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
jharimon	None	6/5/2023