



AKM MEASUREMENT SERVICES,LLC. Natural Gas Analysis Report
 GPA 2172-09/API 14.5 Report with GPA 2145-16 Physical Properties

Sample Information	
Sample Name	LOST TANK 18 FACILITY PRODUCTION 1 (FMP) V-1010
Technician	ANTHONY DOMINGUEZ
Analyzer Make & Model	INFICON MICRO GC
Last Calibration/Validation Date	04-06-2023
Meter Number	16411P
Air temperature	63
Flow Rate (MCF/Day)	
Heat Tracing	HEATED HOSE & GASIFIER
Sample description/mtr name	LOST TANK 18 FACILITY PRODUCTION 1 (FMP) V-1010
Sampling Method	FILL & EMPTY
Operator	OCCIDENTAL PETROLEUM
State	NEW MEXICO
Region Name	PERMIAN_RESOURCES
Asset	NEW MEXICO
System	EAST
FLOC	OP-DELNE-BT010
Sample Sub Type	CTB
Sample Name Type	METER
Vendor	AKM MEASUREMENT
Cylinder #	4167
Sampled by	JONATHAN ALDRICH
Sample date	4-8-2023
Analyzed date	4-10-2023
Method Name	C9
Injection Date	2023-04-10 09:18:59
Report Date	2023-04-10 09:25:26
EZReporter Configuration File	1-16-2023 OXY GPA C9+ H2S #2.cfgx
Source Data File	a4b4c3ad-880e-4e70-ae7f-6123500a4a18
NGA Phys. Property Data Source	GPA Standard 2145-16 (FPS)
Data Source	INFICON Fusion Connector

Component Results

Component Name	Peak Area	Raw Amount	Response Factor	Norm Mole%	Gross HV (Dry) (BTU / Ideal cu.ft.)	Relative Gas Density (Dry)	GPM (Dry) (Gal. / 1000 cu.ft.)
Nitrogen	28519.4	1.6111	0.00005649	1.6150	0.0	0.01562	0.178
Methane	968118.0	70.6847	0.00007301	70.8588	717.3	0.39249	12.064
CO2	5851.5	0.2751	0.00004701	0.2757	0.0	0.00419	0.047
Ethane	304222.8	13.8686	0.00004559	13.9027	246.6	0.14434	3.734
H2S	0.0	0.0000	0.00000000	0.0000	0.0	0.00000	0.000
Propane	235337.4	7.6632	0.00003256	7.6820	193.7	0.11696	2.125
iso-butane	91235.3	1.0106	0.00001108	1.0131	33.0	0.02033	0.333
n-Butane	241056.1	2.6359	0.00001093	2.6424	86.4	0.05303	0.837
iso-pentane	59104.7	0.5690	0.00000963	0.5704	22.9	0.01421	0.209
n-Pentane	69774.6	0.6563	0.00000941	0.6579	26.4	0.01639	0.239
hexanes	49905.0	0.3756	0.00000753	0.3765	17.9	0.01120	0.155
heptanes	45290.0	0.2787	0.00000615	0.2794	15.4	0.00967	0.129
octanes	19578.0	0.1086	0.00000555	0.1089	6.8	0.00430	0.056
nonanes+	2768.0	0.0172	0.00000621	0.0172	1.2	0.00076	0.010
Total:		99.7546		100.0000	1367.8	0.80347	20.118

Results Summary

Result	Dry	Sat.
Total Un-Normalized Mole%	99.7546	
Pressure Base (psia)	14.730	
Temperature Base (Deg. F)	60.00	
Flowing Temperature (Deg. F)	93.0	
Flowing Pressure (psia)	99.0	
Gross Heating Value (BTU / Ideal cu.ft.)	1367.8	1344.0
Corrected Heating Value (BTU / Ideal cu.ft.)	1373.9	1350.6

Result	Dry	Sat.
Relative Density (G), Real	0.8067	0.8039

Monitored Parameter Report

Parameter	Value	Lower Limit	Upper Limit	Status
Total un-normalized amount	99.7546	97.0000	103.0000	Pass

UPSET FLARING EVENT SPECIFIC JUSTIFICATIONS FORM**Facility:** Lost Tank 18 CPF**Flare Date:** 6/21/2023**Duration of event:** 17 Hours**MCF Flared:** 1295**Start Time:** 12:00 AM**End Time:** 05:00 PM**Cause:** Emergency Flare > Third Party > USA Compression > Lost Tank 13 BOO > Compression Issues**Method of Flared Gas Measurement:** Gas Flare Meter

1. Reason why this event was beyond Operator's control:

The emissions event was caused by the unforeseen, unexpected, sudden, and unavoidable interruption, restriction or complete shut-in of a gas pipeline by a third-party pipeline operator, which impacted Oxy's ability to send gas to a third-party gas pipeline. This interruption, restriction or complete shut-in of the gas pipeline by a third-party pipeline operator is downstream of Oxy's custody transfer point and out of Oxy's control to foresee, avoid or prevent from happening and did not stem from any of Oxy's upstream facility activity that could have been foreseen and avoided, and could not have been avoided by good design, operation, and preventative maintenance practices. This event is a continuation of the previous day issues with USA Compression's facility, Lost Tank Boo compressor station, in which multiple compression equipment issues were being taken care of and additional issues arose, which triggered intermittent flaring instances to occur. As previously stated, Lost Tank Boo 13 compressor station, third party owned and operated by USA Compression, lost six (6) of their eight (8) compressor units when their compressor station was being brought back online from a shutdown event that caused high suction, which then instigated a sudden and unexpected restriction of gas flow, which in turn, prompted Oxy's Lost Tank 18 CPF to pressure up automatically and trigger a flaring event to occur. Prolonged intermittent flaring also occurred in the late afternoon while advancing chokes post USA Compression resolution of their issues. Lost Tank 13 Boo compressor station is the first stopping point, where OXY sends its sales gas from its facility, before it is pushed further down the pipeline for further processing at Mark West, a downstream gathering system facility, which is downstream of Oxy's control.

2. Steps Taken to limit duration and magnitude of venting or flaring:

It is OXY's policy to route its stranded gas to a flare during an unforeseen and unavoidable emergency or malfunction, that is beyond Oxy's control to avoid, prevent or foresee, to minimize emissions as much as possible as part of the overall steps taken to limit duration and magnitude of flaring. The flare at this facility has a 98% combustion efficiency to lessen emissions as much as possible. This event is a continuation of the previous day issues with USA Compression's facility, Lost Tank Boo compressor station, in which multiple compression equipment issues were being taken care of and additional issues arose, which triggered intermittent flaring instances to occur. As previously stated, Lost Tank Boo 13 compressor station, third party owned and operated by USA Compression, lost six (6) of their eight (8) compressor units when their compressor station was being brought back online from a shutdown event that caused high suction, which then instigated a sudden and unexpected restriction of gas flow, which in turn, prompted Oxy's Lost Tank 18 CPF to pressure

up automatically and trigger a flaring event to occur. Prolonged intermittent flaring also occurred in the late afternoon while advancing chokes post USA Compression resolvment of their issues. The Oxy production tech, who was on-site, continually kept in touch with additional Oxy field personnel to make adjustments to injection rate changes, in order to minimize emissions during USA Compressions' attempts to resolve their equipment issues, which took some time and after as well. This event is out of OXY's control, yet OXY made every effort to control and minimize emissions as much as possible.

3. Corrective Actions taken to eliminate the cause and reoccurrence of venting or flaring:

Oxy cannot take any corrective actions to eliminate the cause and potential reoccurrence of a third-party owned and operated compressor station's sudden and unexpected gas flow intake restriction or shut-in, as this control issue is downstream of Oxy's custody transfer point and out of Oxy's control to foresee, avoid, prevent from happening or reoccur. Third-party downstream compression station owner operators may have equipment issues, which will reoccur from time to time, which in turn, directly impacts Oxy's ability to send its sales gas to them, and potentially triggering a flaring event. OXY makes every effort to control and minimize emissions as much as possible. The only actions that Oxy can take and handle that is within its control, is to continually communicate with USA Compression personnel, when possible, during these types of circumstances.

District I
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 236803

DEFINITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 236803
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 236803

QUESTIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 236803
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

QUESTIONS

Prerequisites	
<i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i>	
Incident Operator	[16696] OXY USA INC
Incident Type	Flare
Incident Status	Closure Not Approved
Incident Well	Unavailable.
Incident Facility	[fAPP2226965761] Lost Tank 18 CPF
<i>Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section) that are assigned to your current operator can be amended with this C-129A application.</i>	

Determination of Reporting Requirements	
<i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>	
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, major venting and/or flaring of natural gas.
<i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Other (Specify)
Additional details for Equipment Involved. Please specify	Emergency Flare > Third Party > USA Compression > Lost Tank 13 BOO > Compression Issues

Representative Compositional Analysis of Vented or Flared Natural Gas	
<i>Please provide the mole percent for the percentage questions in this group.</i>	
Methane (CH4) percentage	71
Nitrogen (N2) percentage, if greater than one percent	2
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	0
Oxygen (O2) percentage, if greater than one percent	0
<i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 236803

QUESTIONS (continued)

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 236803
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	06/21/2023
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	05:00 PM
Cumulative hours during this event	17

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	<i>Not answered.</i>
Natural Gas Flared (Mcf) Details	Cause: Other Gas Compressor Station Natural Gas Flared Released: 1,295 Mcf Recovered: 0 Mcf Lost: 1,295 Mcf.
Other Released Details	<i>Not answered.</i>
Additional details for Measured or Estimated Volume(s). Please specify	Gas Flare Meter
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	<i>Not answered.</i>
Downstream OGRID that should have notified this operator	<i>Not answered.</i>
Date notified of downstream activity requiring this vent or flare	
Time notified of downstream activity requiring this vent or flare	<i>Not answered.</i>

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	True
Please explain reason for why this event was beyond this operator's control	The emissions event was caused by the unforeseen, unexpected, sudden, and unavoidable interruption, restriction or complete shut-in of a gas pipeline by a third-party pipeline operator, which impacted Oxy's ability to send gas to a third-party gas pipeline. This interruption, restriction or complete shut-in of the gas pipeline by a third-party pipeline operator is downstream of Oxy's custody transfer point and out of Oxy's control to foresee, avoid or prevent from happening and did not stem from any of Oxy's upstream facility activity that could have been foreseen and avoided, and could not have been avoided by good design, operation, and preventative maintenance practices. This event is a continuation of the previous day issues with USA Compression's facility, Lost Tank Boo compressor station, in which multiple compression equipment issues were being taken care of and additional issues arose, which triggered intermittent flaring instances to occur. As previously stated, Lost Tank Boo 13 compressor station, third party owned and operated by USA Compression, lost six (6) of their eight (8) compressor units when their compressor station was being brought back online from a shutdown event that caused high suction, which then instigated a sudden and unexpected restriction of gas flow, which in turn, prompted Oxy's Lost Tank 18 CPF to pressure up automatically and trigger a flaring event to occur. Prolonged intermittent flaring also occurred in the late afternoon while advancing chokes post USA Compression resolution of their issues. Lost Tank 13 Boo compressor station is the first stopping point, where OXY sends its sales gas from its facility, before it is pushed further down the pipeline for further processing at Mark West, a downstream gathering system facility, which is

<p>Steps taken to limit the duration and magnitude of vent or flare</p>	<p>downstream of Oxy's control.</p> <p>It is OXY's policy to route its stranded gas to a flare during an unforeseen and unavoidable emergency or malfunction, that is beyond Oxy's control to avoid, prevent or foresee, to minimize emissions as much as possible as part of the overall steps taken to limit duration and magnitude of flaring. The flare at this facility has a 98% combustion efficiency to lessen emissions as much as possible. This event is a continuation of the previous day issues with USA Compression's facility, Lost Tank Boo compressor station, in which multiple compression equipment issues were being taken care of and additional issues arose, which triggered intermittent flaring instances to occur. As previously stated, Lost Tank Boo 13 compressor station, third party owned and operated by USA Compression, lost six (6) of their eight (8) compressor units when their compressor station was being brought back online from a shutdown event that caused high suction, which then instigated a sudden and unexpected restriction of gas flow, which in turn, prompted Oxy's Lost Tank 18 CPF to pressure up automatically and trigger a flaring event to occur. Prolonged intermittent flaring also occurred in the late afternoon while advancing chokes post USA Compression resolution of their issues. The Oxy production tech, who was on-site, continually kept in touch with additional Oxy field personnel to make adjustments to injection rate changes, in order to minimize emissions during USA Compressions' attempts to resolve their equipment issues, which took some time and after as well. This event is out of OXY's control, yet OXY made every effort to control and minimize emissions as much as possible.</p>
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ACKNOWLEDGMENTS

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ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.
<input checked="" type="checkbox"/>	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.
<input checked="" type="checkbox"/>	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
<input checked="" type="checkbox"/>	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
<input checked="" type="checkbox"/>	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

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	Action Number: 236803
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)

CONDITIONS

Created By	Condition	Condition Date
marialuna2	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	7/6/2023