District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

## **Release Notification**

## **Responsible Party**

Responsible Party OGRI		OGRID				
Contact Name Contact T			elephone			
Contact emai	1			Incident #	(assigned by OCD	0)
Contact mail	ing address			1		
			Location	of Release So	ource	
Latitude			(NAD 83 in dec	Longitude _ imal degrees to 5 decin	nal places)	
Site Name				Site Type		
Date Release	Discovered			API# (if app	licable)	
Unit Letter	Section	Township	Range	Coun	County	
Crude Oil	Material	Federal Tr	Nature and	l Volume of I	justification for th	ne volumes provided below) overed (bbls)
Produced					Volume Recovered (bbls)	
Floduced	Is the concentration of total dissolved solids (TDS) in the produced water >10,000 mg/l?		Yes N			
Condensate Volume Released (bbls)			Volume Reco	overed (bbls)		
Natural Gas Volume Released (Mcf)			Volume Reco	overed (Mcf)		
Other (describe) Volume/Weight Released (provide units)		Volume/Wei	ight Recovered (provide units)			
Cause of Rele	ease					

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Incident ID		
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Was this a major release as defined by	sible party consider this a major release?
19.15.29.7(A) NMAC?	
☐ Yes ☐ No	
If VES in a distantian in a distantian in CCD2 December 2 To add	
If YES, was immediate notice given to the OCD? By whom? To wh	om? when and by what means (phone, email, etc)?
Initial Ro	esponse
The responsible party must undertake the following actions immediately	y unless they could create a safety hazard that would result in injury
☐ The source of the release has been stopped.	
☐ The impacted area has been secured to protect human health and	the environment.
Released materials have been contained via the use of berms or d	ikes, absorbent pads, or other containment devices.
All free liquids and recoverable materials have been removed and	l managed appropriately.
If all the actions described above have <u>not</u> been undertaken, explain v	vhy:
Per 19.15.29.8 B. (4) NMAC the responsible party may commence rehas begun, please attach a narrative of actions to date. If remedial within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), p	efforts have been successfully completed or if the release occurred
I hereby certify that the information given above is true and complete to the	
regulations all operators are required to report and/or file certain release noti- public health or the environment. The acceptance of a C-141 report by the C	
failed to adequately investigate and remediate contamination that pose a thre addition, OCD acceptance of a C-141 report does not relieve the operator of	
and/or regulations.	
Printed Name:	Title:
Signature: Kendra Ruiz	Date:
email:	Telephone:
OCD Only	
Received by: Shelly Wells	Date: 7/21/2023

100				
Spil	I Volume(I	Bbls) Calculator		
Inj	Inputs in blue, Outputs in red			
Cor	ntaminated S	Soil measurement		
Area (squ	are feet)	Depth(inches)		
3857.766		1.000		
Cubic Feet of Soil Impacted		321.481		
Barrels of Soil Impacted		<u>57.30</u>		
Soil Type		Clay/Sand		
Barrels of Oil Assuming 100% Saturation		8.60		
Saturation	Fluid pres	esent with shovel/backhoe		
Estimated Barrels of Oil Released		8.60		
	Free Standi	ng Fluid Only		
Area (square feet)		Depth(inches)		
<u>3857.766</u>		0.700		
Standing fluid		40.113		
Total fluids spilled		48.709		

	(Bbls) Calculator  a, Outputs in red
Contaminated	Soil measurement
Area (square feet)	Depth(inches)
<u>3167.743</u>	1.000
Cubic Feet of Soil Impacted	<u>263.979</u>
Barrels of Soil Impacted	<u>47.06</u>
Soil Type	Clay/Sand
Barrels of Oil Assuming 100% Saturation	7.06
Saturation Fluid pro	esent with shovel/backhoe
Estimated Barrels of Oil Released	7.06
Free Stand	ling Fluid Only
Area (square feet)	Depth(inches)
3107.743	0.300

23.528

30.586

Standing fluid

Total fluids spilled

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 242800

## **CONDITIONS**

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	242800
	Action Type:
	[C-141] Release Corrective Action (C-141)

## CONDITIONS

Created By		Condition Date
scwells	None	7/21/2023