District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	nAPP2321319143
District RP	
Facility ID	fAPP2125852585
Application ID	

Release Notification

Responsible Party

Responsible Party: Cimarex Energy Co.	OGRID: 215099
Contact Name: Laci Luig	Contact Telephone: (432) 571-7800
Contact email: laci.luig@coterra.com	Incident # (assigned by OCD) nAPP2321319143
Contact mailing address: 6001 Deauville Blvd., Suite 300N Midland, TX 79706	

Location of Release Source

Latitude 32.26939_

[NAD 83 in decimal degrees to 5 decimal places]

Site Name: Triste Draw 30 Federal CTB	Site Type: Battery
Date Release Discovered: 7/31/2023	API# (if applicable)

Unit Letter	Section	Township	Range	County
М	30	238	33E	Lea

Surface Owner: State Federal Tribal Private (Name: Deep River Resources_____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
Produced Water	Volume Released (bbls) 75	Volume Recovered (bbls) 75
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	Yes No
Condensate	Volume Released (bbls)	Volume Recovered (bbls)
Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)
Cause of Release: Human Error		

A hot oil driver arrived on location this morning to pull produced water from the water tank to hot oil the #1 well. The tank the driver hooked up to was empty at the time. The driver disconnected from the water tank and mistakenly left the valve open on the 3" load line, eventually releasing 75 barrels produced water inside the lined containment. A vac truck was immediately dispatched to the location and recovered all fluids. The containment is scheduled to be washed and a liner inspection will be scheduled in the coming weeks. Released: 75 barrels water inside lined containment

Recovered: 75 barrels

Page 2 of

Was this a major	If YES, for what reason(s) does the responsible party consider this a major release?
release as defined by	Total amount released greater than 25 barrels.
19.15.29.7(A) NMAC?	
Yes 🗌 No	
If YES, was immediate n	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?
By: Laci Luig	
To: OCD Enviro	
By: Email	
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Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

 \square The source of the release has been stopped.

The impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

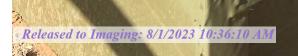
Printed Name: Laci Luig	Title: EHS Specialist
Signature:	Date: 7/31/2023
email: laci.luig@coterra.com	Telephone: (432) 208-3035
OCD Only	
Received by: <u>Shelly Wells</u>	Date: <u>8/1/2023</u>

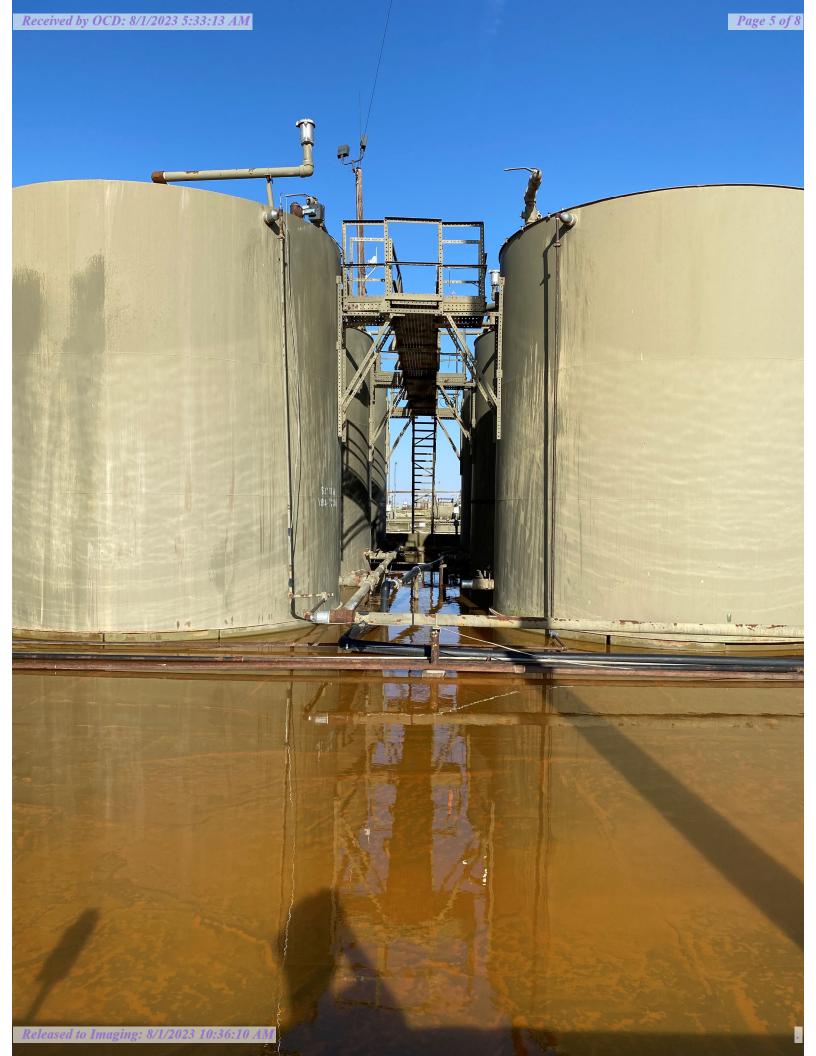


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District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
CIMAREX ENERGY CO.	215099
6001 Deauville Blvd	Action Number:
Midland, TX 79706	246357
	Action Type:
	[C-141] Release Corrective Action (C-141)
CONDITIONS	·
Created By Condition	Condition

scwells None CONDITIONS

Action 246357

Date 8/1/2023