District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Page 1 of 7

Incident ID	nAPP2322634457
District RP	
Facility ID	fAPP2202651395
Application ID	

Release Notification

Responsible Party

Responsible Party: Cimarex Energy Co. of Colorado	OGRID: 162683	
Contact Name: Laci Luig	Contact Telephone: (432) 571-7800	
Contact email: laci.luig@coterra.com	Incident # (assigned by OCD) nAPP2322634457	
Contact mailing address: 6001 Deauville Blvd., Suite 300N Midland, TX 79706		

Location of Release Source

Latitude 32.60445_

(NAD 83 in decimal degrees to 5 decimal places)

Site Name: Superior Federal 9	Site Type: Battery
Date Release Discovered: 8/13/2023	API# (if applicable)

Unit Letter	Section	Township	Range	County
G	1	20S	29E	Eddy

Surface Owner: State Federal Tribal Private (Name:

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)		
Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
Produced Water	Volume Released (bbls) 15	Volume Recovered (bbls) 20
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	Yes No
Condensate	Volume Released (bbls)	Volume Recovered (bbls)
Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release: Lightning

Our Control Room received a call Sunday morning from Eddy County Emergency Dispatch reporting the Superior Federal 9H location had a production tank on fire. Upon the Lease Operator's arrival, the Loco Hills VFD had extinguished the fire. Storms were in the area the night before and the information we currently have leads us to believe lightning struck the fiberglass produced water tank. An estimated 15 barrels were calculated to have been released in the earthen berm. A vac truck recovered a total of 20 barrels from the berm and tank remnants. No injuries resulted in the fire and all fluids remained on pad. An environmental company has been contacted and remediation will be scheduled in the coming weeks.

Released: 15 barrels, Recovered: 20 barrels

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Was this a major	If YES, for what reason(s) does the responsible party consider this a major release?
release as defined by	
19.15.29.7(A) NMAC?	
🗌 Yes 🖾 No	
If YES, was immediate no	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?
By: Laci Luig	
To: OCD Enviro, BLM	
By: Email	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

 \square The source of the release has been stopped.

The impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Laci Luig	Title: ESH Specialist
Signature: <u>Aac</u>	_ Date: 8/14/2023
email: laci.luig@coterra.com	Telephone: (432) 208-3035
OCD Only	
Received by: <u>Shelly Wells</u>	Date: <u>8/14/2023</u>

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< SVC-Pro

Standing Liquid Calculation

Superior Fed 9				
L(Ft)	W(Ft)	D(ln)	Oil %	
15	5	13	0	
H20 Spill	Total: 1	4.47 Bbls		
Oil Spill Total: 0		0.00 Bbls		
Total Spilled: 14		14.47 Bbls		
Total Spilled: 6		607.75 Gals		
Scr	reenshot fo	r future refere	ence!	



CIMAREX ENERGY SUPERIOR FEDERAL 9 EDDY, NM





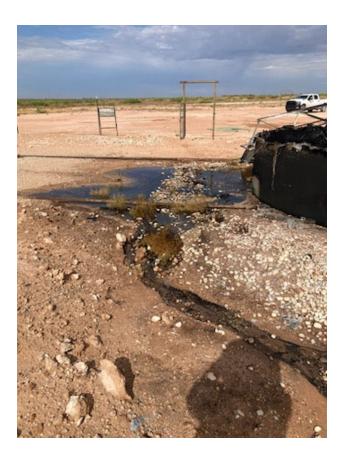
CIMAREX ENERGY SUPERIOR FEDERAL 9 EDDY, NM







CIMAREX ENERGY SUPERIOR FEDERAL 9 EDDY, NM



District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator: (OGRID:
CIMAREX ENERGY CO. OF COLORADO	162683
6001 Deauville Blvd, Ste 300N	Action Number:
Midland, TX 79706	251678
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By Condition

scwells None CONDITIONS

Action 251678

Condition Date

8/14/2023