District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Latitude 32 848503 N

Surface Owner: State Federal Tribal Private (Name:

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NAPP2324349262
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party HF Sinclair Navajo Refining LLC	OGRID 15694
Contact Name Jason Roberts	Contact Telephone (575) 703-6164
Contact email Jason.Roberts@hfsinclair.com	Incident # (assigned by OCD) nAPP2324349262
Contact mailing address 501 East Main, Artesia, NM 88210	

Location of Release Source

Longitude -104 394383 W

Latitude 52.0	140373 11		(NAD 83 in deci	mal degrees to 5 decimal places)	
Site Name Ho	olly Frontier	Navajo Refining I	LC	Site Type Refinery	
Date Release	Discovered	08/16/2023		API# (if applicable)	
Unit Letter	Section	Township	Range	County	
Е	09	17S	26E	Eddy	
	-				

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)					
Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)			
Produced Water	Volume Released (bbls)	Volume Recovered (bbls)			
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	☐ Yes ☐ No			
Condensate	Volume Released (bbls)	Volume Recovered (bbls)			
☐ Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)			
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)			
Untreated Wastewater	~10 BBLs	0			
On the morning of August 16, 2023 unit personnel notice water on the ground. Upon inspection, it was found that a discharge hose from					

On the morning of August 16, 2023 unit personnel notice water on the ground. Upon inspection, it was found that a discharge hose from the sump pump has disconnected and was spraying water into secondary containment and over filled it, causing water to go to ground. Personnel turned off the pump, called the in house vacuum truck to vacuum all liquid and contaminated soil. After everything was vacuumed up, personnel reconnect the discharge hose and turned on the pump. It was found that approximately 10 BBLs of water went to ground.

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State of New Mexico Oil Conservation Division

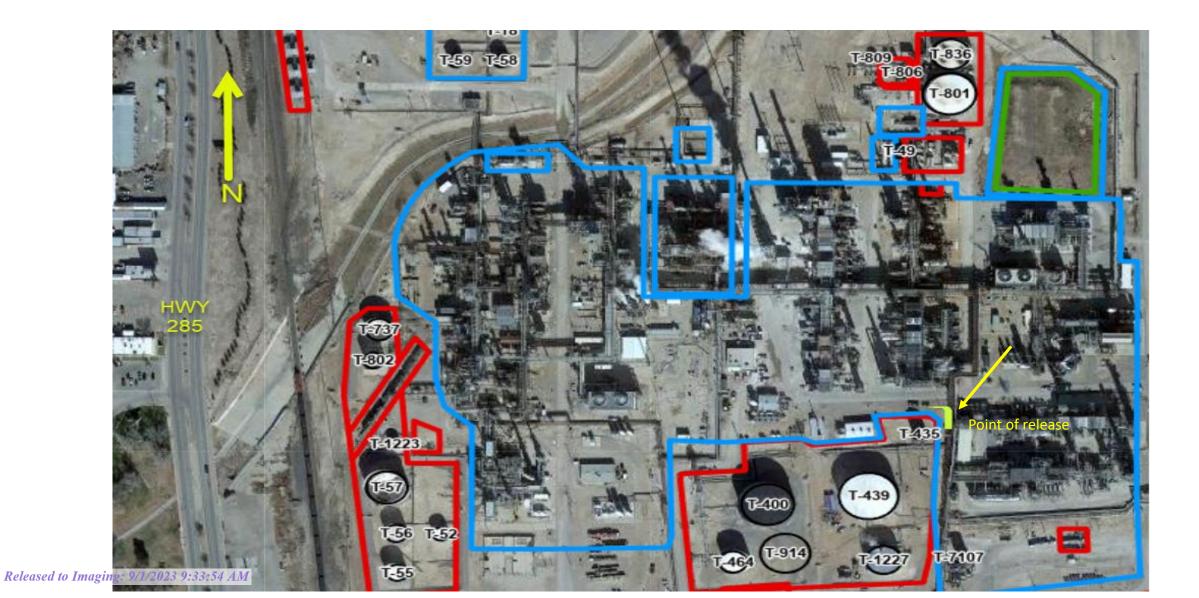
NAPP2324349262

Was this a major release as defined by 19.15.29.7(A) NMAC? ☐ Yes ☒ No If YES, was immediate no		the responsible party consider this a major release? To whom? When and by what means (phone, email, etc)?		
,		4 ,,,		
	Ini	tial Response		
The responsible p	party must undertake the following actions	immediately unless they could create a safety hazard that would result in injury		
☐ The source of the rele	ease has been stopped.			
The impacted area has	s been secured to protect human he	ealth and the environment.		
Released materials ha	ve been contained via the use of be	erms or dikes, absorbent pads, or other containment devices.		
	ecoverable materials have been rem	noved and managed appropriately.		
If all the actions described	d above have <u>not</u> been undertaken,	explain why:		
has begun, please attach a within a lined containmen	a narrative of actions to date. If reat area (see 19.15.29.11(A)(5)(a) N	amence remediation immediately after discovery of a release. If remediation emedial efforts have been successfully completed or if the release occurred MAC), please attach all information needed for closure evaluation.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.				
Printed Name: Jason O. R	oberts	Title: Environmental Supervisor		
	O. Roberts	Date: 07/19/2023		
email: jason.roberts@hfsi	nclair.com	Telephone: 575-703-6164		
OCD Only Received by: Shelly Wel	ls	Date: 9/1/2023		

-SWMU

- AOC

Approximate Location of Release



Received by OCD: 9/1/2023 12:00:24 AM

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Approximate Location of Release



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 261025

CONDITIONS

Operator:	OGRID:
HF Sinclair Navajo Refining LLC	15694
ATTN: GENERAL COUNSEL	Action Number:
Dallas, TX 75201	261025
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	y Condition	Condition Date
scwells	None	9/1/2023