

Gas Composition and Properties

Effective March 1, 2023 00:00 - January 18, 2038 21:14

Source #: 0233152

Name: Grobe Inlet

Component	Mole %	Liquid Content	Mass %	Property	Total Sample
Carbon Dioxide (CO2)	1.9052		3.6584	Pressure Base	14.65
Nitrogen (N2)	1.6790		2.0522	Temperature Base	60
Methane (C1)	73.8016		51.6579	HCDP @ Sample Pressure	
Ethane (C2)	10.0718	2.6892	13.2137	Cricondentherm	
Propane (C3)	6.4676	1.7789	12.4434	HV, Dry @ Base P, T	1293.94
Isobutane (IC4)	0.6640	0.2169	1.6839	HV, Sat @ Base P, T	1271.30
n-Butane (NC4)	2.3108	0.7273	5.8601	HV, Sat @ Sample P, T	
Isopentane (IC5)	0.5381	0.1965	1.6939	Relative Density	0.7942
n-Pentane (NC5)	0.7823	0.2831	2.4626		
Hexanes Plus (C6+)	0.9738	0.4338	4.0757		
Argon (Ar)					
Carbon Monoxide (CO)					
Hydrogen (H2)					
Oxygen (O2)					
Helium (He)					
Water (H2O)					
Hydrogen Sulfide (H2S)	0.8058		1.1982	C6+: 48 - 36 - 17	
Totals	100.0000	6.3250	100.0000		

Sample

Date: 03/22/2023

Type: Spot

Tech: John B

Pressure:

20.1 psi

Temp.:

65 °F

Gauge:

H2O:

Atm. Pressure:

H2S:

8,058 ppm

Remarks:

Analysis

Date:

Instrument:

Tech:

Cylinder:

Remarks:

*** End of Report ***

Meter ID: 0233151

Location GROBE FLARE

VRSDO.UIS

	DP	SP	Temp	Volume	Energy
	inH2O	psi	F	MCF	MBTU
8/25/23 0:00	0.000	22.182	78.059	0.000	0.000
8/25/23 1:00	0.000	22.345	75.639	0.000	0.000
8/25/23 2:00	0.000	22.328	73.434	0.000	0.000
8/25/23 3:00	0.000	22.341	71.290	0.000	0.000
8/25/23 4:00	0.000	22.314	68.264	0.000	0.000
8/25/23 5:00	0.000	22.118	65.396	0.000	0.000
8/25/23 6:00	0.000	21.890	63.155	0.000	0.000
8/25/23 7:00	0.000	22.243	65.716	0.000	0.000
8/25/23 8:00	0.000	27.154	77.588	0.000	0.000
8/25/23 9:00	10.357	33.693	88.044	49.221	59901.620
8/25/23 10:00	21.695	33.690	89.474	11.860	14434.210
8/25/23 11:00	0.000	26.356	95.007	0.000	0.000
8/25/23 12:00	0.000	25.056	100.082	0.000	0.000
8/25/23 13:00	0.000	24.304	104.590	0.000	0.000
8/25/23 14:00	0.000	24.149	105.773	0.000	0.000
8/25/23 15:00	0.000	24.128	107.468	0.000	0.000
8/25/23 16:00	0.000	23.867	108.116	0.000	0.000
8/25/23 17:00	0.000	23.727	107.245	0.000	0.000
8/25/23 18:00	0.000	23.565	102.734	0.000	0.000
8/25/23 19:00	0.000	23.759	94.299	0.000	0.000
8/25/23 20:00	0.000	23.843	87.782	0.000	0.000
8/25/23 21:00	0.000	23.677	83.472	0.000	0.000
8/25/23 22:00	0.000	23.425	80.347	0.000	0.000
8/25/23 23:00	0.000	23.244	79.153	0.000	0.000
Avg/Total:	1.34	24.39	86.34	61.0812	74335.8300

[illegible]

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 261162

DEFINITIONS

Operator: TARGA MIDSTREAM SERVICES LLC 811 Louisiana Street Houston, TX 77002	OGRID: 24650
	Action Number: 261162
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: • this application's operator, hereinafter "this operator"; • venting and/or flaring, hereinafter "vent or flare"; • any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms"; • the statements in (and/or attached to) this, hereinafter "the statements in this"; • and the past tense will be used in lieu of mixed past/present tense questions and statements.
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QUESTIONS

Action 261162

QUESTIONS

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	Action Number: 261162
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS**Prerequisites**

Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.

Incident Well	Unavailable.
Incident Facility	[fAPP2122936830] Grobe CS

Determination of Reporting Requirements

Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.

Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	No
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.

An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.

Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved

Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas

Please provide the mole percent for the percentage questions in this group.

Methane (CH4) percentage	74
Nitrogen (N2) percentage, if greater than one percent	2
Hydrogen Sulfide (H2S) PPM, rounded up	1
Carbon Dioxide (CO2) percentage, if greater than one percent	2
Oxygen (O2) percentage, if greater than one percent	0

If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.

Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

Action 261162

QUESTIONS (continued)

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QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	08/25/2023
Time vent or flare was discovered or commenced	09:24 AM
Time vent or flare was terminated	10:06 AM
Cumulative hours during this event	1

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Equipment Failure Gas Compressor Station Natural Gas Flared Released: 61 Mcf Recovered: 0 Mcf Lost: 61 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Gas was routed to flare to accommodate for changing relays in the electrical panel.
Steps taken to limit the duration and magnitude of vent or flare	I&E personnel responded immediately to electrical issues in the electrical panel. The relays were changed quickly with the emission event lasting 0.71 hours.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Electrical relays were replaced in the electrical panel and the emission event ended.

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ACKNOWLEDGMENTS

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	Action Type: [C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

☒	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
☒	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
☒	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
☒	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
☒	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

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	Action Number: 261162
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CONDITIONS

Created By	Condition	Condition Date
amberg	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	9/1/2023