

SITE INFORMATION

Closure Report
Quien Sabe Federal 24 B CTB (07.15.23)
Eddy County, New Mexico
Incident ID: NAPP2320849651
Unit B Sec 24 T24S R27E
32.2069°, -104.1408°

Produced Water Release

Point of Release: Leak from Water Dump Line
Release Date: 07.15.2023

Volume Released: 6.4762 barrels of Produced Water Volume Recovered: 5 barrels of Produced Water

CARMONA RESOURCES

Prepared for: Concho Operating, LLC 15 West London Road, Loving, New Mexico 88256

Prepared by: Carmona Resources, LLC 310 West Wall Street Suite 500 Midland, Texas 79701



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August 14, 2023

Mike Bratcher District Supervisor Oil Conservation Division, District 2 811 S. First Street Artesia, New Mexico 88210

Re: Closure Report

Quien Sabe Federal 24 B CTB (07.15.23)

Concho Operating, LLC Incident ID: NAPP2320849651

Site Location: Unit B, S24, T24S, R27E

(Lat 32.2069°, Long -104.1408°) Eddy County, New Mexico

Mr. Bratcher:

On behalf of Concho Operating, LLC (COG), Carmona Resources, LLC has prepared this letter to document site activities for Quien Sabe Federal 24 B CTB (07.15.23). The site is located at 32.2069°, -104.1408° within Unit B, S24, T24S, R27E, in Eddy County, New Mexico (Figures 1 and 2).

1.0 Site Information and Background

Based on the initial C-141 obtained from the New Mexico Oil Conservation Division (NMOCD), the release was discovered on July 15, 2023, caused by a leak from a water dump line due to corrosion. It resulted in approximately six point four-seven-six-two (6.4762) barrels of produced water being released and about five (5) barrels of produced water being recovered. See Figure 3. The initial C-141 form is attached in Appendix B.

2.0 Site Characterization and Groundwater

The site is located within a medium karst area. Based on a review of the New Mexico Office of State Engineers and USGS databases, no known water sources are within a 0.50-mile radius of the location. The closest well is located approximately 0.53 miles North of the site in S13, T24S, R27E and was drilled in 2005. The well has a reported depth to groundwater of 40' feet below the ground surface (ft bgs). A copy of the associated point of diversion is attached in Appendix C.

3.0 NMAC Regulatory Criteria

Per the NMOCD regulatory criteria established in 19.15.29.12 NMAC, the following criteria were utilized in assessing the site.

- Benzene: 10 milligrams per kilogram (mg/kg).
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX): 50 mg/kg.
- TPH: 100 mg/kg (GRO + DRO + MRO).
- Chloride: 600 mg/kg.



4.0 Liner Inspection Activities

On July 26, 2023, Carmona Resources, LLC conducted liner inspection activities to assess the liner's integrity within the facility. Before performing the liner inspection, the NMOCD division office was notified via email on July 21, 2023, per Subsection D of 19.15.29.12 NMAC. See Appendix B. Carmona Resources, LLC personnel inspected the liner visually and determined it to be intact with no integrity issues. Refer to the Photolog.

5.0 Conclusions

Based on the liner inspection throughout the facility, no further actions are required at the site. The final C-141 is attached, and COG formally requests the closure of the spill. If you have any questions regarding this report or need additional information, please get in touch with us at 432-813-1992.

Sincerely,

Carmona Resources, LLC

Mike Carmona

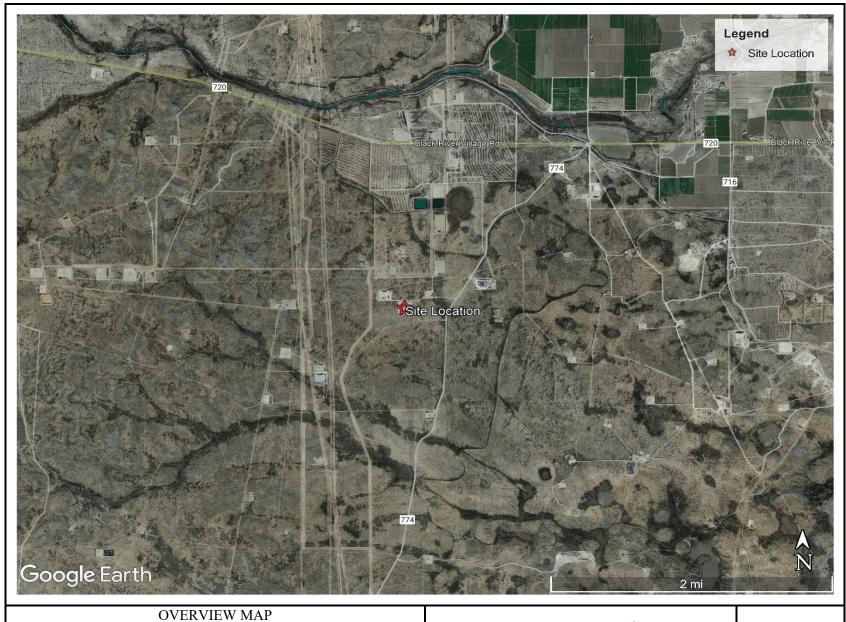
Environmental Manager

Conner Moehring Sr. Project Manager

310 West Wall Street, Suite 500 Midland TX, 79701 432.813.1992

FIGURES

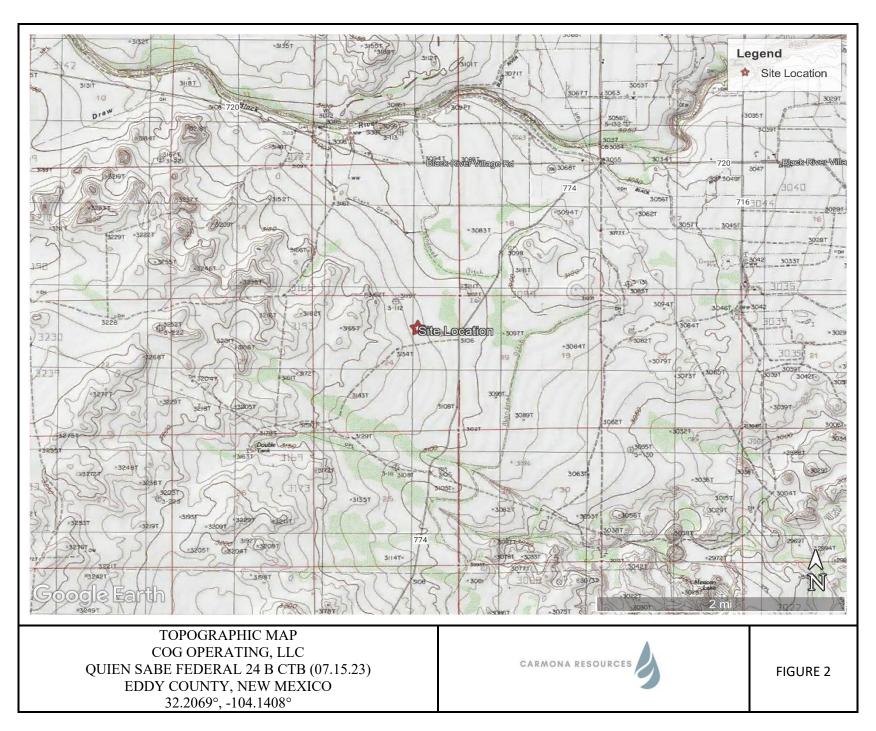
CARMONA RESOURCES

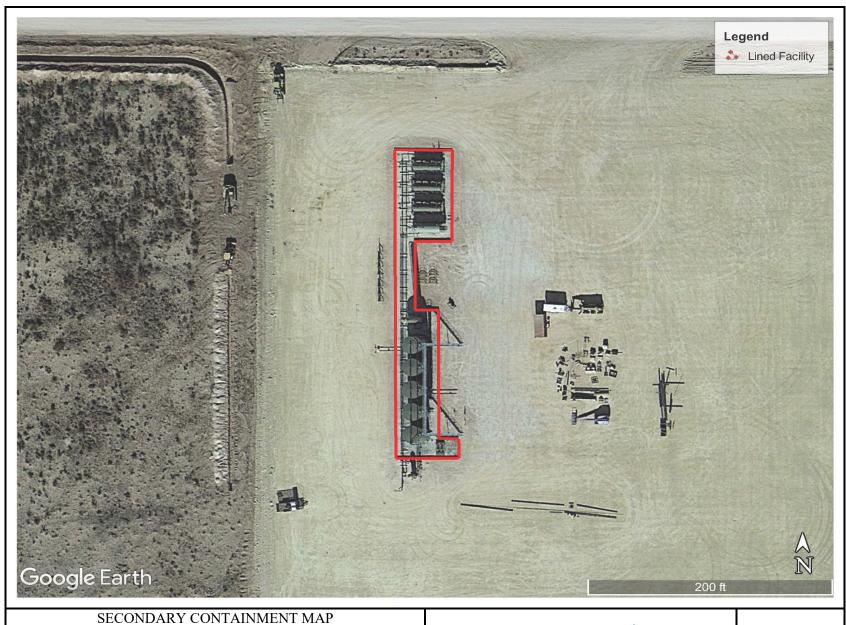


COG OPERATING, LLC
QUIEN SABE FEDERAL 24 B CTB (07.15.23)
EDDY COUNTY, NEW MEXICO
32.2069°, -104.1408°



FIGURE 1





COG OPERATING, LLC
QUIEN SABE FEDERAL 24 B CTB (07.15.23)
EDDY COUNTY, NEW MEXICO
32.2069°, -104.1408°



FIGURE 3

APPENDIX A

CARMONA RESOURCES

PHOTOGRAPHIC LOG

Concho Operating, LLC

Photograph No. 1

Facility: Quien Sabe Federal 24B CTB

(07.15.23)

County: Eddy County, New Mexico

Description:

View Northwest, of the liner.



Photograph No. 2

Facility: Quien Sabe Federal 24B CTB

(07.15.23)

County: Eddy County, New Mexico

Description:

View Northwest, of the liner.



Photograph No. 3

Facility: Quien Sabe Federal 24B CTB

(07.15.23)

County: Eddy County, New Mexico

Description:

View North, of the liner.





PHOTOGRAPHIC LOG

Concho Operating, LLC

Photograph No. 4

Facility: Quien Sabe Federal 24B CTB

(07.15.23)

County: Eddy County, New Mexico

Description:

View North, of the liner.



Photograph No. 5

Facility: Quien Sabe Federal 24B CTB

(07.15.23)

County: Eddy County, New Mexico

Description:

View North, of the liner.



Photograph No. 6

Facility: Quien Sabe Federal 24B CTB

(07.15.23)

County: Eddy County, New Mexico

Description:

View Southeast, of the liner.



PHOTOGRAPHIC LOG

Concho Operating, LLC

Photograph No. 7

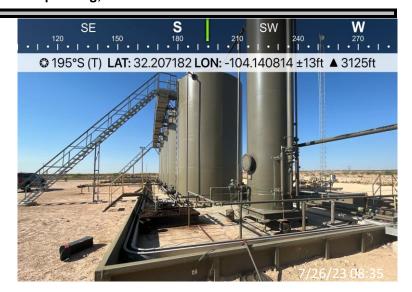
Facility: Quien Sabe Federal 24B CTB

(07.15.23)

County: Eddy County, New Mexico

Description:

View South, of the liner.



APPENDIX B

CARMONA RESOURCES

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NAPP2320849651
District RP	
Facility ID	fAPP2135130712
Application ID	

Release Notification

Responsible Party

Responsible Party				OGRID	OGRID		
Contact Name				Contact T	Contact Telephone		
Contact email				Incident #	Incident # (assigned by OCD)		
Contact mail	ing address						
			Location	of Release S	ource		
Latitude			(NAD 83 in dec	Longitude imal degrees to 5 decir	mal places)		
Site Name				Site Type			
Date Release	Discovered			API# (if app	plicable)		
Unit Letter	Section	Township	Range	Cour	nty		
Crude Oil	Material	Federal Tr	Nature and	Volume of	justification for t	he volumes provided below) covered (bbls)	
Produced					Volume Recovered (bbls)		
☐ Produced Water Volume Released (bbls) Is the concentration of dissolved chloride produced water >10,000 mg/l?			nloride in the		No		
Condensa	te	Volume Released	d (bbls)		Volume Recovered (bbls)		
Natural Gas Volume Released (Mcf)				Volume Rec	covered (Mcf)		
Other (describe) Volume/Weight Released (provide units)			units)	Volume/We	ight Recovered (provide units)		
Cause of Rela	ease						

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Incident ID	NAPP2320849651
District RP	
Facility ID	fAPP2135130712
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the	e responsible party consider this a major release?
☐ Yes ☐ No		
If YES, was immediate no	otice given to the OCD? By whom?	To whom? When and by what means (phone, email, etc)?
	Init	ial Response
The responsible p	party must undertake the following actions in	nmediately unless they could create a safety hazard that would result in injury
☐ The source of the rele	ease has been stopped.	
☐ The impacted area ha	s been secured to protect human hea	alth and the environment.
Released materials ha	we been contained via the use of ber	rms or dikes, absorbent pads, or other containment devices.
☐ All free liquids and re	ecoverable materials have been remo	oved and managed appropriately.
If all the actions described	d above have <u>not</u> been undertaken, e	explain why:
has begun, please attach	a narrative of actions to date. If rea	mence remediation immediately after discovery of a release. If remediation medial efforts have been successfully completed or if the release occurred MAC), please attach all information needed for closure evaluation.
regulations all operators are public health or the environr failed to adequately investig	required to report and/or file certain relement. The acceptance of a C-141 report ate and remediate contamination that po	te to the best of my knowledge and understand that pursuant to OCD rules and ease notifications and perform corrective actions for releases which may endanger by the OCD does not relieve the operator of liability should their operations have see a threat to groundwater, surface water, human health or the environment. In creator of responsibility for compliance with any other federal, state, or local laws
Printed Name	_	Title:
Signature:	tane Espartige	Date:
email:		Telephone:
OCD Only		
Received by: Shelly We	ells	Date: _7/28/2023

Received	l by O	CD:	9/7/2023/11	Night hand was possible 152:40 AM load line.	erforming walk throu then traced fluid bac tole had developed i	igh on facility wh k to over flow wa n ball valve conn	tor topk load Diagram Course	Design and Engineering	Secondary Cause (dropdown):	DesPage 16 of 31
					se to Soil / Caliche odown):	Release On/Off Pad (dropdown):	Recovered Volume (bbl.) (if available, not included in volume calculations)	Release Type (dr	opdown):	Method of Determination (dropdown):
Permian ~	Ass	et Area:	DBW - Farmland	()	No ~	On-Pad ~	5	Produced W	ater ~	Field Measurement ~
	К	nown Vo	lume (dropdown):	No ~						
		Known	Area (dropdown):	No ~	Spill Calo	viction. On Pad	Surface Pool Spill			
		3	8	emores on enur of	Spili Calc	ulation - Oli-Pau	Surface Poor Spill			
ular shape into a of rectangles	Length (ft.)	Width (ft.)	Average Depth (in.)	Estimated <u>Pool</u> Area (sq. ft.)	Estimated volume of each pool area (bbl.)	Penetration allowance (ft.)	Total Estimated Volume of Spill (bbl.)			
tangle A	36	35	0.3	1260.00	5.61	0.00	5.61			
tangle B	10	27	0.3	270.00	1.20	0.00	1.20			
tangle C	10			0.00	0.00	0.00	0.00			
tangle D				0.00	0.00	0.00	0.00			
tangle E				0.00	0.00	0.00	0.00			
tangle F				0.00	0.00	0.00	0.00			
tangle G			8 8	0.00	0.00	0.00	0.00			
tangle H				0.00	0.00	0.00	0.00			
tangle I				0.00	0.00	0.00	0.00			_
Released	l to In	nagin	g: 9/13/202.	3 3:00:40 P	M 0.00	0.00	0.00			
					Volume Release, So	oil not impacted:	6.4762			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 245257

CONDITIONS

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	245257
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By		Condition Date
scwells	None	7/28/2023

Received by OCD: 9/7/2023 11:52:40 AM Form C-141 State of New Mexico
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Incident ID	
District RP	
Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	(ft bgs)			
Did this release impact groundwater or surface water?	☐ Yes ☐ No			
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ☐ No			
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ☐ No			
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ☐ No			
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ☐ No			
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ☐ No			
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ☐ No			
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ☐ No			
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ☐ No			
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ☐ No			
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes ☐ No			
Did the release impact areas not on an exploration, development, production, or storage site?	☐ Yes ☐ No			
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.				
Characterization Report Checklist: Each of the following items must be included in the report.				
Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring well Field data Data table of soil contaminant concentration data Depth to water determination Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release Boring or excavation logs Photographs including date and GIS information Topographic/Aerial maps Laboratory data including chain of custody	ls.			

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Received by OCD: 9/7/2023 11:52:40 AM Form C-141 State of New Mexico Page 4 Oil Conservation Division

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Incident ID		
District RP		
Facility ID		

Application ID

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.			
Printed Name:			
Signature: Jacque Thomas	Date:		
email:	Telephone:		
OCD Only			
Received by: Shelly Wells	Date: 9/8/2023		

Received by OCD: 9/7/2023 11:52:40 AM
State of New Mexico
Page 6 Oil Conservation Division

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District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

A scaled site and sampling diagram as described in 19.15.29.11 NMAC							
Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office ust be notified 2 days prior to liner inspection)							
☐ Laboratory analyses of final sampling (Note: appropriate ODC	C District office must be notified 2 days prior to final sampling)						
☐ Description of remediation activities							
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete. Printed Name: Title: Title:							
Signature:							
email:	Telephone:						
OCD Only							
Received by: Shelly Wells	Date: 9/8/2023						
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.							
Closure Approved by: Shelly Wells	Date: 9/13/2023						
Printed Name: Shelly Wells	Title: Environmental Specialist-Advanced						

From: Wells, Shelly, EMNRD Sent: Friday, July 21, 2023 4:15 PM

To: Conner Moehring

Cc: Bratcher, Michael, EMNRD; Hamlet, Robert, EMNRD

Subject: RE: [EXTERNAL] COG - Quien Sabe Fed Com 80H - Liner Inspection Notification

Hi Connor,

The OCD has received your notification. Include a copy of this and all notifications in the remedial and/or closure reports to ensure the notifications are documented in the project file.

Thank you,

Shelly

Shelly Wells * Environmental Specialist-Advanced Administrative Permitting Program EMNRD-Oil Conservation Division 1220 S. St. Francis Drive|Santa Fe, NM 87505 (505)469-7520|Shelly.Wells@emnrd.nm.gov http://www.emnrd.state.nm.us/OCD/

From: Conner Moehring < Cmoehring@carmonaresources.com>

Sent: Friday, July 21, 2023 2:44 PM

To: Enviro, OCD, EMNRD < OCD. Enviro@emnrd.nm.gov>

Cc: Jacqui.Harris@conocophillips.com; Mike Carmona < Mcarmona@carmonaresources.com>; Devin Dominguez < Ddominguez@carmonaresources.com>; Clint Merritt < MerrittC@carmonaresources.com>

Subject: [EXTERNAL] COG - Quien Sabe Fed Com 80H - Liner Inspection Notification

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good Afternoon,

On behalf of COG, Carmona Resources will conduct a liner inspection at the below-referenced site on 7/26/23 around 8:30 a.m. Mountain Time. Please let me know if you have any questions.

COG Operating Quien Sabe Fed Com 80H Eddy County, New Mexico 32.20747, -104.14079 Unit Letter B, S24, T24S, R27E Conner R. Moehring 310 West Wall Street, Suite 500 Midland Texas, 79701

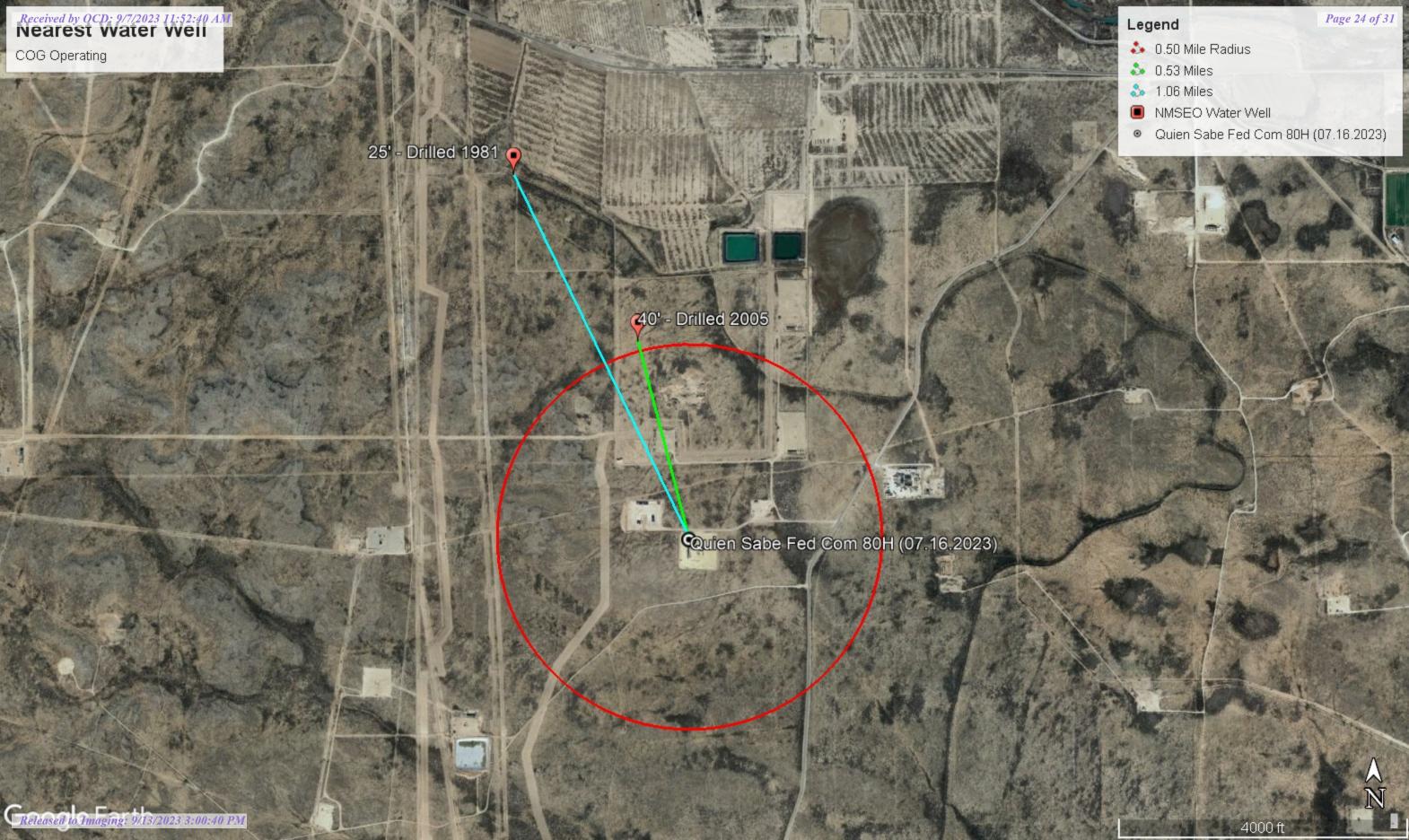
M: 432-813-6823

Cmoehring@carmonaresources.com



APPENDIX C

CARMONA RESOURCES







New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.) (R=POD has been replaced, O=orphaned, C=the file is

closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

(In feet)

water right file.)	closed)	(0	quar	ter	s a	re sr	nalles	st to large	est) (r	NAD83 UTWITH M	ieters)	(in reet)	
		POD Sub-		Q	Q	Q							Depth	Depth	Water
POD Number	Code I	basin C	ounty	64	16	4	Sec	Tws	Rng	Х	Υ	Distance	Well	Water	Column
C 03145		С	ED	3	1	4	13	24S	27E	580749	3564579* 🌍	853	103	40	63
C 04147 POD1		CUB	ED	4	1	3	24	24S	27E	580101	3562969 🌍	1175	35		
<u>C 00342</u>	С	CUB	ED		4	1	13	24S	27E	580432	3565080*	1431	2565		
C 01943		С	ED			1	13	24S	27E	580221	3565275* 🌍	1695	30	25	5
C 01721		С	ED			1	25	24S	27E	580271	3562033* 🌍	1861	170		
C 00347		CUB	ED		1	1	13	24S	27E	580010	3565479* 🌍	1974	60	30	30
C 03037		С	ED	4	3	4	12	24S	27E	580930	3565795* 🎒	2039	116	25	91
C 03740 POD1		С	ED	4	4	4	12	24S	27E	581283	3565795 🎒	2062	340		
C 03147		С	ED	3	3	3	12	24S	27E	579885	3565715 🌍	2242	140		
C 03260 POD1		С	ED	3	3	3	12	24S	27E	579995	3565935 🌍	2389	80	56	24
C 03260 POD2	0	С	ED	1	3	3	12	24S	27E	580100	3565984 🎒	2393	80	56	24
C 02976		С	ED	4	2	3	12	24S	27E	580519	3566195* 🎒	2481	57	27	30
C 00361	С	CUB	ED		3	3	80	24S	28E	583283	3565926* 🎒	3167	2575		
C 00365		CUB	ED	2	4	1	17	24S	28E	583791	3565226* 🎳	3176	238	26	212
C 04501 POD1		CUB	ED	3	4	1	29	24S	28E	583580	3561778 🎳	3270	80		
<u>C 00232</u>		CUB	ED	1	3	2	07	24S	28E	582362	3566826*	3368	160		
C 01452		С	ED				22	24S	27E	577435	3563175*	3587	95	70	25
C 00513		CUB	ED	2	2	2	20	24S	28E	584605	3564020	3639	212	48	164
<u>C 00709</u>		С	ED	3	3	3	16	24S	28E	584802	3564232*	3856			
C 00513 S		CUB	ED	1	3	3	16	24S	28E	584801	3564431 🎳	3885	161	42	119

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

Received by OCD: 9/7/2023 11:52:40 AM

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Average Depth to Water:

40 feet 25 feet

Minimum Depth: 25

Maximum Depth: 70 feet

Record Count: 20

UTMNAD83 Radius Search (in meters):

Easting (X): 580975 **Northing (Y):** 3563756 **Radius:** 4000



New Mexico Office of the State Engineer

Point of Diversion Summary

24S 27E

(quarters are 1=NW 2=NE 3=SW 4=SE)

13

(quarters are smallest to largest)

(NAD83 UTM in meters)

580749

Well Tag POD Number Q64 Q16 Q4 Sec Tws Rng

X Y

9

Driller License: 1348 Driller Company: TAYLOR WATER WELL SERVICE

Driller Name:

C 03145

Drill Start Date: 03/03/2005 **Drill Finish Date:** 03/04/2005 **Plug Date:**

Log File Date:03/21/2005PCW Rcv Date:Source:ShallowPump Type:Pipe Discharge Size:Estimated Yield:60 GPMCasing Size:6.63Depth Well:103 feetDepth Water:40 feet

Х	Water Bearing Stratifications:	Top	Bottom	Description
		35	55	Sandstone/Gravel/Conglomerate
		96	98	Sandstone/Gravel/Conglomerate
X	Casing Perforations:	Тор	Bottom	
х	Casing Perforations:	Top 55	Bottom 75	

^{*}UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

7/27/23 9:07 AM

POINT OF DIVERSION SUMMARY



New Mexico Office of the State Engineer

Point of Diversion Summary

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

Well Tag **POD Number** Q64 Q16 Q4 Sec Tws Rng

X

C 01943

24S 27E

580221 3565275*

Driller License: 961 **Driller Company:**

MAVERICK DRILLING

Driller Name: DON THOMPSON

09/15/1981

Drill Finish Date:

09/25/1981

Plug Date:

Drill Start Date: Log File Date:

06/11/1982

PCW Rcv Date:

Source:

Pump Type:

Pipe Discharge Size:

Estimated Yield: 2 GPM

Casing Size:

Depth Well:

30 feet

Depth Water:

25 feet

Water Bearing Stratifications:

Description Top Bottom

Shallow Alluvium/Basin Fill

10 Other/Unknown

25 30 Sandstone/Gravel/Conglomerate

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, or suitability for any particular purpose of the data.

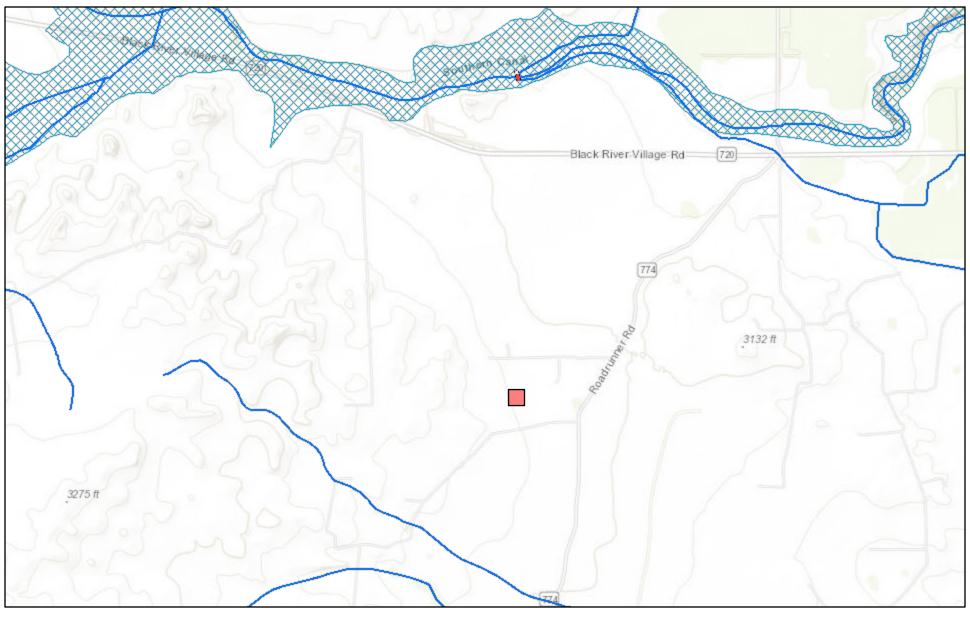
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7/27/23 9:08 AM

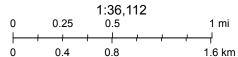
POINT OF DIVERSION SUMMARY

^{*}UTM location was derived from PLSS - see Help

New Mexico NFHL Data



July 27, 2023



FEMA, Sources: Esri, HERE, Garmin, Intermap, increment P Corp., GEBCO, USGS, FAO, NPS, NRCAN, GeoBase, IGN, Kadaster NL, Ordnance Survey,

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

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District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 263123

CONDITIONS

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	263123
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By		Condition Date
scwells	None	9/13/2023