

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party	OGRID
Contact Name	Contact Telephone
Contact email	Incident # (assigned by OCD)
Contact mailing address	

Location of Release Source

Latitude _____ Longitude _____
(NAD 83 in decimal degrees to 5 decimal places)

Site Name	Site Type
Date Release Discovered	API# (if applicable)

Unit Letter	Section	Township	Range	County

Surface Owner: State Federal Tribal Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC? <input type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input type="checkbox"/> The source of the release has been stopped. <input type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.
If all the actions described above have <u>not</u> been undertaken, explain why:
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.
Printed Name: _____ Title: _____ Signature: <u>Mark Ritchie</u> Date: _____ email: _____ Telephone: _____
<u>OCD Only</u> Received by: <u>Scott Rodgers</u> Date: <u>09/14/2023</u>



Volume Justification Sheet – Silverback Form 018

Volume Justification

This form is to be used to convey justification of spill volumes in the event of a release. Clearly indicate by calculations or description in the space provided below.

TRI STAR SERVICES, LLC
 PO BOX 1019 - CARLSBAD, NM 88221
 OFFICE: (575) 826-4204 FAX: (575) 828-0021
 CELL: (575) 868-0021 DISPATCH: (575) 706-6154

Ticket: No. 307371
 Date: 9-9-23

Company: SILVERBACK
 Location: WINDING WATER
 Deliver to: S.W.D. LUBBOCK, TX
 Material Hauled: DIRTY OIL

Top Gauge: _____ Bottom Gauge: _____ Truck: _____

START TIME: 7:00 AM END TIME: 8:30 AM TOTAL HOURS: _____
 START TIME: _____ AM END TIME: _____ AM
 START TIME: _____ PM END TIME: _____ PM

Fresh Water/Brine Ticket # _____ Barrels _____
 Produced Water Ticket # _____ Barrels _____

Backhoe Excavator Forklift Manlift Operator
 Welders Helper Stainless Welding
 QC/QA Supervisor Foreman
 Hot Shot Roustabout Hydro Test
 Pressure Washer Sandblast/Painting Other
 Trash Trailer Combo Pick-up Truck Mobile Field Office

Description Of Work: CONTAINMENT OF CONTAMINATED
WATER AND OIL SPILL
DISPOSAL AND WASH OUT

Work Performed By: _____
 Helper: _____
 Company Man: _____

350 STANDARD P.O. Box 2724 Lubbock, Texas 79408 806-741-1080 CAR 215674

Name: Silverback
 Address: _____
 Work Ordered By: _____ AFE / PO: _____
 Lease: ANN
 Well No: SWD
 Equipment: 1415

DATE	DESCRIPTION OF WORK	RATE	UNITS BBL'S	AMOUNT
9-9-23	Clean containment and haul to PWS for disposal		120	

Ticket # 34281
 Start 8:00am
 Stop _____

Completion Drilling Production Workover

Standard Operator: Fidel Olivas
 Company Representative (printed name): _____
 Date: _____ Company Rep. Signature: _____

Payable in Lubbock, Lubbock County, Texas
 White - Invoice Copy Canary - Office Copy Pink - Field Office Copy Gold - Customer Copy

Chemical _____
 Propane _____
 Fuel Adjustment _____
 Disposal _____
 Brine Water _____
 Fresh Water _____
 Tax _____
TOTAL _____

350 STANDARD P.O. Box 2724 Lubbock, Texas 79408 806-741-1080 CAR 215728

Name: Silverback
 Address: _____
 Work Ordered By: David AFE / PO: _____
 Lease: Ann
 Well No: SWD
 Equipment: 1338

DATE	DESCRIPTION OF WORK	RATE	UNITS BBL'S	AMOUNT
9-9-23	Drive to location working on ground spill containment pulled 120 bbls taken to dispose and wash out		120	

PWS Sandpoint # 34282
 Start 8:00am

Completion Drilling Production Workover

Standard Operator: Arturo Capria
 Company Representative (printed name): _____
 Date: _____ Company Rep. Signature: _____

Payable in Lubbock, Lubbock County, Texas
 White - Invoice Copy Canary - Office Copy Pink - Field Office Copy Gold - Customer Copy

Chemical _____
 Propane _____
 Fuel Adjustment _____
 Disposal _____
 Brine Water _____
 Fresh Water _____
 Tax _____
TOTAL _____

Justification: Vacuum truck recovered 80bbl of oil. Run ticket from vacuum truck who removed other standing fluids showing 360bbls. 440bbls total.

Approved by: Mark Ritchie

Date: 9/11/2023

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 264850

CONDITIONS

Operator: Silverback Operating II, LLC 19707 IH10 West, Suite 201 San Antonio, TX 78256	OGRID: 330968
	Action Number: 264850
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
scott.rodgers	None	9/14/2023