District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	nAPP2326849143
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party: Enduring Resources, LLC			LC	OGI	OGRID: 372286	
Contact Name: Chad Snell		Con	Contact Telephone: 505-444-0586			
Contact emai	Contact email: csnell@enduringresources.com		Inci	ident # (assigned by OCD): nAPP2326849143		
Contact mail	ing address:	200 Energy Cour	·t	Far	Farmington, New Mexico 87401	
			Location	of Relea	ase Source	
Latitude	36.19118	866	Longitu (NAD 83 in dec	de <u>-107.'</u> cimal degrees to	. <mark>.744478</mark> o 5 decimal places)	
Site Name: Rodeo Unit 511H				Site	Type: Well Site	
Date Release	Discovered	9/18/2023		API#	# (if applicable): 30-045-35875	
Unit Letter	Section	Township	Range		County	
N	25	23N	9W		San Juan,	
Surface Owne.	r. State	⊠ Federal □ Tr			e of Release	
Crude Oil				calculations or	volume Recovered (bbls)	
			Volume Recovered (bbls) 400bbls			
✓ Produced Water Volume Released (bbls) 400bblsIs the concentration of dissolved chlorid			` '			
		Is the concentrate produced water		hloride in the	e Yes No	
Condensate Volume Released (bbls)			d (bbls)		Volume Recovered (bbls)	
Natural Gas Volume Released (Mcf)			Volume Recovered (Mcf)			
Other (describe) Volume/Weight Released (provide unit		e units)	Volume/Weight Recovered (provide units)			
Cause of Rel		 ne Rodeo Unit 511	H well site on 9/1	18/2023 It w	was discovered that a water dump line from the separators	

to the tank formed a hole releasing 400 bbls of produced water. Water was held inside lined secondary containment. The line was shut it immediately upon discovery. A water truck was called to sight and recovered all the produced water that was released. The failed line was replaced with new piping. Volume was determined by a 80bbl water truck filling up 5 times to

Released to Imaging: 10/2/2023 3:02:13 PM

remove produced water from the liner.

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Incident ID	nAPP2323051316
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the responsible party consider this a major release?				
⊠ Yes □ No					
	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? OCD on 9/19/2023 at approximately 8:30am.				
Initial Response					
The responsible p	party must undertake the following actions immediately unless they could create a safety hazard that would result in injury				
The source of the rele	ease has been stopped.				
The impacted area ha	s been secured to protect human health and the environment.				
Released materials ha	we been contained via the use of berms or dikes, absorbent pads, or other containment devices.				
All free liquids and re	ecoverable materials have been removed and managed appropriately.				
If all the actions described	d above have <u>not</u> been undertaken, explain why:				
has begun, please attach	AC the responsible party may commence remediation immediately after discovery of a release. If remediation a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred at area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.				
regulations all operators are public health or the environr failed to adequately investig	rmation given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and required to report and/or file certain release notifications and perform corrective actions for releases which may endanger ment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have at and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In f a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws				
Printed Name:Chad S	nell Title: <u>HSE Lead</u>				
Signature:	Date: <u>9/25/2023</u>				
email: <u>csnell@endur</u>	ingresources.com Telephone: 505-444-0586				
OCD Only					
Received by: Scott Ro	dgers Date:10/02/2023				

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 271435

CONDITIONS

Operator:	OGRID:
ENDURING RESOURCES, LLC	372286
6300 S Syracuse Way, Suite 525	Action Number:
Centennial, CO 80111	271435
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By		Condition Date
scott.rodgers	When submitting future reports regarding this release, please submit the calculations used or specific justification for the volumes reported on the initial C-141	10/2/2023