www.permianls.com 575.397.3713 2609 W Marland Hobbs NM 88240



5734G			NCX14711	85	Di	iamond Tail 23 HP Test
Sample Point Code			Sample Point N	Name		Sample Point Location
Laboratory	Services	20230692	207	1780	С	Myers - Spot
Source Lab	ooratory	Lab File N	No	Container Identity		Sampler
USA		USA		USA	N	lew Mexico
District		Area Name		Field Name	F	Facility Name
May 22, 2023	3 12:15	May 22,	2023 12:15	May 24, 202	May 24, 2023 06:44 May 24, 2023	
Date Samp	led	Date	e Effective	Date Rec	eived	Date Reported
80.00	642.75	Torrand		138 @ 89	-	
Ambient Temp (°F)	Flow Rate (Mcf)	Analyst		Press PSI @ Temp °F Source Conditions		
Coterr	ra					NG
Operato	or				Lab So	ource Description
Component	Normalized Mol %	Un-Normalized Mol %	GPM	Gross Ho	eating Values (F ^{â°F}	Real, BTU/ft³) 14.73 PSI @ 60.00 °F
H2S (H2S)	0.0000	0		1 1	aturated ,075.8 1,0	Dry Saturated 096.0000 1,078.3
Nitrogen (N2)	2.0060	2.00568		Calcula	ted Total Samp	le Properties
CO2 (CO2)	9.8180	9.81768			i-16 *Calculated at Cor	•
Methane (C1)	73.1880	73.1891		Relative Density Re	al	Relative Density Ideal 0.7849
Ethane (C2)	8.2980	8.29787	2.2190	Molecular Weight		0.7015
Propane (C3)	3.9610	3.96053	1.0910	22.7338		
I-Butane (IC4)	0.4670	0.46686	0.1530		C6+ Group Prop Assumed Composi	
N-Butane (NC4)	1.1000	1.10026	0.3470	C6 - 60.000%	C7 - 30.0009	
I-Pentane (IC5)	0.2940	0.29369	0.1070		Field H2S	
N-Pentane (NC5)	0.3030	0.30344	0.1100	7	2.5 PPM	
Hexanes Plus (C6+)	0.5650	0.56488	0.2450	PROTREND STATUS:		DATA SOURCE:
TOTAL	100.0000	100.0000	4.2720	Passed By Validator on	May 26, 2023	Imported
hod(s): Gas C6+ - GPA 2261, Exte	ended Gas - GPA 2286, Calcula	tions - GPA 2172		PASSED BY VALIDATOR RI Close enough to be con		able.
ovice Type: Cas Chron	Analyzer Informa			VALIDATOR: Luis Cano		
evice Type: Gas Chron	J 1	Make: Shimadz		VALIDATOR COMMENTS:		

Device Model:

OK

GC-2014

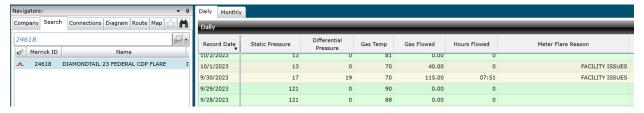
Last Cal Date:

May 8, 2023



Coterra Energy Inc.
Corporate Headquarters
Three Memorial City Plaza
840 Gessner Road
Suite 1400
Houston, TX 77024

T 281-589-4600 F 281-589-4955 coterra.com



Intermediate flaring:

Event Date	Volume Flowed (mcf)	Duration (hrs)
09/29/2023	115	7.85

Details:

[36785] LUCID, SUNOCO- Gas Purchaser/HLP, Midstream & Marketing to Evaluate

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District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 274623

DEFINITIONS

Operator:	OGRID:
CIMAREX ENERGY CO.	215099
6001 Deauville Blvd	Action Number:
Midland, TX 79706	274623
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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<u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 274623

Phone:(505) 476-3470 Fax:(505) 476-3462		
O	UESTIONS	
Operator: CIMAREX ENERGY CO.	<u> </u>	OGRID: 215099
6001 Deauville Blvd		Action Number:
Midland, TX 79706		274623 Action Type:
		[C-129] Venting and/or Flaring (C-129)
QUESTIONS		
Prerequisites		
Any messages presented in this section, will prevent submission of this application. Please resolve	these issues before continuing with	n the rest of the questions.
Incident Well	Unavailable.	
Incident Facility	[fAPP2201137435] DIAMON	DTAIL 23 FEDERAL
Determination of Panasting Pageillaments		
Determination of Reporting Requirements Answer all questions that apply. The Reason(s) statements are calculated based on your answers a	nd may provide addional quidance	
Was this vent or flare caused by an emergency or malfunction	No	
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes	
Is this considered a submission for a vent or flare event	Yes, minor venting and/or f	laring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	venting and/or flaring that is or may	be a major or minor release under 19 15 29 7 NMAC.
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes	20 a major or minor roleddo anaor rol rollan rolland.
Did this vent or flare result in the release of ANY liquids (not fully and/or completely		
flared) that reached (or has a chance of reaching) the ground, a surface, a	No	
watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water		
Was the vent or flare within an incorporated municipal boundary or withing 300 feet		
from an occupied permanent residence, school, hospital, institution or church in existence	No	
existence		
Equipment Involved		
Primary Equipment Involved	Separator	
,, -1	Coparator	
Additional details for Equipment Involved. Please specify	Not answered.	
Representative Compositional Analysis of Vented or Flared Natural Gas		
Please provide the mole percent for the percentage questions in this group.		
Methane (CH4) percentage	73	
Nitrogen (N2) percentage, if greater than one percent	2	
Hydrogen Sulfide (H2S) PPM, rounded up	0	
Carbon Dioxide (C02) percentage, if greater than one percent	10	
Oxygen (02) percentage, if greater than one percent	0	
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec		
Methane (CH4) percentage quality requirement	Not answered.	
Nitrogen (N2) percentage quality requirement	Not answered.	
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.	
Carbon Dioxide (C02) percentage quality requirement	Not answered.	

Not answered.

Oxygen (02) percentage quality requirement

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 274623

QUESTIONS (continued)	
	OCBID:

Operator:	OGRID:
CIMAREX ENERGY CO.	215099
6001 Deauville Blvd	Action Number:
Midland, TX 79706	274623
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	09/29/2023
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	12:00 AM
Cumulative hours during this event	8

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: High Line Pressure Separator Natural Gas Flared Released: 115 Mcf Recovered: 0 Mcf Lost: 115 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	Yes
Was notification of downstream activity received by this operator	No
Downstream OGRID that should have notified this operator	[36785] DCP OPERATING COMPANY, LP
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste		
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True	
Please explain reason for why this event was beyond this operator's control	Gas purchaser did not provide notification.	
Steps taken to limit the duration and magnitude of vent or flare	Minimized flare duration	
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	MIDSTREAM AND MARKETTING TO EVALUATE	

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ACKNOWLEDGMENTS

Action 274623

ACKNOWLEDGMENTS

Operator:	OGRID:
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6001 Deauville Blvd	Action Number:
Midland, TX 79706	274623
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

V	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
V	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
V	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Action 274623

CONDITIONS

Operator:	OGRID:
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6001 Deauville Blvd	Action Number:
Midland, TX 79706	274623
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created	Condition	Condition Date
Ву		
mortiz1	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	10/11/2023