District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party			OGRID	OGRID		
Contact Name			Contact Te	ontact Telephone		
Contact email			Incident #	Incident # (assigned by OCD)		
Contact mail:	ing address					
			Location	of Release So	ource	
Latitude				Longitude _		
			(NAD 83 in dec	cimal degrees to 5 decin	nal places)	
Site Name				Site Type		
Date Release	Discovered			API# (if app	olicable)	
Unit Letter	Section	Township	Range	Coun	ntv	
			8-			
Surface Owner	r: State	Federal Tr	ibal Private (/	Name:)
			Nature and	d Volume of I	Release	
Crude Oil		Volume Released		calculations or specific	Volume Recov	volumes provided below) vered (bbls)
Produced	Water	Volume Release	d (bbls)		Volume Recovered (bbls)	
		Is the concentrate	ion of total dissol	ved solids (TDS)	Yes No)
			water >10,000 mg	g/1?	77.1 D	1411)
Condensa		Volume Release			Volume Recovered (bbls)	
Natural Gas Volume Released (Mcf)				Volume Recov	vered (Mcf)	
Other (describe) Volume/Weight Released (provide units)			e units)	Volume/Weight Recovered (provide units)		
~ 45.1						
Cause of Rele	ease					

Received by OCD: Form C-141	10/16/2023	1:33:33 PM State of New Mexico
Page 2		Oil Conservation Division

	Page 2 of 4
Incident ID	
District RP	
Facility ID	
Application ID	

Was this a major release as defined by	onsible party consider this a major release?		
19.15.29.7(A) NMAC?			
☐ Yes ☐ No			
If YES, was immediate notice given to the OCD? By whom? To w	shom? When and by what means (phone email etc.)?		
in 125, was infinediate notice given to the OCD. By whom: 10 w	moin: when and by what means (phone, eman, etc):		
Initial F	Response		
The responsible party must undertake the following actions immediat	ely unless they could create a safety hazard that would result in injury		
☐ The source of the release has been stopped.			
☐ The impacted area has been secured to protect human health an	d the environment.		
Released materials have been contained via the use of berms or	dikes, absorbent pads, or other containment devices.		
All free liquids and recoverable materials have been removed a	nd managed appropriately.		
If all the actions described above have <u>not</u> been undertaken, explain	why:		
	remediation immediately after discovery of a release. If remediation efforts have been successfully completed or if the release occurred please attach all information needed for closure evaluation.		
I hereby certify that the information given above is true and complete to the			
regulations all operators are required to report and/or file certain release no public health or the environment. The acceptance of a C-141 report by the	OCD does not relieve the operator of liability should their operations have		
failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws			
and/or regulations.			
Printed Name: Dale Woodall	Title: Env. Professional		
Signature: Dals Woodall	Date:		
email:dale.woodall@dvn.com	Telephone: <u>575-748-1838</u>		
OCD Only			
Received by: Shelly Wells	Date: 10/16/2023		

Cotton Draw Unit 18 CTB 1

OCD Incident # nAPP2328062321

Date: 10.7.2023

Spill Volume(Bbls) Calculator				
Inputs in blue, Outputs in red				
Contaminated Soil measurement				
Length(Ft)	Width(Ft)	Depth(Ft)		
<u>39</u>	101.000	0.021		
Cubic Feet of S	Soil Impacted	<u>82.719</u>		
Barrels of So	il Impacted	<u>14.74</u>		
Soil T	ype	Clay/Sand		
Barrels of Oil Assuming 100% Saturation		<u>2.21</u>		
Saturation	Fluid present with shovel/backhoe			
Estimated Ba Relea		2.21		
Free Standing Fluid Only				
Length(Ft)	Width(Ft)	Depth(Ft)		
<u>39</u>	101.000	0.042		
Standing fluid		<u>29.424</u>		
Total fluids spilled		<u>31.636</u>		

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 276083

CONDITIONS

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	276083
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
scwells	None	10/16/2023