District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party			OGRID	OGRID			
Contact Name			Contact Te	Contact Telephone			
Contact email			Incident #	Incident # (assigned by OCD)			
Contact mail:	ing address						
	Location of Release Source						
Latitude				Longitude _			
			(NAD 83 in dec	cimal degrees to 5 decin	nal places)		
Site Name				Site Type	te Type		
Date Release	Discovered			API# (if app	olicable)		
Unit Letter	Unit Letter Section Township Range		Cour	County			
			8-				
Surface Owner	r: State	Federal Tr	ibal Private (/	Name:)	
			Nature and	d Volume of I	Release		
Crude Oil		Volume Released		calculations or specific	Volume Recov	volumes provided below) vered (bbls)	
Produced	Water	Volume Release	d (bbls)		Volume Recov	vered (bbls)	
		Is the concentrate	ion of total dissol	ved solids (TDS)	Yes No)	
			water >10,000 mg	g/1?	77.1 D	1411)	
Condensate Volume Released (bbls)			Volume Recov				
Natural G		Volume Release	d (Mcf)		Volume Recov	vered (Mcf)	
Other (describe) Volume/Weight Released (provide units		e units)	Volume/Weight Recovered (provide units)				
~ 45.1							
Cause of Rele	ease						

Received by OCD:	10/16/2023 3:12:56 PM
Form C-141	State of New Mexico
Page 2	Oil Conservation Division

	Page 2 of 4
Incident ID	
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Was this a major release as defined by	nsible party consider this a major release?		
19.15.29.7(A) NMAC?			
☐ Yes ☐ No			
If YES, was immediate notice given to the OCD? By whom? To wi	nom? When and by what means (phone email etc)?		
if TES, was immediate notice given to the GGD. By whom: To wa	tom. When and by what means (phone, eman, etc).		
Initial R	esponse		
The responsible party must undertake the following actions immediate	y unless they could create a safety hazard that would result in injury		
☐ The source of the release has been stopped.			
☐ The impacted area has been secured to protect human health and	the environment.		
Released materials have been contained via the use of berms or	likes, absorbent pads, or other containment devices.		
All free liquids and recoverable materials have been removed an	d managed appropriately.		
If all the actions described above have <u>not</u> been undertaken, explain	why:		
Per 19.15.29.8 B. (4) NMAC the responsible party may commence that begun, please attach a narrative of actions to date. If remedial within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC),	• 1		
I hereby certify that the information given above is true and complete to the			
regulations all operators are required to report and/or file certain release not public health or the environment. The acceptance of a C-141 report by the 0	OCD does not relieve the operator of liability should their operations have		
failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws			
and/or regulations.			
Printed Name: Dale Woodall	Title: Env. Professional		
Signature:Dale Woodall	Date:		
email:dale.woodall@dvn.com	Telephone: 575-748-1838		
OCD Only			
Received by: Shelly Wells	Date: 10/16/2023		

RATTLESNAKE 16 SWD 1

10/09/2023

OCD Incident # nAPP2328431599

Spills In Lined Containment		
Measurements Of Standing Fluid		
Length(Ft)	144	
Width(Ft)	60	
Depth(in.)	1.03	
Total Capacity without tank displacements (bbls)	132.08	
No. of 500 bbl Tanks In Standing Fluid No. of Other Tanks In	11	
Standing Fluid	0	
OD Of Other Tanks In Standing Fluid(feet)		
Total Volume of standing fluid accounting for tank displacement.	100.37	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 276134

CONDITIONS

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave. Oklahoma City, OK 73102	Action Number: 276134
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
scwells	None	10/16/2023