District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible	Party			OGRID		
Contact Name			Contact Te	ontact Telephone		
Contact email Inci			Incident #	lent # (assigned by OCD)		
Contact mail:	ing address					
			Location	of Release So	ource	
Latitude				Longitude _		
			(NAD 83 in dec	cimal degrees to 5 decin	nal places)	
Site Name				Site Type		
Date Release	Discovered			API# (if app	olicable)	
Unit Letter	Section	Township	Range	Cour	County	
			8-			
Surface Owner	r: State	Federal Tr	ibal Private (/	Name:)
			Nature and	d Volume of I	Release	
Crude Oil		Volume Released		calculations or specific	Volume Recov	volumes provided below) vered (bbls)
Produced	Water	Volume Release	d (bbls)		Volume Recovered (bbls)	
		Is the concentrate	ion of total dissol	ved solids (TDS)	Yes No)
in the produced water >10,000 mg/l?		g/1?	77.1 D	1411)		
Condensate Volume Released (bbls)				Volume Recov		
Natural Gas Volume Released (Mcf)				Volume Recov	vered (Mcf)	
Other (describe) Volume/Weight Released (provide units)		e units)	Volume/Weight Recovered (provide units)			
~ 45.1						
Cause of Rele	ease					

Received by OCD: 10/26/2023	8:22:41 AM
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Incident ID	
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Was this a major release as defined by	onsible party consider this a major release?
19.15.29.7(A) NMAC?	
☐ Yes ☐ No	
If YES, was immediate notice given to the OCD? By whom? To w	hom? When and by what means (phone email etc)?
in 125, was immediate notice given to the CCB. By whom. To w	noin. When and by what means (phone, email, etc).
Initial R	esponse
The responsible party must undertake the following actions immediate	ely unless they could create a safety hazard that would result in injury
☐ The source of the release has been stopped.	
The impacted area has been secured to protect human health and	I the environment.
Released materials have been contained via the use of berms or	dikes, absorbent pads, or other containment devices.
All free liquids and recoverable materials have been removed as	nd managed appropriately.
If all the actions described above have <u>not</u> been undertaken, explain	why:
	remediation immediately after discovery of a release. If remediation efforts have been successfully completed or if the release occurred please attach all information needed for closure evaluation.
I hereby certify that the information given above is true and complete to the	
regulations all operators are required to report and/or file certain release not public health or the environment. The acceptance of a C-141 report by the	OCD does not relieve the operator of liability should their operations have
failed to adequately investigate and remediate contamination that pose a thr addition, OCD acceptance of a C-141 report does not relieve the operator o and/or regulations.	
Printed Name: Dale Woodall	Title: Env. Professional
Signature: Dale Woodall	Date: 10/26/2023
	-
email:dale.woodall@dvn.com	Telephone: 575-748-1838
OCD Only	
OCD Only	_
Received by: Shelly Wells	Date: 10/26/2023

Alley Cat 17 CTB 3

OCD incident nAPP2327225644

9/28/2023

Spill Volume(Bbls) Calculator		Spills In Lined Containment	
Inputs in blue	, Outputs in red	Measurements Of Standing Fluid	
Contaminated Soil measurement		Length(Ft)	60
Area (sq feet)	Depth (in)	Width(Ft)	40
0.00	0.00	Depth(in.)	2.50
Cubic Feet of Soil Impacted	0.00		
Barrels of Soil Impacted	0.00	Total Capacity without tank displacements (bbls)	89.05
Soil Type	Clay/Sand	No. of 500 bbl Tanks In Standing Fluid	2.00
Barrels of Oil Assuming 100% Saturation	0.00	No. of Other Tanks In Standing Fluid	1.00
Saturation Fluid pro	esent with shovel/backhoe		
Estimated Barrels of Oil Released	0.00	OD Of Other Tanks In Standing Fluid(feet)	5.00
Free Standing Fluid Only		Total Volume of standing fluid accounting for tank	
Area (sq feet)	Depth (inches))	displacement.	74.33
<u>5,929.00</u>	0.13		
Standing fluid	<u>10.98</u>	Fluids spilled in containment (bbls)	74.33
Total fluids spilled 10.98		Impacted surface soils (bbls)	10.98
		Total Fluids Spilled (bbls)	85.31

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 279487

CONDITIONS

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	279487
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
scwells	None	10/26/2023