District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party			OGRID	OGRID		
Contact Name			Contact Te	Contact Telephone		
Contact email			Incident #	(assigned by OCD)		
Contact mail	ing address			,		
			Location	of Release So	ource	
Latitude			(NAD 83 in dec	Longitude _ imal degrees to 5 decim	nal places)	
Site Name				Site Type		
Date Release	Discovered			API# (if app	plicable)	
Unit Letter	Section	Township	Range	Coun	aty	
Surface Owner: State Federal Tribal Private (Name: Nature and Volume of Release Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)						
Crude Oil		Volume Release			Volume Recovered (bbls) Volume Recovered (bbls)	
Produced	☐ Produced Water Volume Released (bbls) Is the concentration of total dissolved solids (TD in the produced water >10,000 mg/l?			Yes No		
Condensate Volume Released (bbls)			Volume Recovered (bbls)			
☐ Natural G	as	Volume Release	d (Mcf)		Volume Recovered (Mcf)	
Other (des	Other (describe) Volume/Weight Released (provide units)		Volume/Weight Recovered (provide uni	its)		
Cause of Rele	ease					

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Incident ID	
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Was this a major release as defined by	nsible party consider this a major release?
19.15.29.7(A) NMAC?	
☐ Yes ☐ No	
If YES, was immediate notice given to the OCD? By whom? To wi	nom? When and by what means (phone email etc)?
in 125, was immediate notice given to the OCD. By whom: 10 w.	when and by what means (phone, eman, etc).
Initial R	esponse
The responsible party must undertake the following actions immediate	y unless they could create a safety hazard that would result in injury
☐ The source of the release has been stopped.	
The impacted area has been secured to protect human health and	the environment.
Released materials have been contained via the use of berms or	likes, absorbent pads, or other containment devices.
All free liquids and recoverable materials have been removed an	d managed appropriately.
If all the actions described above have <u>not</u> been undertaken, explain	why:
Per 19.15.29.8 B. (4) NMAC the responsible party may commence that begun, please attach a narrative of actions to date. If remedial within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC),	• 1
I hereby certify that the information given above is true and complete to the	
regulations all operators are required to report and/or file certain release not public health or the environment. The acceptance of a C-141 report by the G	OCD does not relieve the operator of liability should their operations have
failed to adequately investigate and remediate contamination that pose a threaddition, OCD acceptance of a C-141 report does not relieve the operator of	
and/or regulations.	
Printed Name: Dale Woodall	Title: Env. Professional
Signature: Dals Woodall	Date:
email:dale.woodall@dvn.com	Telephone: 575-748-1838
OCD Only	
Received by: Shelly Wells	Date: 11/3/2023

TOMB RAIDER 1 FED 1H BATTERY

11/01/2023

OCD INCIDENT nAPP2330624700

Spill Volume(Bbls) Calculator				
Inputs in blue, Outputs in red				
Contaminated Soil measurement				
Area (square feet)	Depth(inches)			
<u>1696.677</u>	<u>0.250</u>			
ubic Feet of Soil Impacte	<u>35.347</u>			
Impacted	<u>6.30</u>			
Soil Type	Clay/Sand			
Barrels of Oil Assuming 100% Saturation	0.95			
Saturation Fluid present with shovel/backhoe				
Estimated Barrels of Oil Released	0.95			
Free Standing Fluid Only				
Area (square feet)	Depth(inches)			
<u>1,697</u>	<u>0.375</u>			
Standing fluid	<u>9.451</u>			
<u>Total fluids spilled</u>	<u>10.396</u>			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 282504

CONDITIONS

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	282504
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created	By Condition	Condition Date
scwell	s None	11/3/2023