# A L Elliott D 002 30-045-08495 NCS1928833906 2022 Annual SVE Report with Sampling

# **REVIEWED**

By Mike Buchanan at 8:45 am, Nov 15, 2023

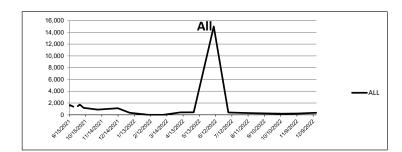
Review of the A L Elliott D 002 2022 Annual SVE Report with Sampling: Content Satisfactory

- Continue to operate SVE System and conduct O&M
- 2. Submit Annual Report for 2023 by April 1, 2024.

## SIMCOE LLC - A L Elliott D #002

### **Summary SVE System Monitoring Data**

Date	SVE Pt.	Exhaust	Exhaust	Exhaust	System	H <sub>2</sub> O	H <sub>2</sub> O Amt.	
Date	SVL Ft.	OVM (ppm)		Rate	Operational	Drained	Drained	Comments
		- (11 /	(in)	(cfm)	at Time of	from	(Gal.)?	Comments
					Arrival?	drum?	, ,	
9/15/2021	All	1570.00	6		YES	NO	0.00	Dry drum; first OVM reading following start-up
9/16/2021	All	1652.00	7		YES	NO	0.00	Water in drum below drain port
9/17/2021	All	1588.00	6		YES	NO	0.00	Water in drum below drain port
9/22/2021	All	1388.00	7		YES	NO	0.00	Water in drum below drain port
9/29/2021	All	0.00	0		NO	NO	0.00	System not operating
9/30/2021	All	1475.00	7		YES	NO	0.00	Water in drum below drain port
10/4/2021	All	1737.00	7		YES	YES	1.00	
10/11/2021	All	1191.00	7		YES	YES	1.00	
11/6/2021	All	887.00	8		YES	YES	19.74	
12/13/2021	All	1119.00	8		NO	YES	27.14	Drained drum, restarted system, collected readings
1/4/2022	All	348.50	-14		YES	NO		Water in drum below drain port
2/8/2022	All	-	-		NO	YES	23.03	ice in drum, but able to drain; unable to restart
3/7/2022	All	-	-		NO	YES	0.00	System & Gen not op. drum frozen drained ~1 gal
4/7/2022	All	417.30	7		YES	NO	0.00	Water in drum below drain port
5/2/2022	All	434.00	-7		NO	YES	51.82	Turned to off position upon arrival
6/8/2022	All	15000.00	-8		YES	NO	0.00	drum dry *max PID reading
7/5/2022	All	400.80	-8	-10	YES	NO	0.00	Drum dry
8/17/2022	All	279.50	-8	-10	YES	NO	0.00	Drum dry
9/14/2022	All	238.00	8	10	YES	NO	0.00	Water in drum below drain port
10/12/2022	All	188.50	-8	-10	YES	NO	0.00	Water in drum below drain port
11/10/2022	All	223.90	-8	-10	YES	YES	51.00	N/A
12/14/2022	All	345.30	10	10	YES	NO	0.00	Drum valve frozen
							1	
		1					•	1





## BP America - A L Elliott D 2

All OVM Data

	Α
Date	Exhaust
	OVM (ppm)
9/15/2021	1,570
9/16/2021	1,652
9/17/2021	1,588
9/22/2021	1,388
9/29/2021	
9/30/2021	1,475
10/4/2021	1,737.0
10/11/2021	1,191.0
11/6/2021	887.0
12/13/2021	1119.0
1/4/2022	349
2/8/2022	-
3/7/2022	-
4/7/2022	417
5/2/2022	434
6/8/2022	15,000
7/5/2022	400.80
8/17/2022	279.50
9/14/2022	238.00
10/12/2022	188.50
11/10/2022	223.90
12/14/2022	345.30

ia .	
Date	Exhaust OVM (ppm)
	OVIVI (ppm)



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

June 23, 2022

Kyle Siesser Cottonwood Consulting LLC PO BOX 1653 Durango, CO 81302

TEL: (970) 764-7356

FAX:

RE: AL Elliot D 002 OrderNo.: 2206609

Dear Kyle Siesser:

Hall Environmental Analysis Laboratory received 1 sample(s) on 6/10/2022 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

Andy Freeman

Laboratory Manager

andyl

4901 Hawkins NE

Albuquerque, NM 87109

**Project:** 

Lab ID:

**CLIENT:** Cottonwood Consulting LLC

AL Elliot D 002

2206609-001

## **Analytical Report**

Lab Order **2206609**Date Reported: **6/23/2022** 

## Hall Environmental Analysis Laboratory, Inc.

Client Sample ID: SVE

**Collection Date:** 6/8/2022 11:20:00 AM

Received Date: 6/10/2022 7:05:00 AM

Analyses	Result	RL Q	ual Units	DF	Date Analyzed	Batch
EPA METHOD 8015D: GASOLINE RANGE					Analyst	: CCM
Gasoline Range Organics (GRO)	1900	100	μg/L	20	6/15/2022 1:56:00 PM	G88743
Surr: BFB	103	70-130	%Rec	20	6/15/2022 1:56:00 PM	G88743
EPA METHOD 8260B: VOLATILES SHORT LIS	ST				Analyst	: CCM
Benzene	ND	2.0	μg/L	20	6/15/2022 1:56:00 PM	S88743
Toluene	17	2.0	μg/L	20	6/15/2022 1:56:00 PM	S88743
Ethylbenzene	2.1	2.0	μg/L	20	6/15/2022 1:56:00 PM	S88743
Xylenes, Total	29	3.0	μg/L	20	6/15/2022 1:56:00 PM	S88743
Surr: 1,2-Dichloroethane-d4	86.8	70-130	%Rec	20	6/15/2022 1:56:00 PM	S88743
Surr: Dibromofluoromethane	93.4	70-130	%Rec	20	6/15/2022 1:56:00 PM	S88743
Surr: Toluene-d8	104	70-130	%Rec	20	6/15/2022 1:56:00 PM	S88743

Matrix: AIR

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- \* Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix interference
- B Analyte detected in the associated Method Blank
- E Estimated value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 1 of 1

Billings, MT 800.735.4489 • Casper, WY 888.235.0515 Gillette, WY 866.686.7175 • Helena, MT 877.472.0711

### ANALYTICAL SUMMARY REPORT

June 23, 2022

Hall Environmental 4901 Hawkins St NE Ste D Albuquerque, NM 87109-4372

Work Order: G22060303

Project Name: 2206609

Energy Laboratories Inc. Gillette WY received the following 1 sample for Hall Environmental on 6/16/2022 for analysis.

		- ·		•
Lab ID	Client Sample ID	Collect Date Receive Date	Matrix	Test
G22060303-001	2206609-001A;SVE	06/08/22 11:20 06/16/22	Gas	Air Correction Calculations Analysis Corrections Calculated Properties GPM @ std cond,/1000 cu. ft., moist. Free Natural Gas Analysis Specific Gravity @ 60/60

The analyses presented in this report were performed by Energy Laboratories, Inc., 400 W. Boxelder Rd., Gillette, WY 82718, unless otherwise noted. Any exceptions or problems with the analyses are noted in the report package. Any issues encountered during sample receipt are documented in the Work Order Receipt Checklist.

The results as reported relate only to the item(s) submitted for testing. This report shall be used or copied only in its entirety. Energy Laboratories, Inc. is not responsible for the consequences arising from the use of a partial report.

If you have any questions regarding these tests results, please contact your Project Manager.

Report Approved By:

Billings, MT **800.735.4489** • Casper, WY **888.235.0515** Gillette, WY 866.686.7175 • Helena, MT 877.472.0711

**Report Date:** 06/23/22

**CLIENT:** Hall Environmental

Project: 2206609

**CASE NARRATIVE** G22060303 Work Order:

Tests associated with analyst identified as ELI-B were subcontracted to Energy Laboratories, 1120 S. 27th St., Billings, MT, EPA Number MT00005.

Date Received: 06/16/22

#### LABORATORY ANALYTICAL REPORT

Prepared by Gillette, WY Branch

Client: Hall Environmental

**Project:** 2206609 Report Date: 06/23/22 **Client Sample ID:** 2206609-001A;SVE Collection Date: 06/08/22 11:20

Location:

Lab ID: G22060303-001 Sampled By: Not Provided

Analyses	Result Units	Qualifier Method Analysis Date / By
GAS CHROMATOGRAPHIC ANALYSIS REPORT		
Oxygen	21.29 Mol %	GPA 2261- 06/20/22 13:22 / eli-b
Nitrogen	77.96 Mol %	GPA 2261- 06/20/22 13:22 / eli-b
Carbon Dioxide	0.55 Mol %	GPA 2261- 06/20/22 13:22 / eli-b
Hydrogen Sulfide	<0.01 Mol %	GPA 2261- 06/20/22 13:22 / eli-b
Methane	<0.01 Mol %	GPA 2261- 06/20/22 13:22 / eli-b
Ethane	<0.01 Mol %	GPA 2261- 06/20/22 13:22 / eli-b
Propane	<0.01 Mol %	GPA 2261- 06/20/22 13:22 / eli-b
Isobutane	<0.01 Mol %	GPA 2261- 06/20/22 13:22 / eli-b
n-Butane	<0.01 Mol %	GPA 2261- 06/20/22 13:22 / eli-b
Isopentane	<0.01 Mol %	GPA 2261- 06/20/22 13:22 / eli-b
n-Pentane	<0.01 Mol %	GPA 2261- 06/20/22 13:22 / eli-b
Hexanes plus	0.20 Mol %	GPA 2261- 06/20/22 13:22 / eli-b
GPM @ STD COND/1000 CU.FT., MOISTURE FREE GAS		
Propane	< 0.001 gpm	GPA 2261- 06/20/22 13:22 / eli-b
Isobutane	< 0.001 gpm	GPA 2261- 06/20/22 13:22 / eli-b
n-Butane	< 0.001 gpm	GPA 2261- 06/20/22 13:22 / eli-b
Isopentane	< 0.001 gpm	GPA 2261- 06/20/22 13:22 / eli-b
n-Pentane	< 0.001 gpm	GPA 2261- 06/20/22 13:22 / eli-b
Hexanes plus	0.084 gpm	GPA 2261- 06/20/22 13:22 / eli-b
GPM Total	0.084 gpm	GPA 2261- 06/20/22 13:22 / eli-b
GPM Pentanes plus	0.084 gpm	GPA 2261- 06/20/22 13:22 / eli-b
CALCULATED PROPERTIES		
Gross BTU per cu ft @ Std Cond. (HHV	10	GPA 2261- 06/20/22 13:22 / eli-b
Net BTU per cu ft @ std cond. (LHV)	9	GPA 2261- 06/20/22 13:22 / eli-b
Pseudo-critical Pressure, psia	546	GPA 2261- 06/20/22 13:22 / eli-b
Pseudo-critical Temperature, deg R	241	GPA 2261- 06/20/22 13:22 / eli-b
PHYSICAL PROPERTIES-CALCULATED		
Specific Gravity @ 60/60F	1.00	D3588-81 06/20/22 13:22 / eli-b
COMMENTS		

<sup>-</sup> BTU, GPM, and specific gravity are corrected for deviation from ideal gas behavior.

Report RL - Analyte Reporting Limit Definitions: QCL - Quality Control Limit

MCL - Maximum Contaminant Level

ND - Not detected at the Reporting Limit (RL)

06/20/22 13:22 / eli-b

<sup>-</sup> GPM = gallons of liquid at standard conditions per 1000 cu. ft. of moisture free gas @ standard conditions.

<sup>-</sup> To convert BTU to a water-saturated basis @ standard conditions, multiply by 0.9825.
- Standard conditions: 60 F & 14.73 psi on a dry basis.



## **QA/QC Summary Report**

Prepared by Billings, MT Branch

Client: Hall Environmental Work Order: G22060303 Report Date: 06/22/22

Analyte		Result	Units	RL	%REC	Low Limit	High Limit	RPD	RPDLimit	Qual
Method:	GPA 2261-95								Batch:	R383462
Lab ID:	LCS062022	Laboratory Co	ontrol Sample			Run: GCN	GA-B_220620A		06/20	)/22 15:28
Oxygen		0.60	Mol %	0.01	120	70	130			
Nitrogen		5.97	Mol %	0.01	99	70	130			
Carbon Dio	oxide	1.01	Mol %	0.01	102	70	130			
Methane		74.5	Mol %	0.01	100	70	130			
Ethane		6.07	Mol %	0.01	101	70	130			
Propane		5.08	Mol %	0.01	103	70	130			
Isobutane		2.01	Mol %	0.01	100	70	130			
n-Butane		2.00	Mol %	0.01	100	70	130			
Isopentane		1.01	Mol %	0.01	101	70	130			
n-Pentane		1.00	Mol %	0.01	100	70	130			
Hexanes pl	us	0.77	Mol %	0.01	96	70	130			
Lab ID:	B22061652-001ADUP	Sample Dupli	cate			Run: GCN	GA-B_220620A		06/20	)/22 12:55
Oxygen		21.3	Mol %	0.01				0	20	
Nitrogen		77.7	Mol %	0.01				0.1	20	
Carbon Dio	oxide	0.77	Mol %	0.01				0.0	20	
Hydrogen S	Sulfide	<0.01	Mol %	0.01					20	
Methane		<0.01	Mol %	0.01					20	
Ethane		<0.01	Mol %	0.01					20	
Propane		< 0.01	Mol %	0.01					20	
Isobutane		<0.01	Mol %	0.01					20	
n-Butane		<0.01	Mol %	0.01					20	
Isopentane		<0.01	Mol %	0.01					20	
n-Pentane		<0.01	Mol %	0.01					20	
Hexanes pl	us	0.17	Mol %	0.01				52	20	R

### Qualifiers:

RL - Analyte Reporting Limit

R - Relative Percent Difference (RPD) exceeds advisory limit

ND - Not detected at the Reporting Limit (RL)

Trust our People. Trust our Data. www.energylab.com Billings, MT 800.735.4489 • Casper, WY 888.235.0515 Gillette, WY 866.686.7175 • Helena, MT 877.472.0711

# **Work Order Receipt Checklist**

### Hall Environmental

Login completed by: Chantel S. Johnson

### G22060303

Date Received: 6/16/2022

Login completed by:	5 d. 6 1 d. 6 1 d 2 d 2 d								
Reviewed by:	Alyson T. Degnan		Received by: csj						
Reviewed Date:	6/21/2022		Carrier name: FedEx						
Shipping container/cooler in	good condition?	Yes ✓	No 🗌	Not Present					
Custody seals intact on all si	nipping container(s)/cooler(s)?	Yes ✓	No 🗌	Not Present					
Custody seals intact on all sa	ample bottles?	Yes	No 🗌	Not Present ✓					
Chain of custody present?	Yes ✓	No 🗌							
Chain of custody signed who	Yes ✓	No 🗌							
Chain of custody agrees with	Yes ✓	No 🗌							
Samples in proper container	/bottle?	Yes ✓	No 🗌						
Sample containers intact?		Yes ✓	No 🗌						
Sufficient sample volume for	indicated test?	Yes 🗹	No 🗌						
All samples received within h (Exclude analyses that are c such as pH, DO, Res Cl, Su	onsidered field parameters	Yes √	No 🗌						
Temp Blank received in all s	hipping container(s)/cooler(s)?	Yes	No 🗌	Not Applicable ✓					
Container/Temp Blank tempe	erature:	°C							
Containers requiring zero he bubble that is <6mm (1/4").	adspace have no headspace or	Yes	No 🗌	No VOA vials submitted					
Water - pH acceptable upon	receipt?	Yes	No 🗌	Not Applicable					

### **Standard Reporting Procedures:**

Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH, Dissolved Oxygen and Residual Chlorine, are qualified as being analyzed outside of recommended holding time.

Solid/soil samples are reported on a wet weight basis (as received) unless specifically indicated. If moisture corrected, data units are typically noted as –dry. For agricultural and mining soil parameters/characteristics, all samples are dried and ground prior to sample analysis.

The reference date for Radon analysis is the sample collection date. The reference date for all other Radiochemical analyses is the analysis date. Radiochemical precision results represent a 2-sigma Total Measurement Uncertainty.

#### **Contact and Corrective Action Comments:**

None

TAT:

Standard 🖵

RUSH

Next BD



SUB CON

LABORATORY	ANALYSIS	ENVIRONMENTAL	

		LABORATORY	ANALYSIS
Website: www.hallenvironmental.com	FAX: 505-345-4107	TEL: 505-345-3975	Albuquerque, NM 87109

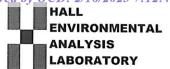
CHAIN OF CUSTODY RECORD

_									
	CO2	1 Natural Gases O2, C	6/8/2022 11:20:00 AM	Air	TEDLAR		SVE	1 2206609-001A SVE	ь
	ANALYTICAL COMMENTS	NTAINERS	COLLECTION DATE	MATRIX	BOTTLE TYPE	E ID	CLIENT SAMPLE ID	ITEM SAMPLE	ITEM
		(OO #							
							CITY, STATE, ZIP: Gillette, WY 82718	TATE, ZIP: Gillet	CITY, S
	EMAIL:		ACCOUNT #:				400 W Boxelder Rd		ADDRESS:
	FAX	(866) 686-7175	PHONE:	ies	<b>Energy Laboratories</b>	COMPANY: Energy	SUB CONTRATOR: Energy Labs-Gillette	INTRATOR: Energ	SUB CC

SPECIAL INSTRUCTIONS / COMMENTS:

Relinquished By: Relinquished By: Relinquished By: Please include the LAB ID and the CLIENT SAMPLE ID on all final reports. Please e-mail results to lab@hallenvironmental.com. Please return all coolers and blue ice. Thank you 540 Date: Date: Date Time Time Time Received By: ☐ HARDCOPY (extra cost) REPORT TRANSMITTAL DESIRED: FOR LAB USE ONLY FAX ☐ EMAIL ONLINE

Hall Environmental Analysis Laboratory
4901 Hawkins NE



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107

Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: Cottonwood Consulting Work Order Number				ber: 220	6609			RcptN	o: 1	
Received By	Cheyenne	e Cason	6/10/20	22 7:05:00	AM		Chrol	1		
Completed B	y: Sean Livi	ngston	6/10/20	22 10:47:21	I AM		<	/	not	
Reviewed By	: KPG	6.10	. 22				<i></i>	-01	781-	
Chain of C	<u>ustody</u>									
1. Is Chain o	f Custody comp	olete?			Yes	<b>V</b>	No		Not Present	
2. How was t	he sample deliv	vered?			Cou	ırier				
Log In										
	tempt made to	cool the samp	les?		Yes	<b>~</b>	No		NA 🗌	
4. Were all sa	amples received	d at a tempera	ture of >0° C	to 6.0°C	Yes		No		NA 🗹	
5. Sample(s)	in proper conta	iner(s)?			Yes	<b>✓</b>	No			
6. Sufficient s	ample volume f	for indicated te	est(s)?		Yes	<b>✓</b>	No			
7. Are sample	7. Are samples (except VOA and ONG) properly preserved?				Yes	<b>✓</b>	No			
8. Was prese	rvative added to	bottles?			Yes		No	<b>V</b>	NA 🗆	
9. Received a	t least 1 vial wit	th headspace	<1/4" for AQ V	OA?	Yes		No		NA 🗹	
10. Were any	sample containe	ers received b	roken?		Yes		No	<b>V</b>		
									# of preserved bottles checked	
	work match bo				Yes	<b>✓</b>	No		for pH:	
	epancies on ch	-	300					_	(<2 ) Adjusted?	or≯12 unless noted)
	s correctly iden				Yes	<b>V</b>	No	_	Adjusted	
	hat analyses w		?		Yes	<b>V</b>			Ohardard have	on Chalas
	lding times able customer for a				Yes	<b>✓</b>	No		Спескей ву:	one Chola
Special Han	dling (if app	olicable)								
15. Was client	notified of all d	iscrepancies v	vith this order?	•	Yes		No		NA 🗸	
Pers	on Notified:		Augustus and the advisory of the second section of the	Date:				-		
By V	/hom:			Via:	eM	ail [	Phone	Fax	☐ In Person	
Rega	arding:				************		National Scientific Action	renewante		
Clier	t Instructions:				-	-		-		
16. Additional	remarks:									
17. Cooler In	formation									
Cooler	4	Condition	Seal Intact	Seal No	Seal D	ate	Signed E	Ву		
1	NA .	Good	Yes				<b>J</b>			

Receiv	ed by O		6/20	23 7:	12:4	2 <i>AN</i>	1	~~~~																	Pag	e 13	of I
=	2	Z,	Date										6/8/22	Date		□ EDD	□ NELAC	Accreditation:	Standard	QA/QC I	email o	Phone :		Mailing		Client:	
necessary, s	1800	e	Time										38	Time		EDD (Type)	AC	tation:	dard	QA/QC Package:	r Fax#: k	Phone #: 970-764-7356		Mailing Address:		င္ပ	hain
amples subj	In Made by												AIR	Matrix			□ Other	□ Az Co			siesser@	4-7356	Durango,			ttonwc	0.0
ir necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.	while the last												SVE	Sample Name				□ Az Compliance	☐ Level 4 (Full Validation)		email or Fax#: ksiesser@cottonwoodconsulting.com		o, CO 81302	PO Box 1653		Cottonwood Consulting LLC	Chain-of-Custody Record
nay be subcon		7 7													Ta	-			dation)							<u>С</u>	
tracted to other a	Received by:	Necepyed by											tedlar bag - 1	Container Type and #	Cooler Tem	# of Coolers:	On Ice:	Sampler: Emma Millar	•	Kyle Siesser	Project Manager:		Project #:	AL Elliot D #002	Project Name:	Standard	Turn-Around Time:
ccredited laboratories	Via:	that												Preservative Type	Cooler Temp(including CF): NA	J	⊠ Yes	ıma Millar		ser	ager:			) #002		d 🗆 Rush	d lime:
s. This serves as notice of th	Date Time 6/10/12 0705	6/9/22 1546											100	HEAL No. 2206609			□ No									1	
s poss	-	Ple						-		T				BTEX+	MT	BE	 	MB	<del>'s</del> (8	021	)						
bility.		Remarks: please												TPH:80	-	-	-	-					-	49			
Any su		8 %												8081 Pe	estic	ide	s/8	082	PCE	3's			Tel. 505-345-3975	4901 Hawkins NE			
b-con		em.							<u> </u>	<u> </u>				EDB (M	etho	od 5	04	.1)					05-3	ław	,		gra
racted		llar(			_				<u> </u>					PAHs b	y 83	10	or 8	3270	OSIN	1S			45-3	Suis	WW :	Zį	
data		00 00 00 00 00 00 00 00 00 00 00 00 00			_	_								RCRA 8	-		-		-	-		Þ	975	E E	www.hallenvironmental.com	Z	
will be		tto			_				<u> </u>					CI, F, B	r, N	103	, N	O <sub>2</sub> ,	PO	4, S(	O <sub>4</sub>	naly		_ ≥	llen,	SISAT	1
clear		JWC			_	_			_				_	8260 (V	OA)				************			/sis	Fax ·	buq	iron		
ly nota		odo												8270 (S	emi-	-VC	(A)		****			Req	505	Jerq	men		1
ited or		Cong			_						 			Total Co	lifor	m (	Pre	eser	t/Ab	sen	t)	Analysis Request	Fax 505-345-4107	Albuquerque, NM 87109		26	5
the a		sulti				_							-	CO2						- Direction			544	<b>S</b>	ă î	Ö	2
nalytic		ng.			$\dashv$					-			-	02				**********		-			07	3710	í		
cal rep		s: cc emillar@cottonwoodconsulting.com			+	-					 			TPH by	y 80	)15	B	******						Ō	, i	LABORATORY	PANTOONMENTAL
ort.		_			-							-	-	The state of the s			~~~,				_						<b>)</b>
							-						$\dashv$	h terretoria de la como												<	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 186901

#### **CONDITIONS**

Operator:	OGRID:
SIMCOE LLC	329736
1199 Main Ave., Suite 101	Action Number:
Durango, CO 81301	186901
	Action Type:
	[UF-GWA] Ground Water Abatement (GROUND WATER ABATEMENT)

#### CONDITIONS

Created By	Condition	Condition Date
michael.buchanan	Review of the A L Elliott D 002 2022 Annual SVE Report with Sampling: Content Satisfactory 1. Continue to operate SVE System and conduct O&M 2. Submit Annual Report for 2023 by April 1, 2024.	11/15/2023