FESCO, Ltd.
1100 Fesco Ave. - Alice, Texas 78332

For: Ameredev Operating, LLC
2901 Via Fortuna
Austin, Texas 78746

Sample: Nandina CTB

Sales Meter Run
Spot Gas Sample @ 78 psig & 96°F

Date Sampled: 06/03/2023 Job Number: 232371.005

CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286

	Un-Normalized		
COMPONENT	**Mol%**	**MOL%**	**GPM**
Hydrogen Sulfide*	-----	0.160	
Oxygen	0.001	0.001	
Nitrogen	1.194	1.215	
Carbon Dioxide	0.819	0.834	
Methane	75.340	76.658	
Ethane	10.180	10.358	2.836
Propane	5.697	5.797	1.635
Isobutane	0.927	0.943	0.316
n-Butane	2.006	2.041	0.659
2-2 Dimethylpropane	0.008	0.008	0.003
Isopentane	0.571	0.581	0.218
n-Pentane	0.498	0.506	0.188
Hexanes	0.397	0.411	0.173
Heptanes Plus	0.483	0.487	0.198
Totals	98.121	100.000	6.226

Computed Real Characteristics Of Heptanes Plus:

Specific Gravity	3.303	(Air=1)
Molecular Weight	95.30	
Gross Heating Value	5111	BTU/CF

Computed Real Characteristics Of Total Sample:

Specific Gravity	0.765	(Air=1)
Compressibility (Z)	0.9960	
Molecular Weight	22.07	
Gross Heating Value		
Dry Basis	1324	BTU/CF
Saturated Basis	1301	BTU/CF

*Hydrogen Sulfide tested on location by: Stain Tube Method (GPA 2377)
Results: 100.6 Gr/100 CF, 1600 PPMV or 0.160 Mol %

Base Conditions: 15.025 PSI & 60 Deg F

Sampled By: (16) D. Field
Analyst: LG
Processor: HB
Cylinder ID: T-6184

Certified: FESCO, Ltd. - Alice, Texas

Conan Pierce 361-661-7015

CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286
TOTAL REPORT

COMPONENT	MOL %	GPM	WT %
Hydrogen Sulfide*	0.160		0.247
Oxygen	0.001		0.001
Nitrogen	1.215		1.542
Carbon Dioxide	0.834		1.663
Methane	76.658		55.714
Ethane	10.358	2.836	14.110
Propane	5.797	1.635	11.580
Isobutane	0.943	0.316	2.483
n-Butane	2.041	0.659	5.374
2,2 Dimethylpropane	0.008	0.003	0.026
Isopentane	0.581	0.218	1.899
n-Pentane	0.506	0.188	1.654
2,2 Dimethylbutane	0.007	0.003	0.027
Cyclopentane	0.000	0.000	0.000
2,3 Dimethylbutane	0.046	0.019	0.180
2 Methylpentane	0.130	0.055	0.508
3 Methylpentane	0.081	0.034	0.316
n-Hexane	0.147	0.062	0.574
Methylcyclopentane	0.068	0.025	0.259
Benzene	0.052	0.015	0.184
Cyclohexane	0.069	0.024	0.263
2-Methylhexane	0.018	0.009	0.082
3-Methylhexane	0.022	0.010	0.100
2,2,4 Trimethylpentane	0.012	0.006	0.062
Other C7's	0.043	0.019	0.193
n-Heptane	0.036	0.017	0.163
Methylcyclohexane	0.049	0.020	0.218
Toluene	0.036	0.012	0.150
Other C8's	0.040	0.019	0.200
n-Octane	0.011	0.006	0.057
Ethylbenzene	0.003	0.001	0.014
M & P Xylenes	0.006	0.002	0.029
O-Xylene	0.002	0.001	0.010
Other C9's	0.013	0.007	0.074
n-Nonane	0.002	0.001	0.012
Other C10's	0.004	0.002	0.026
n-Decane	0.001	0.001	0.006
Undecanes (11)	0.000	0.000	0.000
Totals	100.000	6.226	100.000

Computed Real Characteristics of Total Sample

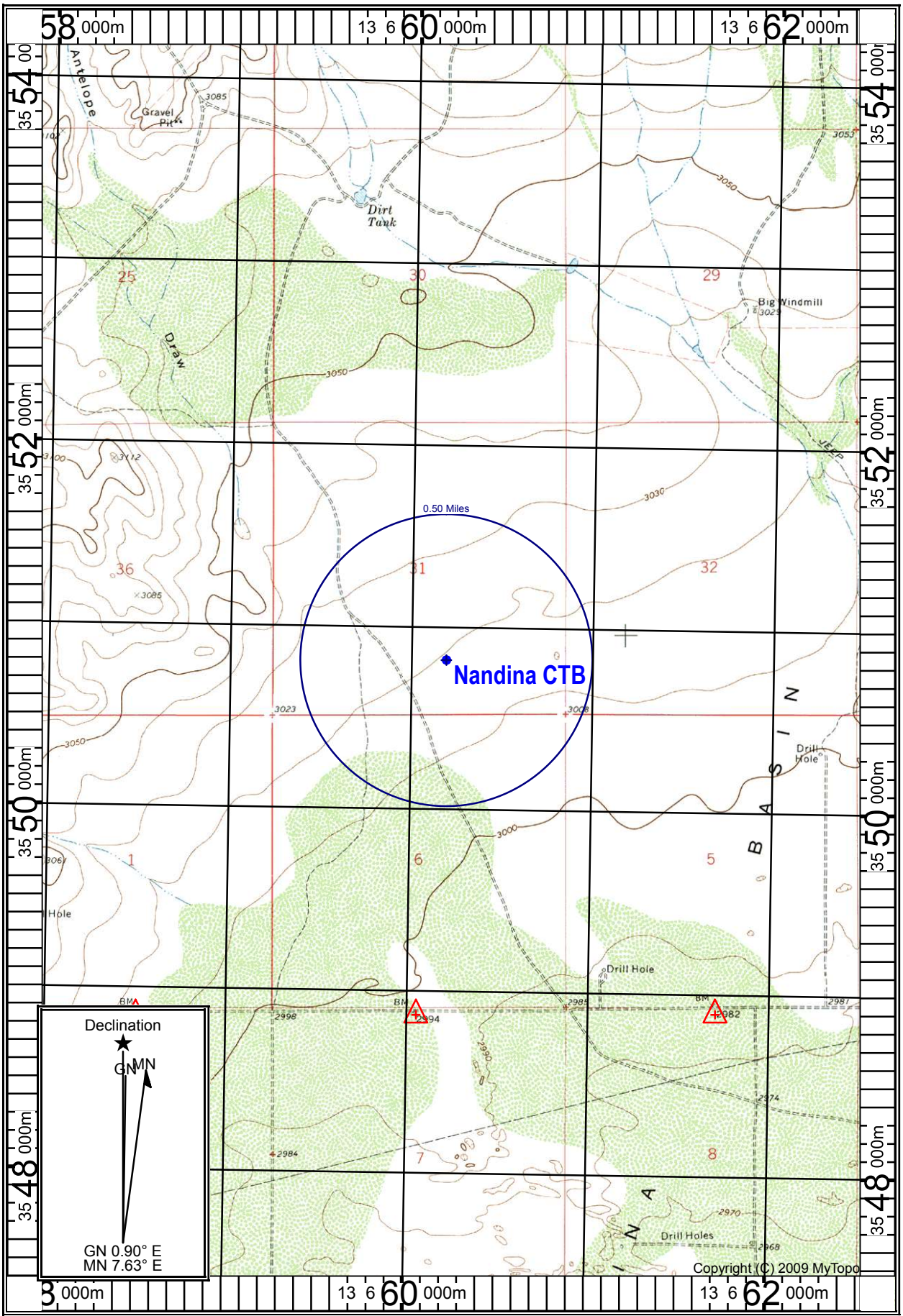
Specific Gravity	0.765	(Air=1)
Compressibility (Z)	0.9960	
Molecular Weight	22.07	

Gross Heating Value

Dry Basis	1324	BTU/CF
Saturated Basis	1301	BTU/CF

Sample Date:	06/03/2023	**Ambient Air Temp:**	79 °F
Sample Time:	12:35	**Heating Method Utilized:**	Yes
Analysis Date:	06/10/2023	**Sampling Method:**	Fill & Empty
Analysis Time:	05:44	**Device:**	(GC) S15
Sample Pressure:	78 psig	**Make & Model:**	Shimadzu GC 2014
Sample Temp:	96 °F	**Last Verification Date:**	06/08/2023
Sampling Flow Rate:	3567 MCF/D		

PO #	OCD Incident #	Facility #	Date (C-129 Was Filed)	Date (Flaring Discovered)	Date Flaring Occurred	Location	Flare Source Equipment	Gas Volume (MCF)	Flared or Vented	Start Time of the flare event	End Time of the flare event	Flare Duration (hr)	C129 Filing Reason	
YKVR-231209-C-1290	nAPP2334356081	fAPP2203846035	12/9/2023	12/6/2023	11/23/2023	Amen Corner	VRU Discharge	323.91	Flared	12:00 AM	11:59 PM	24.00	Flared more than 8 HRs	Getting large O2 spike
KO3P-231209-C-1290	nAPP2334356695	fAPP2203856979	12/9/2023	12/6/2023	11/23/2023	Nandina	VRU Discharge	374.87	Flared	12:01 AM	11:42 PM	24.00	Flared more than 8 HRs	Oxygen detected VRU
PQ9C-231209-C-1290	nAPP2334357145	fAPP2203927141	12/9/2023	12/6/2023	11/23/2023	Pinestraw	VRU Discharge	259.80	Flared	12:16 AM	11:16 PM	23.77	Flared more than 8 HRs	Oxygen detected VRU
TVPR-231209-C-1290	nAPP2334358321	fAPP2203928043	12/9/2023	12/6/2023	11/23/2023	Red Bud	VRU Discharge	222.22	Flared	12:18 PM	11:59 PM	11.70	Flared more than 8 HRs	Oxygen detected VRU
3H3Y-231209-C-1290	nAPP2334374776	fAPP2203846035	12/9/2023	12/6/2023	11/24/2023	Amen Corner	VRU Discharge	233.69	Flared	12:00 AM	11:59 PM	23.97	Flared more than 8 HRs	Getting large O2 spike
3MP9-231209-C-1290	nAPP2334375501	fAPP2203856979	12/9/2023	12/6/2023	11/24/2023	Nandina	VRU Discharge	204.90	Flared	12:02 AM	2:42 PM	15.02	Flared more than 8 HRs	Oxygen detected VRU
8RLQ-231209-C-1290	nAPP2334376014	fAPP2203927141	12/9/2023	12/6/2023	11/24/2023	Pinestraw	VRU Discharge	249.22	Flared	12:02 AM	11:52 PM	24.00	Flared more than 8 HRs	Oxygen detected VRU
BM5R-231209-C-1290	nAPP2334376573	fAPP2203928043	12/9/2023	12/6/2023	11/24/2023	Red Bud	VRU Discharge	220.56	Flared	12:00 AM	11:59 PM	24.00	Flared more than 8 HRs	Oxygen detected VRU
XTMX-231210-C-1290	nAPP2334439838	fAPP2203846035	12/10/2023	12/6/2023	11/25/2023	Amen Corner	VRU Discharge	80.76	Flared	12:00 AM	11:59 PM	15.62	Flared more than 8 HRs	Getting large O2 spike
AJVS-231210-C-1290	nAPP2334440466	fAPP2203856979	12/10/2023	12/6/2023	11/25/2023	Nandina	VRU Discharge	477.94	Flared	12:53 AM	11:43 PM	23.15	Flared more than 8 HRs	Darkhorse caught on V
OGC9-231210-C-1290	nAPP2334441137	fAPP2203927141	12/10/2023	12/6/2023	11/25/2023	Pinestraw	VRU Discharge	160.95	Flared	12:52 AM	11:40 PM	23.17	Flared more than 8 HRs	Darkhorse caught on V
FP9P-231210-C-1290	nAPP2334443711	fAPP2203928043	12/10/2023	12/6/2023	11/25/2023	Red Bud	VRU Discharge	276.77	Flared	12:01 AM	11:55 PM	23.98	Flared more than 8 HRs	Darkhorse caught on V
		fAPP2304126884	12/11/2023	12/6/2023	11/26/2023	Nan 1.5N	HP Flare	244.53	Flared	9:30 AM	11:12 AM	1.12	Emergency	Pinion is not in service
		fAPP2203846035	12/11/2023	12/6/2023	11/26/2023	Amen Corner	VRU Discharge	52.73	Flared	12:00 AM	11:59 PM	24.00	Flared more than 8 HRs	Getting large O2 spike
		fAPP2203856979	12/11/2023	12/6/2023	11/26/2023	Nandina	VRU Discharge	314.55	Flared	12:02 AM	11:07 PM	24.00	Flared more than 8 HRs	Getting large O2 spike
		PP2203856979		12/6/2023	11/27/2023	Nandina	VRU Discharge	85.02	Flared	12:02 AM	11:46 PM	24.00	Flared more than 8 HRs	Darkhorse is not in se
		fAPP2203927141		12/6/2023	11/28/2023	Red Bud	VRU Discharge	84.76	Flared	12:01 AM	11:15 PM	24.00	Flared more than 8 HRs	Pinion is out of service



Map Name: JAVELINA BASIN (NM) Scale: 1 inch = 2,500 ft. Horizontal Datum: WGS84
Print Date: 03/13/20 Map Center: 13 0660216 E 3550820 N

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1625 N. French Dr., Hobbs, NM 88240
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811 S. First St., Artesia, NM 88210
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District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Operator: AMEREDEV OPERATING, LLC 2901 Via Fortuna Austin, TX 78746	OGRID: 372224
	Action Number: 293279
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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QUESTIONS

Action 293279

QUESTIONS

Operator: AMEREDEV OPERATING, LLC 2901 Via Fortuna Austin, TX 78746	OGRID: 372224
	Action Number: 293279
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Prerequisites	
Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.	
Incident Well	*Unavailable.*
Incident Facility	**[fAPP2203856979] Nandina**

Determination of Reporting Requirements	
Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide addional guidance.	
Was this vent or flare caused by an emergency or malfunction	No
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	**Yes, minor venting and/or flaring of natural gas.**
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.	
Was there **at least 50 MCF** of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of **ANY** liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	*Not answered.*
Additional details for Equipment Involved. Please specify	*Not answered.*

Representative Compositional Analysis of Vented or Flared Natural Gas	
Please provide the mole percent for the percentage questions in this group.	
Methane (CH4) percentage	77
Nitrogen (N2) percentage, if greater than one percent	1
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (C02) percentage, if greater than one percent	1
Oxygen (02) percentage, if greater than one percent	0
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.	
Methane (CH4) percentage quality requirement	*Not answered.*
Nitrogen (N2) percentage quality requirement	*Not answered.*
Hydrogen Sufide (H2S) PPM quality requirement	*Not answered.*
Carbon Dioxide (C02) percentage quality requirement	*Not answered.*
Oxygen (02) percentage quality requirement	*Not answered.*

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QUESTIONS (continued)

Operator: AMEREDEV OPERATING, LLC 2901 Via Fortuna Austin, TX 78746	OGRID: 372224
	Action Number: 293279
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	11/26/2023
Time vent or flare was discovered or commenced	12:02 AM
Time vent or flare was terminated	11:07 PM
Cumulative hours during this event	24

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	*Not answered.*
Natural Gas Flared (Mcf) Details	Cause: Commissioning to Purge | Flow Line - Production | Natural Gas Flared | Released: 315 Mcf | Recovered: 0 Mcf | Lost: 315 Mcf.
Other Released Details	*Not answered.*
Additional details for Measured or Estimated Volume(s). Please specify	*Not answered.*
Is this a gas only submission (i.e. only significant Mcf values reported)	**Yes, according to supplied volumes this appears to be a "gas only" report.**

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	*Not answered.*
Downstream OGRID that should have notified this operator	*Not answered.*
Date notified of downstream activity requiring this vent or flare	*Not answered.*
Time notified of downstream activity requiring this vent or flare	*Not answered.*

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Getting large O2 spikes so currently flaring to purge tanks.
Steps taken to limit the duration and magnitude of vent or flare	Choked back the wells to limit production.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Dedicate more personnel to tackle oxygen issues, hoping to reduce future flaring.

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ACKNOWLEDGMENTS

Operator: AMEREDEV OPERATING, LLC 2901 Via Fortuna Austin, TX 78746	OGRID: 372224
	Action Number: 293279
	Action Type: [C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

☑	I acknowledge that I am authorized to submit a *Venting and/or Flaring* (C-129) report on behalf of this operator and understand that this report can be **a complete** C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
☑	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
☑	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
☑	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
☑	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

Operator:	OGRID:
AMEREDEV OPERATING, LLC 2901 Via Fortuna Austin, TX 78746	372224
	Action Number: 293279
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
cescayu	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	12/11/2023