

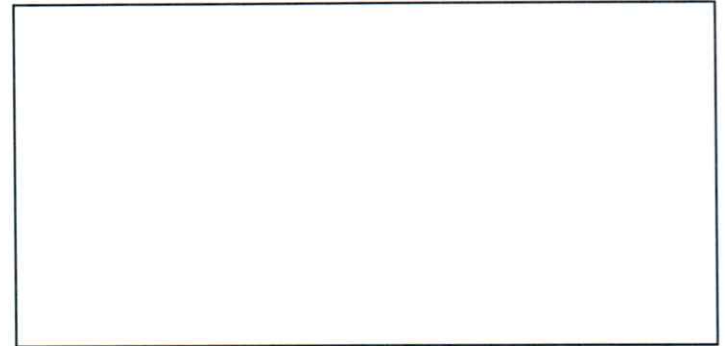
The spill volume was determined by using the metered volume (in bbls) recovered by CNJ Oilfield Services, LLC (CNJ) on the day of the release. This amount was understood to be 48 bbls by the driver. However, when receiving a copy of the ticket from CNJ, the volume was inaccurately rounded up to 50 bbls.



P O Box 568
Farmington, NM 87499-0568
(505) 326-2968

INVOICE

Invoice # : 59460
Date : 11/30/2023
Customer: HILCORP
Page 1 Cons Cd: P49



Bill : HILCORP SAN JUAN
IN CARE OF HILCORP ENERGY
PO BOX 61529
HOUSTON TX 77208-1529
Telephone :
Fax :

Ticket #	Ticket Dt	PO#	Description	BBLS	Bill As	Rate	Amount
Origin: STEDJE GAS COM #1			Destination: AGUAMOSS CROUCH MESA				
JOE HERRERA			PULLED PITS				
280722	11/30/2023	RUN 210	TRUCK 236	50.00	2.50	97.00	242.50
			FUEL SURCHARGE		1.00	14.55	14.55
			ASAP PULLED PIT				
Total BBLS:				50.00	Total	:	\$257.05
Tax :				6.6250 %	Sales Tax	:	\$17.03
				RA	Balance	:	\$274.08

Interest Charged at 1 1/2% per month or 18% annum on accounts not paid within 30 days. All costs and reasonable attorney fees for collection will be paid by purchaser.

59460

P49

Run # 210



P.O. BOX 568
FARMINGTON, NEW MEXICO 87499
(505) 326-2968

No 280722

Service For Hilcorp Rig Name _____ Customer Rep Joe Herrera
Lease/Well STEDIE Gas Unit
Legal Description SECTION _____ TOWNSHIP _____ RANGE _____
Truck/Trailer 236 Driver Val Haman Date 11-30-23
From Contaminant To Aqua Moss - Crown Mesa
Produced Water ☐ Rig Water ☐ KCL ☐ Frac Water ☐ Flowback Water ☐ Fresh Water ☐

	BBLS HAULED	START TIME	STOP TIME	STAND BY TIME	HAUL TIME	LOADED MILES Highway Dirt	WATER SOURCE
RTO	XXX	A.M. P.M.	A.M. P.M.			10 /	← Mileage Out
1	50	3:00 P.M.	5:30 P.M.			29 /	am
2		A.M. P.M.	A.M. P.M.			/	
3		A.M. P.M.	A.M. P.M.			/	
4		A.M. P.M.	A.M. P.M.			/	
5		A.M. P.M.	A.M. P.M.			/	
6		A.M. P.M.	A.M. P.M.			/	
RTI	XXX	A.M. P.M.	A.M. P.M.			39 /	← Mileage In
TOTAL	50		2 1/2			39	← TOTAL TIME

ROAD CONDITIONS: ☒ CLEAR ☐ MUD
☐ SNOW PACK ☐ EXTRA ROUGH
☐ EXTRA STEEP ☐ CHAINS REQUIRED

REMARKS: asap
pulled pit

Total Fluid	Water
Top Gauge _____	_____
Bottom Gauge _____	_____
Seal Off _____	On _____

SIGNED

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

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Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 294654

QUESTIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 294654
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2334844888
Incident Name	NAPP2334844888 STEDJE GAS COM 1 @ 30-045-09214
Incident Type	Produced Water Release
Incident Status	Initial C-141 Received
Incident Well	[30-045-09214] STEDJE GAS COM #001

Location of Release Source

Please answer all the questions in this group.

Site Name	Stedje Gas Com 1
Date Release Discovered	11/30/2023
Surface Owner	Private

Incident Details

Please answer all the questions in this group.

Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release

Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.

Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Cause: Corrosion Tank (Any) Produced Water Released: 48 BBL Recovered: 48 BBL Lost: 0 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	The 24-hour notification was submitted to the NMOCD via email on 12/1/2023 at 5:32 am (CT). Since this release occurred in secondary containment with a liner, Hilcorp followed NMAC 19.15.29.11(A)(5) to demonstrate liner integrity. NMOCD was provided a 48-notice on 12/4/2023 and the survey took place on 12/6/2023. The liner was determined to be in satisfactory condition. The gravel has since been placed back over the liner. A follow-up report will be provided to the NMOCD.

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QUESTIONS, Page 2

Action 294654

QUESTIONS (continued)

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	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS

Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Mitch Killough Title: Environmental Specialist Email: mkillough@hilcorp.com Date: 12/14/2023
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QUESTIONS, Page 3

Action 294654

QUESTIONS (continued)

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	Action Number: 294654
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

QUESTIONS**Site Characterization**

Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Not answered.
What method was used to determine the depth to ground water	Not answered.
Did this release impact groundwater or surface water	Not answered.
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:	
A continuously flowing watercourse or any other significant watercourse	Not answered.
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Not answered.
An occupied permanent residence, school, hospital, institution, or church	Not answered.
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Not answered.
Any other fresh water well or spring	Not answered.
Incorporated municipal boundaries or a defined municipal fresh water well field	Not answered.
A wetland	Not answered.
A subsurface mine	Not answered.
An (non-karst) unstable area	Not answered.
Categorize the risk of this well / site being in a karst geology	Not answered.
A 100-year floodplain	Not answered.
Did the release impact areas not on an exploration, development, production, or storage site	Not answered.

Remediation Plan

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

Requesting a remediation plan approval with this submission	No
The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.	

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CONDITIONS

Action 294654

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CONDITIONS

Created By	Condition	Condition Date
scwells	None	12/14/2023