



FESCO, Ltd.
1100 Fesco Ave. - Alice, Texas 78332

For: Ameredev Operating, LLC
 2901 Via Fortuna
 Austin, Texas 78746

Sample: Amen Corner CTB

Sales Meter Run
 Spot Gas Sample @ 48 psig & 55°F

Date Sampled: 03/04/2023

Job Number: 231592.031

CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286

COMPONENT	Un-Normalized		
	Mol%	MOL%	GPM
Hydrogen Sulfide*		1.000	
Nitrogen	1.054	1.047	
Carbon Dioxide	2.616	2.601	
Methane	79.480	79.008	
Ethane	7.489	7.444	2.038
Propane	4.238	4.212	1.188
Isobutane	1.087	1.081	0.362
n-Butane	1.691	1.681	0.542
2-2 Dimethylpropane	0.017	0.017	0.007
Isopentane	0.701	0.697	0.261
n-Pentane	0.463	0.460	0.171
Hexanes	0.387	0.379	0.160
Heptanes Plus	<u>0.373</u>	<u>0.373</u>	<u>0.156</u>
	99.596	100.000	4.885

Computed Real Characteristics Of Heptanes Plus:

Specific Gravity ----- 3.370 (Air=1)
 Molecular Weight ----- 97.25
 Gross Heating Value ----- 5245 BTU/CF

Computed Real Characteristics Of Total Sample:

Specific Gravity ----- 0.752 (Air=1)
 Compressibility (Z) ----- 0.9963
 Molecular Weight ----- 21.69
 Gross Heating Value
 Dry Basis ----- 1248 BTU/CF
 Saturated Basis ----- 1227 BTU/CF

*Hydrogen Sulfide tested on location by: Stain Tube Method (GPA 2377)
 628.9 Gr/100 CF, 10000 PPMV or 1.000 Mol %

Base Conditions: 15.025 PSI & 60 Deg F

Sampled By: (24) D. Field
 Analyst: LG
 Processor: HB
 Cylinder ID: T-3890

Certified: FESCO, Ltd. - Alice, Texas

Conan Pierce 361-661-7015

**CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286
TOTAL REPORT**

COMPONENT	MOL %	GPM	WT %
Hydrogen Sulfide*	1.000		1.571
Nitrogen	1.047		1.352
Carbon Dioxide	2.601		5.277
Methane	79.008		58.432
Ethane	7.444	2.038	10.319
Propane	4.212	1.188	8.563
Isobutane	1.081	0.362	2.897
n-Butane	1.681	0.542	4.504
2,2 Dimethylpropane	0.017	0.007	0.057
Isopentane	0.697	0.261	2.318
n-Pentane	0.460	0.171	1.530
2,2 Dimethylbutane	0.016	0.007	0.064
Cyclopentane	0.000	0.000	0.000
2,3 Dimethylbutane	0.039	0.016	0.155
2 Methylpentane	0.120	0.051	0.477
3 Methylpentane	0.078	0.033	0.310
n-Hexane	0.126	0.053	0.501
Methylcyclopentane	0.055	0.020	0.213
Benzene	0.010	0.003	0.036
Cyclohexane	0.047	0.016	0.182
2-Methylhexane	0.022	0.010	0.102
3-Methylhexane	0.019	0.009	0.088
2,2,4 Trimethylpentane	0.010	0.005	0.053
Other C7's	0.036	0.016	0.165
n-Heptane	0.030	0.014	0.139
Methylcyclohexane	0.048	0.020	0.217
Toluene	0.024	0.008	0.102
Other C8's	0.040	0.019	0.203
n-Octane	0.007	0.004	0.037
Ethylbenzene	0.001	0.000	0.005
M & P Xylenes	0.009	0.004	0.044
O-Xylene	0.002	0.001	0.010
Other C9's	0.010	0.005	0.058
n-Nonane	0.001	0.001	0.006
Other C10's	0.002	0.001	0.013
n-Decane	0.000	0.000	0.000
Undecanes (11)	<u>0.000</u>	<u>0.000</u>	<u>0.000</u>
Totals	100.000	4.885	100.000

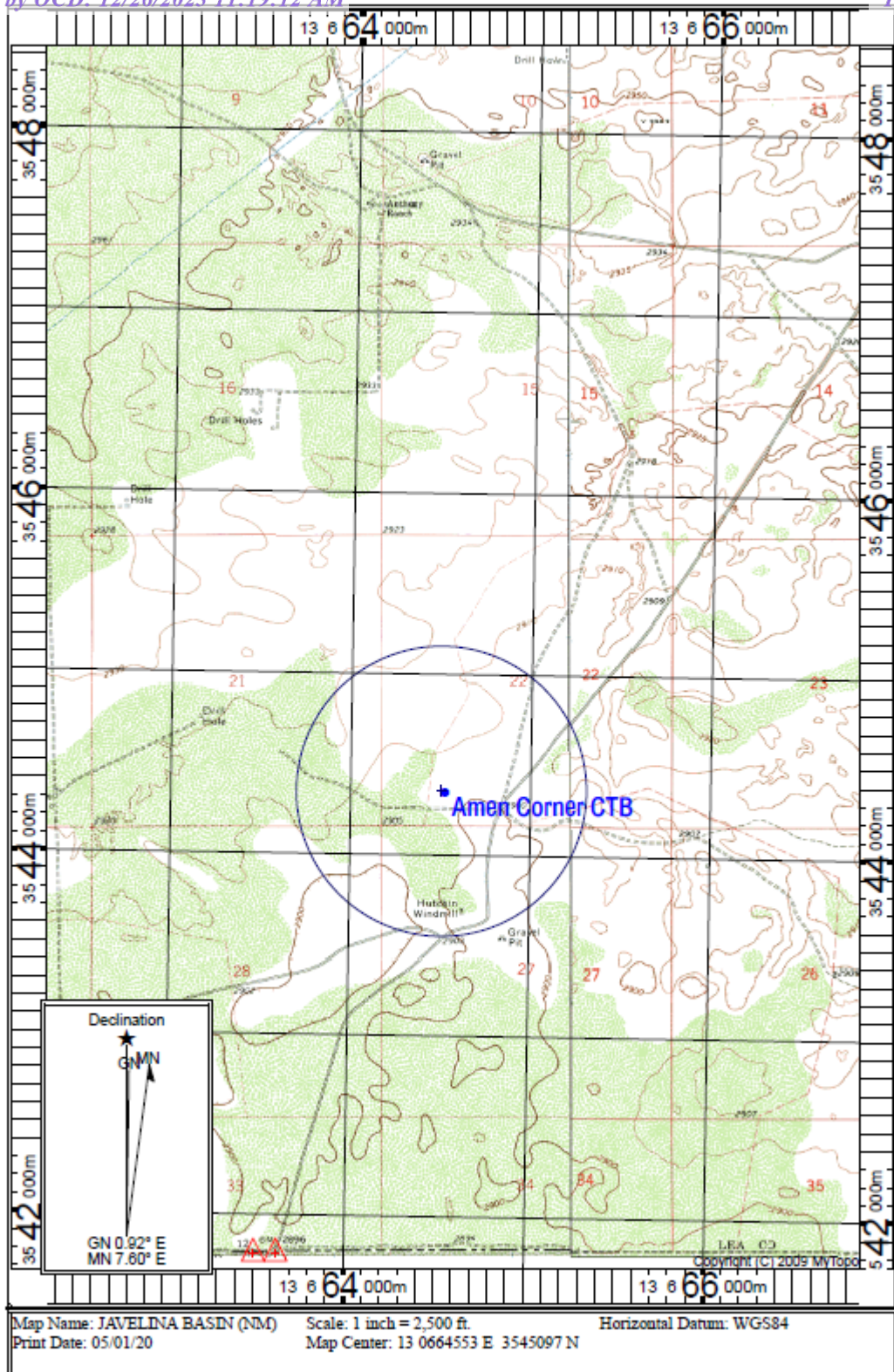
Computed Real Characteristics Of Total Sample:

Specific Gravity -----	0.752	(Air=1)
Compressibility (Z) -----	0.9963	
Molecular Weight -----	21.69	
Gross Heating Value		
Dry Basis -----	1248	BTU/CF
Saturated Basis -----	1227	BTU/CF

Sample Date: 03/04/2023	Ambient Air Temp: 50 °F
Sample Time: 08:45	Heating Method Utilized: Yes
Analysis Date: 03/13/2023	Sampling Method: Fill & Empty
Analysis Time: 06:47	Device: (GC) S10
Sample Pressure: 48 psig	Make & Model: Shimadzu GC 2014
Sample Temp: 55 °F	Last Verification Date: 03/09/2023
Sampling Flow Rate: 2750 MCF/D	

Month	PO #	OCB Incident #	Facility #	Date (C-129 Was Filed)	Date (Flaring Discovered)	Date Flaring Occurred	Location	Flare Source Equipment	Gas Volume (MCF)	Flared or Vented	Start Time of the flare event	End Time of the flare event	Flare Duration (hr)	C129 Filing Reason	Flare Reason	
December 2023	TXOST-231220-C-1290	nAPP2335456584	fAPP2203856979	12/20/2023	12/6/2023	12/5/2023	Nandina	VRU Discharge	423.27	Flared	12:02 AM	11:16 PM	24.00	Flared more than 8 HRs	CR opened up some wells for a bi	
	CNBOE-231220-C-1290	nAPP2335457513	fAPP2203927141	12/20/2023	12/6/2023	12/5/2023	Red Bud	VRU Discharge	73.13	Flared	12:00 AM	4:33 PM	16.00	Flared more than 8 HRs	Blowers are switched off. Talked	
	NA	NA	NA	NA	12/6/2023	12/5/2023	Nandina	FL-4	63.09	Flared	1:31 AM	4:53 PM	0.19	Insufficient Availability	Blowers are switched off so tanks	
			fAPP2203856979		12/7/2023	12/6/2023	Nandina	VRU Discharge	235.09	Flared	12:03 AM	11:01 PM	10.40	Flared more than 8 HRs	CR opened up some wells for a bi	
	NA	NA	NA	NA	12/7/2023	12/6/2023	Nandina	FL-4	114.25	Flared	12:44 AM	9:02 PM	0.35	Insufficient Availability	Blowers are switched off so tanks	
			fAPP2203856979		12/8/2023	12/7/2023	Nandina	VRU Discharge	559.69	Flared	12:02 AM	11:47 PM	23.99	Flared more than 8 HRs	CR opened up some wells for a bi	
			fAPP2203927141		12/8/2023	12/7/2023	Red Bud	VRU Discharge	53.31	Flared	12:00 AM	11:39 PM	24.00	Flared more than 8 HRs	BPV had a bad regulator for air an	
			fAPP2203927141		12/8/2023	12/7/2023	Red Bud	LP - Vent flare/Blower Flare	57.69	Flared						Regained back Comms on the me
	NA	NA	NA	NA	12/8/2023	12/7/2023	Nandina	FL-4	89.24	Flared	2:43 AM	3:21 PM	0.27	Insufficient Availability	Blowers are switched off so tanks	
	NA	NA	NA	NA	12/9/2023	12/8/2023	Nandina	FL-3	163.04	Flared	11:29 AM	11:58 PM	0.49	Insufficient Availability	Blowers are switched off so tanks	
	NA	NA	NA	NA	12/9/2023	12/8/2023	Nandina	FL-4	125.95	Flared	11:29 AM	11:58 PM	0.38	Insufficient Availability	Blowers are switched off so tanks	
			fAPP2203856979		12/9/2023	12/8/2023	Nandina	VRU Discharge	307.75	Flared	12:01 AM	10:41 AM	10.88	Flared more than 8 HRs	CR opened up some wells for a bi	
			fAPP2203927141		12/9/2023	12/8/2023	Red Bud	VRU Discharge	51.25	Flared	12:00 AM	11:40 PM	24.00	Flared more than 8 HRs	BPV had a bad regulator for air an	
	NA	NA	NA	NA	12/10/2023	12/9/2023	Nandina	FL-3	232.81	Flared	12:03 AM	11:57 PM	0.87	Insufficient Availability	VRUs flooded out and were faulte	
	NA	NA	NA	NA	12/10/2023	12/9/2023	Nandina	FL-4	103.94	Flared	12:03 AM	11:57 PM	0.31	Insufficient Availability	VRUs flooded out and were faulte	
			fAPP2203927141		12/10/2023	12/9/2023	Red Bud	VRU Discharge	53.69	Flared	12:01 AM	11:33 PM	23.99	Flared more than 8 HRs	BPV had a bad regulator for air an	
	NA	NA	NA	NA	12/11/2023	12/10/2023	Nandina	FL-3	100.81	Flared	4:30 AM	5:05 PM	0.38	Insufficient Availability	VRUs flooded out and were faulte	
	NA	NA	NA	NA	12/11/2023	12/10/2023	Nandina	FL-4	60.11	Flared	4:30 AM	5:05 PM	0.18	Insufficient Availability	VRUs flooded out and were faulte	
			fAPP2203856979		12/11/2023	12/10/2023	Nandina	VRU Discharge	52.64	Flared	12:03 AM	11:47 PM	11.77	Flared more than 8 HRs	O2 alarm was triggered from the	
			fAPP2203927141		12/11/2023	12/10/2023	Red Bud	VRU Discharge	56.56	Flared	12:00 AM	11:36 PM	24.00	Flared more than 8 HRs	BPV had a bad regulator for air an	
	NA	NA	NA	NA	12/12/2023	12/11/2023	Nandina	VRU Discharge	105.45	Flared	12:02 AM	12:20 PM	5.13	Oxygen	O2 alarm was triggered from the	
			fAPP2203846035		12/11/2023	12/12/2023	Amen Corner	VRU Discharge	59.41	Flared			24.00	Flared more than 8 HRs	Control opened up some wells/p	
	NA	NA	NA	NA	12/17/2023	12/16/2023	Red Bud	LP - Vent flare/Blower Flare	102.10	Flared			2.88	Insufficient Availability	Control Room isolated oil tanks 1	
	NA	NA	NA	NA	12/20/2023	12/19/2023	Nandina	LP - Vent flare/Blower Flare	52.29	Flared			4.33	Insufficient Availability	There were a couple of things tha	
			fAPP2203927141		12/20/2023	12/19/2023	Red Bud	HP Flare	90.23	Flared			19.02	Flared more than 8 HRs	Facility production was opened u	
	NA	NA	NA	NA	12/20/2023	12/19/2023	Red Bud	LP - Vent flare/Blower Flare	66.44	Flared			7.77	Oxygen	Control Room opened up product	
	NA	NA	NA	NA	12/21/2023	12/20/2023	Red Bud	VRU Discharge	72.43	Flared			2.40	Oxygen	Facility had an O2 spike	
			fAPP2203927141		12/21/2023	12/20/2023	Red Bud	LP - Vent flare/Blower Flare	202.21	Flared			19.59	Flared more than 8 HRs	Tanks were being sent LP Flare be	
			fAPP2203927141		12/22/2023	12/21/2023	Red Bud	LP - Vent flare/Blower Flare	174.32	Flared			12.08	Flared more than 8 HRs	Tanks were being sent LP Flare be	
	NA	NA	NA	NA	12/23/2023	12/22/2023	Red Bud	VRU Discharge	51.72	Flared			6.03	Oxygen	Facility had an O2 spike	
NA	NA	NA	NA	12/23/2023	12/22/2023	Red Bud	LP - Vent flare/Blower Flare	52.59	Flared			3.92	Insufficient Availability	The sales blower were down for a		
		NA	NA	12/24/2023	12/23/2023	Nan 1.5N	HP Flare	72.99	Flared			0.05	Insufficient Availability	Midstream companies stopped ta		
		fAPP2304126884		12/26/2023	12/25/2023	Nan 1.5N	HP Flare	315.43	Flared			0.51				

December 2023



District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 297525

DEFINITIONS

Operator: AMEREDEV OPERATING, LLC 2901 Via Fortuna Austin, TX 78746	OGRID: 372224
	Action Number: 297525
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720
District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720
District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 297525

QUESTIONS

Operator: AMEREDEV OPERATING, LLC 2901 Via Fortuna Austin, TX 78746	OGRID: 372224
	Action Number: 297525
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Prerequisites	
<i>Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.</i>	
Incident Well	Unavailable.
Incident Facility	[fAPP2203846035] Amen Corner

Determination of Reporting Requirements	
<i>Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.</i>	
Was this vent or flare caused by an emergency or malfunction	No
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, minor venting and/or flaring of natural gas.
<i>An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.</i>	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or within 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas	
<i>Please provide the mole percent for the percentage questions in this group.</i>	
Methane (CH4) percentage	79
Nitrogen (N2) percentage, if greater than one percent	1
Hydrogen Sulfide (H2S) PPM, rounded up	1
Carbon Dioxide (CO2) percentage, if greater than one percent	3
Oxygen (O2) percentage, if greater than one percent	0
<i>If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.</i>	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720
District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720
District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS, Page 2

Action 297525

QUESTIONS (continued)

Operator: AMEREDEV OPERATING, LLC 2901 Via Fortuna Austin, TX 78746	OGRID: 372224
	Action Number: 297525
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	12/12/2023
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	11:57 PM
Cumulative hours during this event	24

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Commissioning to Purge Flow Line - Production Natural Gas Flared Released: 59 Mcf Recovered: 0 Mcf Lost: 59 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	True
Please explain reason for why this event was beyond this operator's control	Control opened up some wells/production. As of right now (12/14/23 @ 2:21 pm), due to some comms issues, we cannot get a true reading from the Stationary O2 Analyzer on Tank Logix so gas is being sent to HP flare to be safe. Also tanks had a lot of O2 so gas could not have gone to sales anyways. Automation is aware of this and working on getting this resolved.
Steps taken to limit the duration and magnitude of vent or flare	We choked back a little to limit production.
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	We will try to choke back the wells as soon as possible to limit flaring.

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720
District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720
District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 297525

ACKNOWLEDGMENTS

Operator: AMEREDEV OPERATING, LLC 2901 Via Fortuna Austin, TX 78746	OGRID: 372224
	Action Number: 297525
	Action Type: [C-129] Venting and/or Flaring (C-129)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
<input checked="" type="checkbox"/>	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
<input checked="" type="checkbox"/>	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
<input checked="" type="checkbox"/>	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
<input checked="" type="checkbox"/>	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720
District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720
District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS
 Action 297525

CONDITIONS

Operator: AMEREDEV OPERATING, LLC 2901 Via Fortuna Austin, TX 78746	OGRID: 372224
	Action Number: 297525
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
cescayu	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	12/26/2023