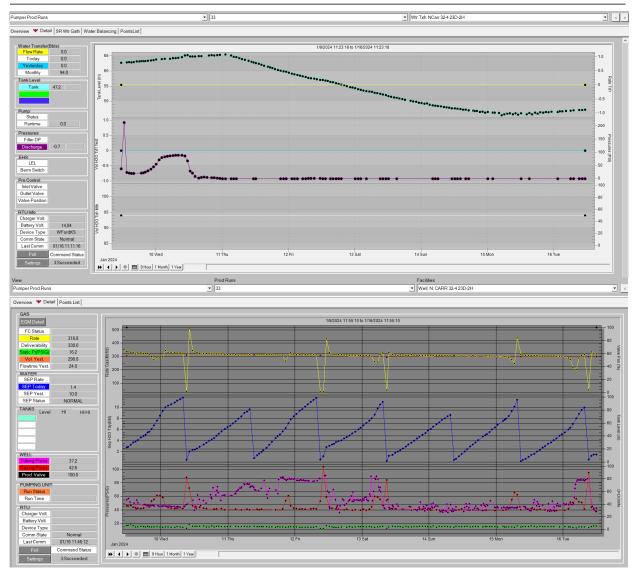
From: To: Cc: Rock, Jordan Conner, Brian Brett, Joseph; Wilson, Zac

Subject: Date: RE: RWPC - Spill Notification was executed at 1/16/2024 6:02:51 AM Tuesday, January 16, 2024 12:03:53 PM

Attach

image001.png image002.png



The top trend is about 20" from the start of the leak to when Zac shut in the pump. 20" times the two tanks on site. So a total of 40" x 2.77bbls =111 plus about 4 days of water made by the well, which is 10bbls... so about 150-160bbls total.

Jordan Rock Operations Foreman jlrock@rwpc.us Office (970)563-5272 Cell (970)759-1754



From: Conner, Brian <bconner@rwpc.us> Sent: Tuesday, January 16, 2024 11:07 AM To: Rock, Jordan <jlrock@rwpc.us>

Subject: Fwd: RWPC - Spill Notification was executed at 1/16/2024 6:02:51 AM

Sent from my iPhone

## **Reportable Release Photographic Documentation**

NC Ute 23D #002H (nAPP2401640502)

Frozen produced water gathered in lined steel ring tank battery.



Frozen produced water gathered in lined steel ring tank battery.





<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

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District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 303955

### **QUESTIONS**

Operator:	OGRID:
RED WILLOW PRODUCTION COMPANY	216282
P.O. Box 369	Action Number:
Ignacio, CO 81137	303955
	Action Type:
	[C-141] Initial C-141 (C-141-v-Initial)

### QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2401640502
Incident Name	NAPP2401640502 NC UTE 23D #002H @ 30-039-31020
Incident Type	Produced Water Release
Incident Status	Initial C-141 Received
Incident Well	[30-039-31020] NC UTE 23D #002H

Location of Release Source	
Please answer all the questions in this group.	
Site Name	NC Ute 23D #002H
Date Release Discovered	01/15/2024
Surface Owner	Private

Incident Details	
ease answer all the questions in this group.	
Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release		
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.		
Crude Oil Released (bbls) Details	Not answered.	
Produced Water Released (bbls) Details	Cause: Freeze   Pump   Produced Water   Released: 150 BBL   Recovered: 150 BBL   Lost: 0 BBL.	
Is the concentration of chloride in the produced water >10,000 mg/l	No	
Condensate Released (bbls) Details	Not answered.	
Natural Gas Vented (Mcf) Details	Not answered.	
Natural Gas Flared (Mcf) Details	Not answered.	
Other Released Details	Not answered.	
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.	

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1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 **District IV** 

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 303955

1110110.(000) 470 0470 1 dx.(000) 470 0402	
QUES"	TIONS (continued)
Operator:	OGRID:
RED WILLOW PRODUCTION COMPANY P.O. Box 369	216282 Action Number:
Ignacio, CO 81137	303955
grand, et a real	Action Type:
	[C-141] Initial C-141 (C-141-v-Initial)
QUESTIONS	
Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (	(i.e. gas only) are to be submitted on the C-129 form.
D	
Initial Response	
The responsible party must undertake the following actions immediately unless they could create a	
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	False
If all the actions described above have not been undertaken, explain why	The produced water collected in a synthetically lined secondary containment and a vac truck was dispatched to recover the liquid as soon as the release was discovered. There is a volume of produced water that is frozen and not currently recoverable. Nothing has escaped secondary containment.
	diation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative o leted or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of evaluation in the follow-up C-141 submission.
to report and/or file certain release notifications and perform corrective actions for relethe OCD does not relieve the operator of liability should their operations have failed to	whowledge and understand that pursuant to OCD rules and regulations all operators are required eases which may endanger public health or the environment. The acceptance of a C-141 report by a adequately investigate and remediate contamination that pose a threat to groundwater, surface ort does not relieve the operator of responsibility for compliance with any other federal, state, or
	Name: Mitchell Morris
I hereby agree and sign off to the above statement	Title: Environmental Compliance Specialist II-Air

Email: mmorris@rwpc.us Date: 01/16/2024

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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

QUESTIONS, Page 3

Action 303955

### **QUESTIONS** (continued)

Operator:	OGRID:
RED WILLOW PRODUCTION COMPANY	216282
P.O. Box 369	Action Number:
Ignacio, CO 81137	303955
	Action Type:
	[C-141] Initial C-141 (C-141-v-Initial)

### QUESTIONS

Site Characterization			
Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.			
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Not answered.		
What method was used to determine the depth to ground water	Not answered.		
Did this release impact groundwater or surface water	Not answered.		
What is the minimum distance, between the closest lateral extents of the release and the following surface areas:			
A continuously flowing watercourse or any other significant watercourse	Not answered.		
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Not answered.		
An occupied permanent residence, school, hospital, institution, or church	Not answered.		
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Not answered.		
Any other fresh water well or spring	Not answered.		
Incorporated municipal boundaries or a defined municipal fresh water well field	Not answered.		
A wetland	Not answered.		
A subsurface mine	Not answered.		
An (non-karst) unstable area	Not answered.		
Categorize the risk of this well / site being in a karst geology	Not answered.		
A 100-year floodplain	Not answered.		
Did the release impact areas not on an exploration, development, production, or storage site	Not answered.		

Remediation Plan	
Please answer all the questions that apply or are indicated. This information must be provided to	the appropriate district office no later than 90 days after the release discovery date.
Requesting a remediation plan approval with this submission	No
The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.	

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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 303955

## **CONDITIONS**

Operator:	OGRID:
RED WILLOW PRODUCTION COMPANY	216282
P.O. Box 369 Ignacio, CO 81137	Action Number: 303955
	Action Type: [C-141] Initial C-141 (C-141-v-Initial)

### CONDITIONS

Created By		Condition Date
scwells	None	1/17/2024