District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible	Party			OGRID		
Contact Nam	ie			Contact	Telephone	
Contact emai	i1			Inciden	t # (assigned by OCD)
Contact mail	ing address			'		
					~	
			Location	of Release	Source	
Latitude				Longitud	e	
			(NAD 83 in dec	cimal degrees to 5 de	ecimal places)	
Site Name				Site Typ	e	
Date Release	Discovered			API# (if	applicable)	
Unit Letter	Section	Township	Range	Co	ounty	
Ont Letter	Section	Township	Runge		, unity	-
						_
Surface Owner	r: State	☐ Federal ☐ Tr	ribal Private (I	Name:)
			Nature and	d Volume o	f Release	
Crude Oil		l(s) Released (Select al Volume Release		calculations or spec	Volume Reco	e volumes provided below) overed (bbls)
Produced	Water	Volume Release	` ,		Volume Reco	• • •
			ion of dissolved c	chloride in the	Yes N	,
		produced water				
Condensa	te	Volume Release	d (bbls)		Volume Reco	overed (bbls)
Natural G	as	Volume Release	d (Mcf)		Volume Reco	overed (Mcf)
Other (des	scribe)	Volume/Weight	Released (provide	e units)	Volume/Wei	ght Recovered (provide units)
Cause of Rele	ease					

Received by OCD: 1/23/2024 8:54:46 AM State of New Mexico
Page 2 Oil Conservation Division

	rage 2 of
Incident ID	
District RP	
Facility ID	

Application ID

Was this a major release? If YES, for what reason(s) does the responsible party consider this a major release?
19.15.29.7(A) NMAC?
☐ Yes ☐ No
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?
If TES, was infinediate notice given to the OCD? By whom: To whom: when and by what means (phone, email, etc):
Initial Response
The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury
☐ The source of the release has been stopped.
☐ The impacted area has been secured to protect human health and the environment.
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.
All free liquids and recoverable materials have been removed and managed appropriately.
If all the actions described above have <u>not</u> been undertaken, explain why:
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.
Printed Name Title:
The state of the s
email: Telephone:
OCD Only
Received by: Date:

		Facility Name & Number:	hConcho, Lea Cour			
	D			ry		
	KE	elease Discovery Date & Time:				
			Produced Water			
	Provide any	known details about the event:	Lat 32.29802, Lon -	103.56710,SWD flex line damaged by		
				Spill Calculation - Subst		
171	Was	the release on pad or off-pad?			See reference table	below
Has	it rained at least a	half inch in the last 24 hours?			See reference table	below
Convert Irregular shape into a series of rectangles	Length (ft.)	Width (ft.)	Depth (in.)	Soil Spilled-Fluid Saturation	Estimated volume of each area (bbl.)	Total Estimated Volume of Spill (bbl.)
Rectangle A	24.0	23.0	8.00	15.12%	65.504	9.904
Rectangle B					0.000	0.000
Rectangle C					0.000	0.000
Rectangle D					0.000	0.000
Rectangle E					0.000	0.000
Rectangle F					0.000	0.000
Rectangle G					0.000	0.000
Rectangle H					0.000	0.000
Rectangle I					0.000	0.000
Rectangle J				i i	0.000	0.000
				- 10	Total Volume Release:	9.904



January 3, 2024

District Supervisor
Oil Conservation Division, District 1
1625 North French Drive
Hobbs, New Mexico 88240

Re: Closure Request

ConocoPhillips Company (Heritage COG Operating LLC)

Sopapilla State 2D CTB Flex Line Release

Unit Letter M, Section 15, Township 23 South, Range 33 East

Lea County, New Mexico Incident ID: NAPP2115525504

Sir or Madam:

Tetra Tech, Inc. (Tetra Tech) was contacted by ConocoPhillips Company (ConocoPhillips) to evaluate a release that occurred along a flex line associated with the Sopapilla State 2D Central Tank Battery (CTB). The release footprint is located in Public Land Survey System (PLSS) Unit Letter M, Section 15, Township 23 South, and Range 33 East, in Lea County, New Mexico (Site). The approximate release point coordinates are 32.29802°, -103.56710°. The Site location is shown on Figures 1 and 2.

BACKGROUND

According to the State of New Mexico C-141 Initial Report, the release was discovered on May 25, 2021, and approximately 10 barrels (bbls) of crude oil was reported to have been released due to damage caused by internal corrosion within a flex line. This release reportedly occurred in the pasture along the flex line connected to the Sopapilla CTB, and eventually flowed south onto the adjacent lease road. Based upon the reported spill calculator form, the release impacted approximately 552 square feet of surface area. Vacuum trucks were dispatched to remove the freestanding fluids; however, no fluids were reported recovered. The C-141 Form is included in Appendix A.

The New Mexico Oil Conservation Division (NMOCD) was notified of the release on June 4, 2021. The NMOCD received the initial C-141 on June 6, 2021, and subsequently assigned the release the Incident ID NAPP2115525504. An extension request was filed with the NMOCD on August 24, 2021 for an additional 30 days following the initial 90 days. The extension request for a revised due date of September 25, 2021 was approved by the NMOCD via email on August 26, 2021. The email correspondence from the NMOCD regarding the extension is found in Appendix B.

SITE CHARACTERIZATION

A site characterization was performed and no watercourses, sinkholes, residences, schools, hospitals, institutions, churches, springs, private domestic water wells, playa lakes, wetlands, incorporated municipal boundaries, subsurface mines, or floodplains are located within the distances specified in 19.15.29 New Mexico Administrative Code (NMAC). The Site is in an area of low karst potential.

According to the New Mexico Office of the State Engineers (NMOSE) reporting system, there were no water wells within 800 meters (approximately $\frac{1}{2}$ mile) radius of the Site. Expanding the search radius to 3,200 meters, four (4) water wells were present with the average depth to ground water at 400 feet below ground surface (bgs). The site characterization data is included in Appendix C.

Tetra Tech

901 West Wall St., Suite 100, Midland, TX 79701
Tel 432.682.4559 Fax 432.682.3946 www.tetratech.com

ConocoPhillips

The remediation action levels proposed for the Site are largely dependent upon depth to groundwater. As such, the NMOCD focuses upon depth to water estimation. Thus, 19.15.11(A)(2) NMAC allows for various means of determining depth to groundwater.

For this release, as the available water level information was from a well further than ½ mile away from the Site and the data was more than 25 years old, ConocoPhillips elected to drill a boring to depth for groundwater verification. On August 31, 2021, a licensed well drilling subcontractor was onsite to a drill a groundwater determination borehole to 55 feet bgs. The borehole was located within a ½-mile radius of the release footprint. The borehole was dry upon completion, and soils were dry from surface to total depth. The depth to groundwater in the area was thus verified as greater than 55 feet bgs. The borehole was plugged with 3/8-inch bentonite chips on August 31, 2021. The borehole coordinates are 32.298042°, -103.567104° and the boring location is indicated on Figure 3. The boring log (BH-2) is included in Appendix D.

REGULATORY FRAMEWORK

Based upon the release footprint and in accordance with Subsection E of 19.15.29.12 NMAC, per 19.15.29.11 NMAC, the site characterization data was used to determine recommended remedial action levels (RRALs) for benzene, toluene, ethylbenzene, and xylene (collectively referred to as BTEX), total petroleum hydrocarbons (TPH), and chlorides in soil.

Based on the site characterization and in accordance with Table I of 19.15.29.12 NMAC, the remediation RRALs for the Site are as follows:

Constituent	Remediation RRAL
Chloride	10,000 mg/kg
TPH (GRO+DRO+ORO)	2,500 mg/kg
BTEX	50 mg/kg
Benzene	10 mg/kg

Additionally, in accordance with the NMOCD guidance *Procedures for Implementation of the Spill Rule* (19.15.29 NMAC) (September 6, 2019), the following reclamation requirements for surface soils (0-4 feet bgs) outside of active oil and gas operations are as follows:

Constituent	Reclamation Requirements
Chloride	600 mg/kg
TPH (GRO+DRO+ORO)	100 mg/kg

2021 SITE ASSESSMENT AND DELINEATION

The approximate release extent is shown in Figure 3. In order to properly characterize the release footprint and achieve horizontal and vertical delineation of the release extent, Tetra Tech personnel conducted soil sampling on June 25, 2021. A total of ten (10) auger holes were installed within and outside the area in the vicinity of the reported release footprint. Four (4) auger holes (AH-1 through AH-4) were installed inside the release area to achieve vertical delineation. Six (6) auger holes (H-1 through H-6) were installed along the perimeter of the estimated release extent to achieve horizontal delineation. Soil samples collected were field screened for salinity parts per million (ppm) using an ExStik II EC 400 meter.

A total of twenty-two (22) samples were collected from the ten (10) auger holes and submitted to Cardinal Laboratories (Cardinal) in Hobbs, New Mexico to be analyzed for chlorides via Standard Method 4500-Cl, TPH via EPA Method 8015M, and BTEX via EPA Method 8021B.

Results from the June 2021 soil sampling event are summarized in Table 1. Analytical results associated with the sample locations AH-3 and AH-4 exceeded reclamation RRALs for chlorides (600 mg/kg) in the upper 4 feet. Analytical results associated with AH-3 exceeded the reclamation RRALs for TPH (100 mg/kg)

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in the 0-1 foot bgs interval. Analytical results from soil sample below four feet in AH-3 and AH-4 did not exceed the proposed remediation RRALs for chloride of 10,000 mg/kg.

There were no other analytical results from samples collected in June 2021 which exceeded the Site RRALs for TPH, chlorides, or BTEX in the perimeter or the interior boring locations. The analytical results associated with the remainder of the samples analyzed were below the Site remediation and reclamation RRALs for all constituents. However, after review of the analytical results from the sampling events, additional delineation was required following the June 2021 soil assessment activities.

On August 31, 2021 Tetra Tech personnel returned to the Site to complete three (3) soil borings (BH-1 through BH-3) using an air rotary drilling rig, to delineate and clarify the release extent in the vicinity of previously sampled locations AH-3, AH-4, and H-3. A total of sixteen (16) samples were collected from the three (3) borings and submitted to Eurofins-Xenco to be analyzed for TPH, BTEX, and chloride. Boring logs, included as Appendix D, present soil descriptions, sample depths and field screening data from the additional Site assessment.

Results from the September 2021 soil sampling event are summarized in Table 2. The analytical results associated with BH-1 boring location exceeded the Site reclamation RRAL for chlorides (600 mg/kg) in the 0-1 foot bgs interval. Analytical results associated with BH-2 exceeded the reclamation RRAL for TPH (100 mg/kg) in the 0-1 foot bgs interval.

There were no other analytical results from samples collected in August 2021 which exceeded the Site RRALs for TPH, chlorides, or BTEX in the perimeter or the interior boring locations. The analytical results associated with the remainder of the samples analyzed were below the Site remediation and reclamation RRALs for all constituents. After review of the analytical results from the sampling events, both horizontal and vertical delineation was achieved following the August 2021 soil assessment activities. The 2021 assessment sampling locations are indicated in Figure 3.

INITIAL DEFERRAL REQUEST

A Release Characterization and Deferral Request was prepared by Tetra Tech on behalf of ConocoPhillips and submitted to the NMOCD on September 23, 2021. The report described the assessment activities and results. A copy of the 2021 deferral request is available on the NMOCD online incident files.

The deferral request was rejected by Chad Hensley of the NMOCD via email on October 14, 2021. Reasons for rejection included in the email were:

- "Deferral is not eligible for off-pad release.
- Remediation plan due 11/25/2021."

Regulatory correspondence is included in Appendix B.

2021 REMEDIATION WORK PLAN

Following the NMOCD rejection of the deferral request, a Release Characterization and Remediation Work Plan was prepared by Tetra Tech on behalf of ConocoPhillips and submitted to the NMOCD on October 22, 2021. In this report, ConocoPhillips proposed to excavate the delineated release extent to a maximum depth of 4 feet bgs. Additionally, ConocoPhillips proposed an alternative confirmation sampling plan to collect confirmation samples representative of approximately 500 square feet of excavated area. Reclamation and restoration activities were proposed for the off-lease pasture areas. A copy of the 2021 work plan is available on the OCD online incident files.

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The 2021 work plan was approved by Chad Hensley of the NMOCD via email on November 29, 2021, with the following comments:

"Closure report due 03/28/2022."

Regulatory correspondence is included in Appendix B.

SLO CLOSURE APPROVAL

As the release footprint is located on State Trust Lands, managed by the NMSLO, additional correspondence with the landowner was required. ConocoPhillips representatives and NMSLO representatives engaged in email correspondence regarding the incident and the release footprint. In an email submission dated January 26, 2023, ConocoPhillips requested closure of the release incident with the NMSLO Environmental Compliance Office (ECO).

Following a review of the incident files, release closure with the NMSLO was approved by Tammy Honea via email on January 27, 2023. A copy of the NMSLO approval correspondence is included in Appendix B.

2023 ADDITIONAL ASSESSMENT

Based on the approved closure from the NMSLO ECO, Tetra Tech remobilized to the Site on October 25, 2023, to conduct additional assessment activities in order to evaluate current Site conditions. A total of four (4) auger holes were installed within the area of the previously identified release footprint. These supplemental hand auger borehole locations are shown on Figure 4.

A total of six (6) samples were collected from the four (4) auger holes and submitted to Cardinal Laboratories (Cardinal) in Hobbs, New Mexico to be analyzed for chlorides via EPA Method 4500.0, TPH via EPA Method 8015M, and BTEX via EPA Method 8021B. Copies of the analytical laboratory report and chain-of-custody documentation are included in Appendix E. Photographic documentation of the release area is included in Appendix F.

Results from the October 2023 soil sampling event are summarized in Table 3. Analytical results associated with the sample location AH-23-3 exceeded the reclamation limit for chlorides (600 mg/kg) in the 0-1 foot bgs interval (1,880 mg/kg), but the result was well below the Site RRAL (10,000 mg/kg). The AH-23-3 location is not in the pasture, but rather in an existing lease road. The analytical results associated with the remainder of the samples analyzed were below the Site reclamation limits and RRALs for all constituents.

VARIANCE REQUEST

In consideration of the documented NMSLO approval for closure of the release incident, as well as the results of the October 2023 assessment which demonstrate that remaining soil concentrations are all below the site RRALs, and below reclamation limits in vegetated pasture areas, ConocoPhillips requests a variance to leave soils above the reclamation limit for chlorides in place. The portion of the release that exceeds the reclamation limit for chlorides is limited to approximately 21 cubic yards (approximately 570 square feet to a depth of 1 foot) of active lease road. The primary purpose of reclamation is to re-establish vegetative growth, which is not applicable for the lease road.

The release impact is fully delineated and groundwater in this area is greater than 55 feet below surface. Soil concentrations in this area are well below the Site RRAL of 10,000 mg/kg for chlorides, and thus do not cause an imminent risk to human health, the environment, or groundwater.

ConocoPhillips

CONCLUSION

Based on the regulatory correspondence with the landowner, as well as the results of the additional site assessment activities, ConocoPhillips respectfully requests closure of the release incident. The release footprint was fully delineated and there were no exceedances of the Site RRALs.

The final C-141 forms are enclosed in Appendix A. If you have any questions concerning the incident or the soil assessment, please call me at (512) 338-2852.

Sincerely,

Tetra Tech, Inc.

Samantha Abbott, P.G. Project Manager

CC:

Mr. Jacob Laird, PBU - ConocoPhillips

Christian M. Llull, P.G. Program Manager

TETRA TECH, INC.

5

ConocoPhillips

LIST OF ATTACHMENTS

Figures:

Figure 1 – Overview Map

Figure 2 – Topographic Map

Figure 3 – Approximate Release Extent and Assessment

Figure 4 – 2023 Additional Assessment

Tables:

Table 1 – Summary of Analytical Results – Initial Soil Assessment

Table 2 – Summary of Analytical Results – Additional Soil Assessment

Table 3 – Summary of Analytical Results – 2023 Additional Soil Assessment

Appendices:

Appendix A – C-141 Forms

Appendix B – Regulatory Correspondence

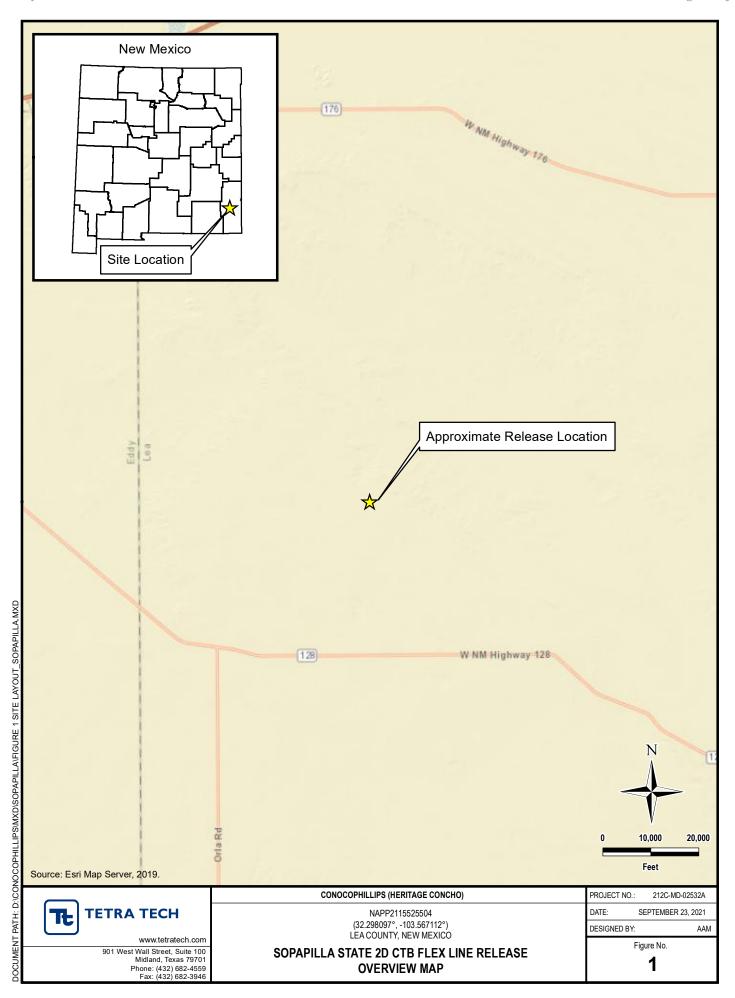
Appendix C – Site Characterization Data

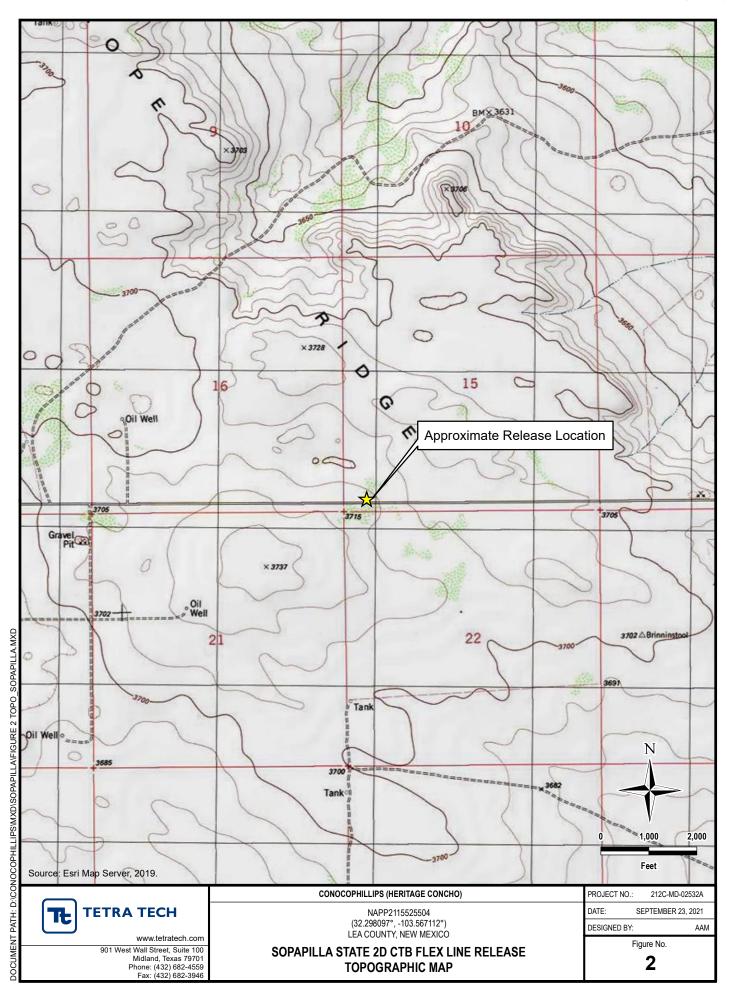
Appendix D – Boring Logs

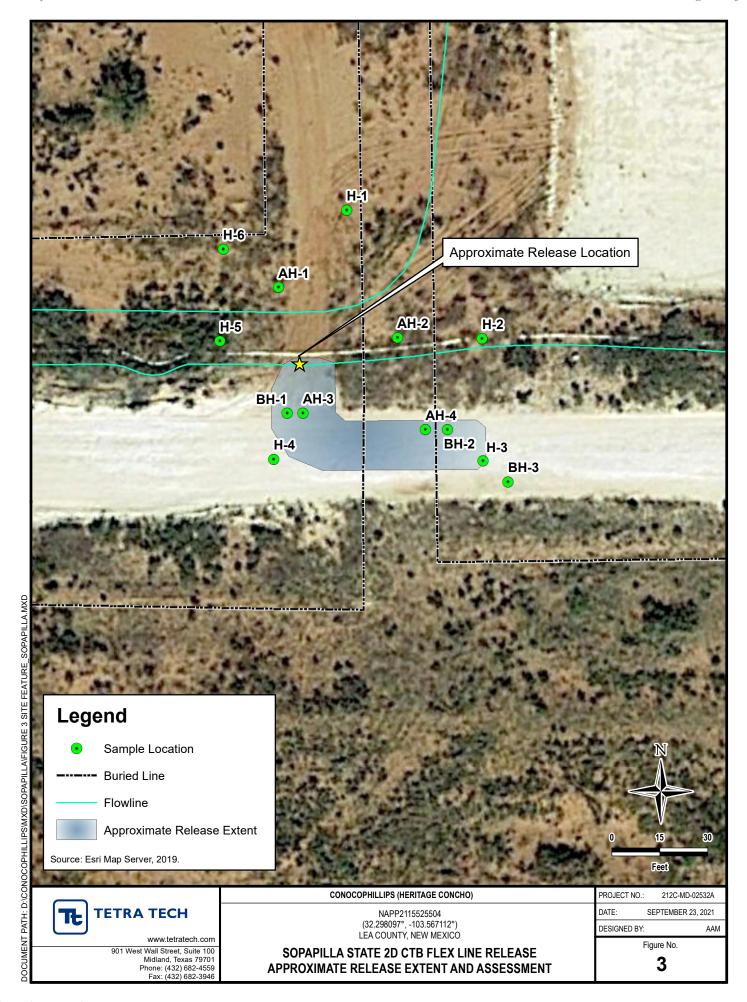
Appendix E – Laboratory Analytical Data

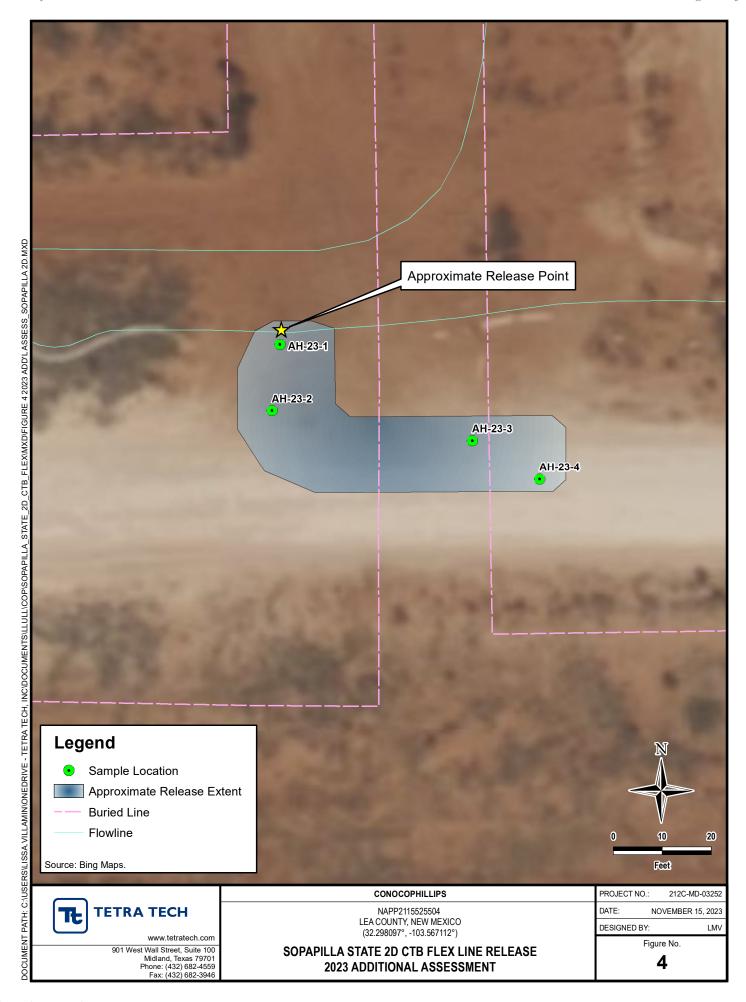
Appendix F – Photographic Documentation

FIGURES









TABLES

TABLE 1 SUMMARY OF ANALYTICAL RESULTS INITIAL SOIL ASSESSMENT- NAPP2115525504 HERITAGE CONCHO SOPAPILLA STATE 2D CTB FLEX LINE RELEASE LEA COUNTY, NEW MEXICO

			Field Sc	reening							BTEX ²									TPI	H ³			
Camarda ID	Campula Data	Sample Depth Interval	Res	ults	Chloride	1	Benzene		Talmana		Fals, ills and an		Tatal Valana		Tatal DTF	,	GRO		DRO		ORO		Takal TD	DII
Sample ID	Sample Date	interval	Chloride	PID					Toluene		Ethylbenzene		Total Xylenes		Total BTEX		C ₆ - C ₁₀		> C ₁₀ - C ₂₈		> C ₂₈ - C ₃₆		Total TP	Ή
		ft. bgs	рр	om	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	C
		0 - 1	-	-	32		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		<10.0	
AH-1	6/25/2021	1 - 1.5	-	-	16		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		<10.0	
All I	0/23/2021	2 - 2.5	-	-	64		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		<10.0	\perp
		3 - 3.5	-	-	64		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		<10.0	<u></u>
		0 - 1	-	-	32		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0	T	<10.0		<10.0	Π	<10.0	\top
AH-2	6/25/2021	1 - 1.5	-	-	<16.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		<10.0	
		0 - 1	<u> </u>	_	2600		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0	Ī	<10.0		<10.0		<10.0	一
		1 - 1.5	_	_	4960		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		<10.0	+
AH-3 6/25/2021	6/25/2021	2 - 2.5	_	_	3280		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0	+ +	<10.0	+
	3, 23, 2322	3 - 3.5	_	_	4960		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		<10.0	+
	4 - 4.5	-	-	7600		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		<10.0	+	
	I						0.050		2.252		2.250		0.450		0.000		100				10.0		25.0	荢
		0 - 1	-	-	3600		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		25.9		<10.0		25.9	+
A11.4	C/25/2021	1 - 1.5	-	-	3280		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		<10.0	+
AH-4	6/25/2021	2 - 2.5 3 - 3.5	-	-	1540 2680		<0.050 <0.050		<0.050		<0.050		<0.150 <0.150		<0.300		<10.0		<10.0		<10.0		<10.0	_
		3 - 3.5 4 - 4.5	-	-	6880		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0	<u> </u>	<10.0 <10.0		<10.0	++	<10.0	+
		4 - 4.5			0000	<u> </u>	<0.050		<0.030		<0.050		<0.130		<0.500		<10.0	<u> </u>	<10.0		<10.0		<10.0	
H-1	6/25/2021	0 - 1	-	-	<16.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		<10.0	
H-2	6/25/2021	0 - 1	-	-	<16.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		<10.0	工
H-3	6/25/2021	0 - 1	-	-	208		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		69.7		40.3		110	
H-4	6/25/2021	0 - 1	-	-	80		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		<10.0	
H-5	6/25/2021	0 - 1	-	-	336		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		<10.0	
H-6	6/25/2021	0 - 1	_	_	16		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		<10.0	

NOTES:

Bold and italicized values indicate exceedance of proposed Remediation RRALs and/or Reclamation Requirements.

Below ground surface

Parts per million

Feet

Milligrams per kilogram mg/kg

Total Petroleum Hydrocarbons

EPA Method 8015B NM

Gasoline range organics GRO

Diesel range organics DRO

ORO Oil range organics

EPA Method 300.0

EPA Method 8021B

3

QUALIFIERS:

*1 LCS/LCSD RPD exceeds control limits.

TABLE 2 SUMMARY OF ANALYTICAL RESULTS ADDITIONAL SOIL ASSESSMENT- NAPP2115525504 HERITAGE CONCHO SOPAPILLA STATE 2D CTB FLEX LINE RELEASE LEA COUNTY, NEW MEXICO

			Field Scr	eening							BTEX ²									TPH	3			
Sample ID	Sample Date	Sample Depth Interval	Resu	ults	Chloride	,1	Ponzono		Toluene		Ethylbenzen	•	Total Xylend	06	Total BTEX	,	GRO		DRO		ORO		Total TPH	
Sample ID	Sample Date		Chloride	PID			Benzene		roluene	'	Ethylbenzen	е	Total Aylenes		TOTAL BIEX		C ₆ - C ₁₀		> C ₁₀ - C ₂₈		> C ₂₈ - C ₃₆		TOTAL TEN	
		ft. bgs	ppr	m	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q
		0 - 1	-	-	615		< 0.00199		< 0.00199	<	< 0.00199		< 0.00398		0.00398		< 49.9		< 49.9	*1	< 49.9		< 49.9	
		2 - 3	620	-	280		< 0.00200		< 0.00200	<	< 0.00200		< 0.00399		0.00399		< 49.8		< 49.8	*1	< 49.8		< 49.8	
		4 - 5	948	-	884		< 0.00198		< 0.00198	<	< 0.00198		< 0.00397		0.00397		< 49.9		< 49.9	*1	< 49.9		< 49.9	
BH-1	8/31/2021	6 - 7	510	-	341		< 0.00199		< 0.00199	<	< 0.00199		< 0.00398		0.00398		< 49.8		< 49.8	*1	< 49.8		< 49.8	
	9 - 10	806	-	1,010		< 0.00200		< 0.00200	<	< 0.00200		< 0.00401		0.00401		< 49.9		< 49.9	*1	< 49.9		< 49.9		
		14 - 15	605	-	492		< 0.00200		< 0.00200	<	< 0.00200		< 0.00399		0.00399		< 49.9		< 49.9	*1	< 49.9		< 49.9	
		19 - 20	381	-	314		< 0.00201		< 0.00201	<	< 0.00201		< 0.00402		0.00402		< 49.8		< 49.8	*1	< 49.8		< 49.8	
		0 - 1	-	-	67.4		< 0.00202		< 0.00202		< 0.00202		< 0.00403		0.00403		< 50.0		1830	*1	334	\prod	2,160	\Box
		2 - 3	184	-	40.1		< 0.00202		< 0.00202		< 0.00202		< 0.00403		0.00403		< 50.0		< 50.0	*1	< 50.0		< 50.0	
BH-2	8/31/2021	4 - 5	629	-	294		< 0.00201		< 0.00201		< 0.00201		< 0.00402		0.00402		< 49.9		105	*1	< 49.9	\prod	105	\Box
		6 - 7	487	-	392		< 0.00200		< 0.00200		< 0.00200		< 0.00399		0.00399		< 49.9		< 49.9	*1	< 49.9		< 49.9	
		9 - 10	391	-	295		< 0.00199		< 0.00199		< 0.00199		< 0.00398		0.00398		< 49.8		67.9	*1	< 49.8		67.9	
		0 - 1	73.8	-	23.4		< 0.00199		< 0.00199		< 0.00199		< 0.00398		0.00398		< 49.9		< 49.9	*1	< 49.9		< 49.9	
BH-3	8/31/2021	2 - 3	64.5	-	24.7		< 0.00200		< 0.00200		< 0.00200		< 0.00399		0.00399		< 50.0		< 50.0	*1	< 50.0		< 50.0	
		4 - 5	201	-	89.5		< 0.00200		< 0.00200		< 0.00200		< 0.00401		0.00401		< 49.8		< 49.8	*1	< 49.8		< 49.8	

NOTES:

Bold and italicized values indicate exceedance of proposed Remediation RRALs and/or Reclamation Requirements.

bgs Below ground surface

ppm Parts per million

mg/kg Milligrams per kilogram

TPH Total Petroleum Hydrocarbons

EPA Method 8015B NM

GRO Gasoline range organicsDRO Diesel range organics

ORO Oil range organics

1 EPA Method 300.0

2 EPA Method 8021B

*1 LCS/LCSD RPD exceeds control limits.

QUALIFIERS:

TABLE 3

SUMMARY OF ANALYTICAL RESULTS

2023 SOIL ASSESSMENT- NAPP2115525504

CONOCOPHILLIPS

Sopapilla State 2D CTB Flex Line Release LEA COUNTY, NM

19.15.29.12 NMAC Clo	osure Criteria for Soils	mpacted by a Release	Chlorid	les ¹					BTEX	2					TPH ³									
		(> 55ft):	< 600 mg	g/kg	< 10 mg	g/kg							< 50 mg	/kg	GRO		DRO		EXT DRO		< 100 mg/kg	-		
		Sample Depth	Chlorie	do	Benzei	ne	Toluer	ne	Ethylben	zene	Total Xyl	enes	Total B1	FX	GRO	GRO			EXIDRO		Total TPH	GRO+DRO		
Sample ID	Sample Date	Interval	Cilion	ue	Delizer								Total Di	LA	C ₆ - C	10	> C ₁₀ - C	28	> C ₂₈ -	C ₃₆	(GRO+DRO+EXT DRO)	GRO-DRO		
		ft. bgs	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	Q	mg/kg	ď	mg/kg	mg/kg		
AH-23-1	10/24/2023	-	176		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-		
AH-23-2	10/24/2023	-	<16.0		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-		
		0-1	1,880		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-		
AH-23-3	10/24/2023	2-3	576		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-		
		3-4	176		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		-	-		
AH-23-4	10/24/2023	=	256		<0.050		<0.050		<0.050		<0.150		<0.300		<10.0		<10.0		<10.0		ē	=		

NOTES:

ft. Feet

bgs Below ground surface

mg/kg Milligrams per kilogram

TPH Total Petroleum Hydrocarbons

GRO Gasoline range organics

DRO Diesel range organics

1 Method SM4500Cl-B

2 Method 8021B

3 Method 8015M

Bold and italicized values indicate exceedance of proposed RRALs and Reclamation Requirements.

Shaded rows indicate intervals proposed for excavation.

APPENDIX A C-141 Forms

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NAPP2115525504
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible	Party			OGRID									
Contact Nam	ie			Contact T	Telephone								
Contact emai	1			Incident #	‡ (assigned by OCL	0)							
Contact mail	ing address			'									
			Location	of Release S	Source								
Latitude				Longitude									
			(NAD 83 in dec	cimal degrees to 5 deci	imal places)								
Site Name				Site Type									
Date Release	Discovered			API# (if ap	pplicable)								
Unit Letter	Section	Township	Range	Cou	nty								
Surface Owner		☐ Federal ☐ Tr	ribal Driveta (Vama		,							
Surface Owner	. State		ibai 🔲 Fiivate (i	vame.)							
			Nature and	d Volume of	Release								
	Materia	(s) Released (Select al	I that annly and attach	calculations or specifi	c justification for th	ne volumes provided below)							
Crude Oil		Volume Release		carculations of specifi		overed (bbls)							
Produced	Water	Volume Release	d (bbls)		Volume Rec	overed (bbls)							
		Is the concentrat	ion of dissolved c	hloride in the	Yes 1	No							
	4	produced water			17.1	1/111							
Condensa		Volume Release				overed (bbls)							
Natural G		Volume Release				overed (Mcf)							
Other (de	scribe)	Volume/Weight	Released (provide	e units)	Volume/Wei	ight Recovered (provide units)							
G CD 1													
Cause of Rele	ease												

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- 73	30		-	-	A	~	-	_
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Incident ID	NAPP2115525504
District RP	
Facility ID	
Application ID	

Was this a major release as defined by	If YES, for what reason(s) does the resp	onsible party consider this a major release?
19.15.29.7(A) NMAC?		
☐ Yes ☐ No		
If VFS, was immediate no	otice given to the OCD? By whom? To	whom? When and by what means (phone, email, etc)?
II 125, was ininectate no	once given to the OCD. By whom: 10	whom: when and by what means (phone, email, etc).
	Initial 1	Response
The responsible p	party must undertake the following actions immedia	stely unless they could create a safety hazard that would result in injury
☐ The source of the rele	ease has been stopped.	
☐ The impacted area has	s been secured to protect human health a	nd the environment.
Released materials ha	we been contained via the use of berms of	r dikes, absorbent pads, or other containment devices.
<u> </u>	ecoverable materials have been removed	
If all the actions described	d above have <u>not</u> been undertaken, explai	n why:
has begun, please attach a	a narrative of actions to date. If remedi-	e remediation immediately after discovery of a release. If remediation al efforts have been successfully completed or if the release occurred please attach all information needed for closure evaluation.
regulations all operators are public health or the environm failed to adequately investigations.	required to report and/or file certain release n nent. The acceptance of a C-141 report by thate and remediate contamination that pose a the	ne best of my knowledge and understand that pursuant to OCD rules and otifications and perform corrective actions for releases which may endanger e OCD does not relieve the operator of liability should their operations have meat to groundwater, surface water, human health or the environment. In of responsibility for compliance with any other federal, state, or local laws
Printed Name	_	Title:
Signature:	tanizepartie	Date:
		Telephone:
OCD Only		
Received by: Ramona	Marcus	Date: 6/6/2021

NAPP2115525504

Asset Area:		hConcho, Lea County				
	Re	elease Discovery Date & Time:	5/25/2021			
		Release Type:	Produced Water			
	Provide any I	known details about the event:	Lat 32.29802, Lon -	103.56710,SWD flex line damaged by	unknown party, OFF LOCATION	
				Spill Calculation - Subst	urface Spill - Rectangle	
111	Was	the release on pad or off-pad?			See reference table	below
Has	it rained at least a	half inch in the last 24 hours?			See reference table	below
Convert Irregular shape into a series of rectangles	Length (ft.)	Width (ft.)	Depth (in.)	Soil Spilled-Fluid Saturation	Estimated volume of each area (bbl.)	Total Estimated Volume of Spill (bbl.)
Rectangle A	24.0	23.0	8.00	15.12%	65.504	9.904
Rectangle B					0.000	0.000
Rectangle C					0.000	0.000
Rectangle D					0.000	0.000
Rectangle E					0.000	0.000
Rectangle F					0.000	0.000
Rectangle G					0.000	0.000
Rectangle H					0.000	0.000
Rectangle I					0.000	0.000
Rectangle J					0.000	0.000
					Total Volume Release:	9.904

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 30576

CONDITIONS

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	30576
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
rmarcus	None	6/6/2021

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Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	(ft bgs)			
Did this release impact groundwater or surface water?	☐ Yes ☐ No			
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ☐ No			
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ☐ No			
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ☐ No			
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ☐ No			
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ☐ No			
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ☐ No			
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ☐ No			
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ☐ No			
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ☐ No			
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes ☐ No			
Did the release impact areas not on an exploration, development, production, or storage site?	☐ Yes ☐ No			
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.				
Characterization Report Checklist: Each of the following items must be included in the report.				
Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells. Field data Data table of soil contaminant concentration data Depth to water determination Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release Boring or excavation logs Photographs including date and GIS information Topographic/Aerial maps Laboratory data including chain of custody				

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

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I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.			
Printed Name:	_ Title:		
Printed Name: Signature: Kuylayyum			
email:	Telephone:		
OCD Only			
Received by:	Date:		

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Remediation Plan

Remediation Plan Checklist: Each of the following items must b	e included in the plan
• • • •	e included in the plan.
 Detailed description of proposed remediation technique Scaled sitemap with GPS coordinates showing delineation poin 	to
Estimated volume of material to be remediated	ts
Closure criteria is to Table 1 specifications subject to 19.15.29.	12(C)(4) NMAC
Proposed schedule for remediation (note if remediation plan times)	
	, II
<u>Deferral Requests Only</u> : Each of the following items must be con	nfirmed as part of any request for deferral of remediation.
Contamination must be in areas immediately under or around p deconstruction.	roduction equipment where remediation could cause a major facility
Extents of contamination must be fully delineated.	
Contamination does not cause an imminent risk to human healt	h, the environment, or groundwater.
	e and remediate contamination that pose a threat to groundwater, acceptance of a C-141 report does not relieve the operator of
Printed Name:	Title:
Signature: Juyyum	Date:
email:	Telephone:
OCD Only	
Received by:	Date:
Approved Approved with Attached Conditions of	Approval
Signature: Charle There Og	Date:
Digitature.	Dutc.

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Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

A scaled site and sampling diagram as described in 19.15.29.11 NMAC		
Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)		
☐ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)		
☐ Description of remediation activities		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.		
Printed Name:	Title:	
Signature: <u>Jacob Laird</u>	Date:	
email:	Telephone:	
OCD Only		
Received by:	Date:	
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.		
Closure Approved by:	Date:	
Printed Name:	Title:	

APPENDIX B Regulatory Correspondence

From: Hamlet, Robert, EMNRD

To: Esparza, Brittany

Cc: Gonzalez, Jessika L; Waggaman, Kelsy; Bratcher, Mike, EMNRD; Hensley, Chad, EMNRD

Subject: (Extension Approval) Sopapilla State 2D CTB (NAPP2115525504) 05-25-2021

Date: Thursday, August 26, 2021 8:43:00 AM

RE: Incident #NAPP2115525504

Brittany,

Your request for an extension to **September 25th, 2021** is approved.

Robert Hamlet • Environmental Specialist - Advanced Environmental Bureau

EMNRD - Oil Conservation Division

811 S. First Street | Artesia, NM 88210

575.909.0302 | robert.hamlet@state.nm.us

http://www.emnrd.state.nm.us/OCD/



From: Esparza, Brittany < Brittany. Esparza@conocophillips.com>

Sent: Tuesday, August 24, 2021 9:17 AM

To: EMNRD-OCD-District1spills <EMNRD-OCD-District1spills@state.nm.us>; spills@slo.state.nm.us

Cc: Gonzalez, Jessika L < Jessika.L.Gonzalez@conocophillips.com>; Waggaman, Kelsy

<Kelsy.Waggaman@conocophillips.com>; Esparza, Brittany <Brittany.Esparza@conocophillips.com>

Subject: (Extension Request #1) Sopapilla State 2D CTB (NAPP2115525504) 05-25-2021

To Whom it May Concern,

Under the new spill rule a Work Plan or Closure Report is due for the above release on August 25, 2021. COG is requesting a one-month extension until September 25, 2021 in order to schedule drillers for site.

Please let me know if you have any questions or concerns.

Thank you,

Brittany N. Esparza

Brittany N. Esparza | Environmental Technician, Permian | ConocoPhillips

O: 432-221-0398 | **C**: 432-349-1911 | 3CC-2064 Midland, Texas

From: OCDOnline@state.nm.us

To: <u>Llull, Christian</u>

Subject: The Oil Conservation Division (OCD) has rejected the application, Application ID: 51635

Date: Thursday, October 14, 2021 9:14:12 AM

CAUTION: This email originated from an external sender. Verify the source before opening links or attachments.

To whom it may concern (c/o Christian Llull for COG OPERATING LLC),

The OCD has rejected the submitted *Application for administrative approval of a release notification and corrective action* (C-141), for incident ID (n#) nAPP2115525504, for the following reasons:

- Deferral is not eligible for off-pad release.
- Remediation plan due 11/25/2021

The rejected C-141 can be found in the OCD Online: Permitting - Action Status, under the Application ID: 51635.

Please review and make the required correction(s) prior to resubmitting.

If you have any questions why this application was rejected or believe it was rejected in error, please contact me prior to submitting an additional C-141.

Thank you, Chad Hensley Environmental Science & Specialist 575-703-1723 Chad.Hensley@state.nm.us

New Mexico Energy, Minerals and Natural Resources Department 1220 South St. Francis Drive Santa Fe, NM 87505 From: OCDOnline@state.nm.us

To: <u>Llull, Christian</u>

Subject: The Oil Conservation Division (OCD) has approved the application, Application ID: 57436

Date: Monday, November 29, 2021 10:12:47 AM

CAUTION: This email originated from an external sender. Verify the source before opening links or attachments.

To whom it may concern (c/o Christian Llull for COG OPERATING LLC),

The OCD has approved the submitted *Application for administrative approval of a release notification and corrective action* (C-141), for incident ID (n#) nAPP2115525504, with the following conditions:

• Closure report due 03/28/2022

The signed C-141 can be found in the OCD Online: Imaging under the incident ID (n#).

If you have any questions regarding this application, please contact me.

Thank you, Chad Hensley Environmental Science & Specialist 575-703-1723 Chad.Hensley@state.nm.us

New Mexico Energy, Minerals and Natural Resources Department 1220 South St. Francis Drive Santa Fe, NM 87505 Sent on: Friday, January 27, 2023 10:46:39 PM

To: Esparza, Brittany <Brittany.Esparza@conocophillips.com>

Subject: [EXTERNAL]Closure for Sopapilla State 2D CTB

Follow up: Follow up

Start date: Monday, January 30, 2023 12:00:00 AM **Due date:** Monday, January 30, 2023 12:00:00 AM

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good afternoon, Brittany

Thank you for your email dated 1-26-2023.

The NMSLO Environmental Compliance Office (ECO) has reviewed your documents related to the release that occurred on 5-25-2021 at Sopapilla State 2D CTB and we agree that this matter may be closed.

Thank you for all your submissions on this incident and have a good weekend,

Tammy Honea
ECO Administrative Support
Surface Division
Hobbs District Office
575.392.8736
New Mexico State Land Office
914 N. Linam Street
Hobbs, NM 88240

thonea@slo.state.nm.us

nmstatelands.org

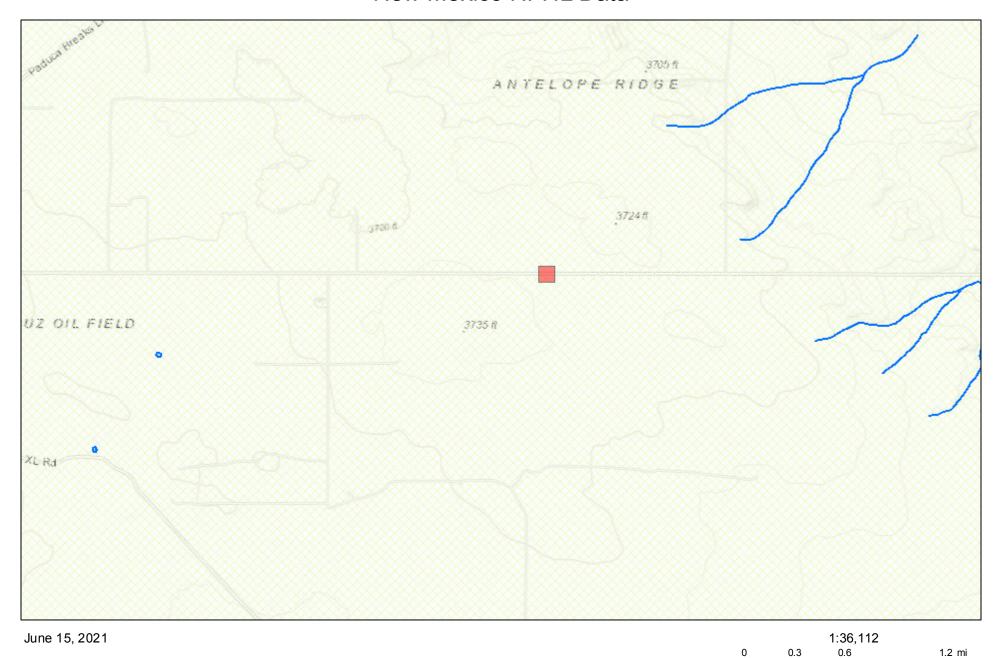


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APPENDIX C Site Characterization Data

New Mexico NFHL Data

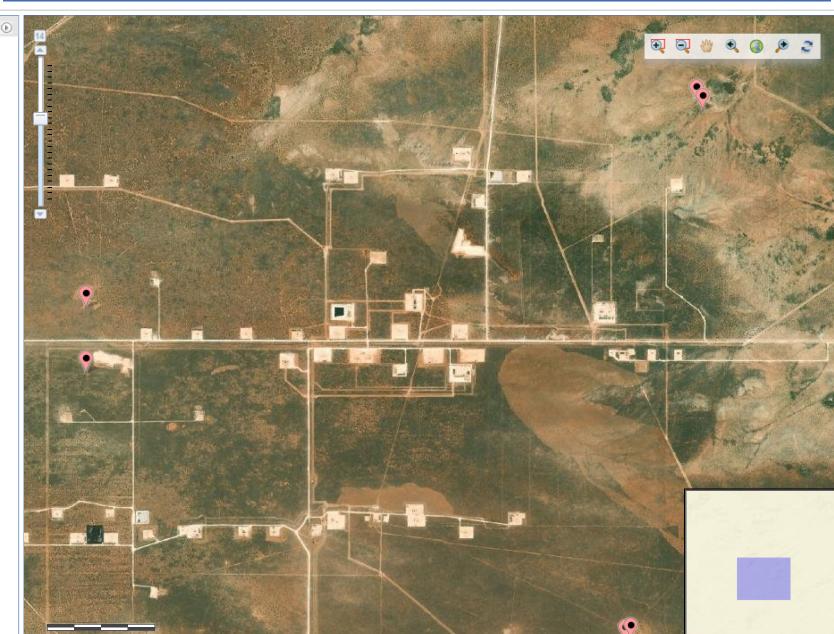


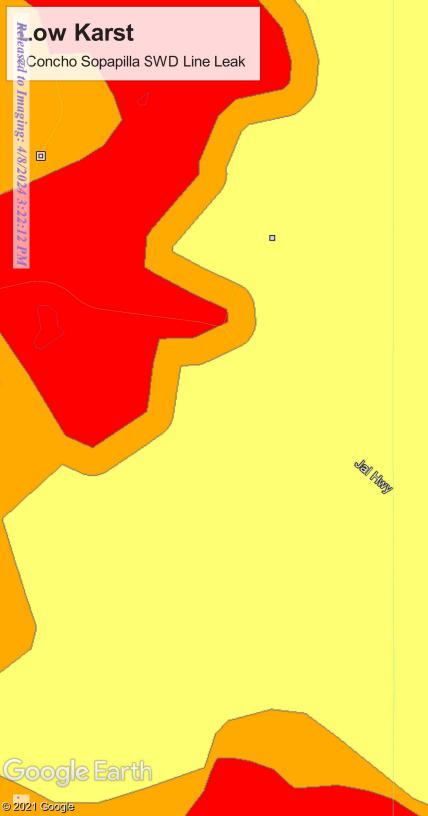
FEMA Sources: Esri, HERE, Garmin, Intermap, increment P Corp., GEBCO, USGS,

2 km

0.5









Sopapilla SWD Line Leak





New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW#### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned, C=the file is

closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

(In feet)

	POD Sub-		Q	Q Q	<u>l</u>						Depth	Depth	Water
POD Number	Code basin	County	64	16 4	Sec	Tws	Rng	X	Y	Distance	Well	Water	Column
C 03582 POD1	С	LE	4	1 1	14	23S	33E	636583	3575666 🌕	2114	590		
C 02278	CUB	LE	3	4 2	28	23S	33E	634484	3571989* 🌍	2419	650	400	250
C 02277	CUB	LE	2	3 4	20	23S	33E	632663	3572970* 🌍	2649	550	400	150
C 02280	CUB	LE	3	2 4	28	23S	33E	634489	3571586* 🎒	2816	650	400	250

Average Depth to Water: 400 feet

> Minimum Depth: 400 feet

400 feet Maximum Depth:

Record Count: 4

UTMNAD83 Radius Search (in meters):

Easting (X): 634912.403 Northing (Y): 3574370.67 Radius: 3200

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

APPENDIX D Boring Logs

eq	<u>ceive</u>	<u>d by</u>	00	CD: 1/2	<u>3/2024</u>	8:5	<u>4:46</u>	AM	<u> </u>						<u>Page 39 o</u>
	2120	C-MD	-02	532A	T	ΕJT	ETRA	ATEC	СН					LOG OF BORING AH-1	Page 1 of 1
	Proje	ct Na	ame	e: Sop	apilla S	WD	Flov	vline	Rel	ease	Asse	essm	nent		
	Bore	hole	Loc	ation:	GPS: 32	2.298	162°	, -103	3.567	258°			Surface Elevatio	n: 3716 ft	
	Bore	hole	Nur	mber:	AH-1						B	oreho iame	ole eter (in.):	Date Started: 6/25/2021 Date Finished:	6/25/2021
				pm)	(mdi	RY (%)	ENT (%)	f)		DEX				WATER LEVEL OBSERVATIONS <u>▼ DRY</u> ft Upon Completion of Drilling <u>▼ DR</u>	₹ <u>Y</u> ft
	DEPTH (ft)	OPERATION TYPE	SAMPLE	CHLORIDE FIELD SCREENING (ppm)	UOC FIELD SCREENING (ppm)	SAMPLE RECOVERY (%)	MOISTURE CONTENT (%)	DRY DENSITY (pcf)	F LIQUID LIMIT	☐ PLASTICITY INDEX	MINUS NO. 200 (%)	GRAPHIC LOG	MAT	TERIAL DESCRIPTION (£)	REMARKS
	_			70 68.4 74.4									-SM- SILTY medium den	Se, damp.	AH-1 (0-1') AH-1 (1-1.5') AH-1 (2-2.5')
]	m2	67.2									·] Br	ottom of borehole at 3.5 feet.	AH-1 (3-3.5')
	Sam			7.0 11.						ition					
	Type	s:	1.77	Split Spoon Shelby Bulk Sample Grab Sample		/ane S Discret Sample Test P	te e	1	pera ypes	Mud Rota	ary tinuous nt Auge sh	s E	Air Rotany A	otes: nalytical samples are shown in the Remarks colu evation is an estimated value based on Google l	ımn. Surface Earth data.
								-							

ceived	by (OCD: 1/	<u> 23/2024</u>	8:5	4:46	AM	[Page 40 o
212C-	MD-	02532A	T	F	ETRA	A TEC	СН					LC	OG OF BORING AH-2			Page 1 of 1
Project	t Nar	me: So	papilla S	SWD	Flov	vline	Rel	ease	Asse	essm	ent					
Boreho	ole L	ocation:	GPS: 32	2.298	107°	, -103	3.567	140°			Surface Elevat	ation:	3715 ft			
Boreho	ole N	lumber:	AH-2						E	Boreh Diame	ole ter (in.):		Date Started: 6/25/2021	Date Fi	nished	d: 6/25/2021
		D. Dm)	(mc	۲۲ (%)	ENT (%))EX			While Drilling		ATER LEVEL OBSERVATION The second se		<u>⊼</u> D	RY_ft
DEPTH (ft)	SAMPLE	CHLORIDE FIELD SCREENING (ppm)	UOC FIELD SCREENING (ppm)	SAMPLE RECOVERY (%)	MOISTURE CONTENT (%)	DRY DENSITY (pcf)	F LIQUID LIMIT	D PLASTICITY INDEX	MINUS NO. 200 (%)	GRAPHIC LOG	MA	ATER	RIAL DESCRIPTION		DЕРТН (ft)	REMARKS
	m	03									-SM- SILT medium de	Y SA ense,	ND: Reddish brown, loose to damp.			AH-2 (0-1')
	• 100	47.3									1	Botto	om of borehole at 1.5 feet.		1.5	AH-2 (1-1.5')
Sample	er	∑ Split					⊉ per≈ ypes	ation								
Sample Types:		Split Spoo	y 🚺 \ le $oxed{oxed}$ S		Э	' T	ÿpes	Muc Rota	ary tinuous ht Auge sh	s E	Air Rotary	Notes Analy eleva	: /tical samples are shown in th ation is an estimated value ba	ne Remar sed on G	ks co oogle	lumn. Surface Earth data.

<u>ceived by OCD: 1/23/2024 8:54:</u>	:46 AM		Page 41 (
212C-MD-02532A	FRA TECH	LOG OF BORING AH-3	Page 1 of 1
Project Name: Sopapilla SWD F	lowline Release Assessn	nent	
Borehole Location: GPS: 32.29805	56°, -103.567221°	Surface Elevation: 3715 ft	
Borehole Number: AH-3	Boreh Diame	nole eter (in.): 4 Date Started: 6/25/2021 Date Finished	I: 6/25/2021
Borehole Number: AH-3	Boreh	WATER LEVEL OBSERVATIONS While Drilling WATERIAL DESCRIPTION WATERIAL DESCRIPTION ### D ### D	RY_ft REMARKS AH-3 (0-1') AH-3 (1-1.5') AH-3 (2-2.5') AH-3 (4-4.5')
Sampler Types: Split Spoon Shelby Shelby Sample Sample Grab Sample Test Pit	Mud D	Hand Auger Air Rotary Direct Push Core Barrel Notes: Analytical samples are shown in the Remarks collelevation is an estimated value based on Google	lumn. Surface Earth data.

<u>ceiv</u>	<u>ed b</u>	<u>y 0</u>	CD: 1/	<u> 23/2024</u>	8:5	4:46	AM	[Page 42 o
21:	2C-M	ID-0	2532A	T	ĘŢ	ETRA	TEC	Н					L	OG OF BORING	AH-4			Page 1 of 1
Pro	ject l	Nam	ie: So	papilla S	SWD	Flov	vline	Rel	ease	Asse	essm	nent						
Bor	ehol	e Lo	cation:	GPS: 32	2.298	3035°	, -103	3.567	118°			Surface Eleva	ation:	3715 ft				
Bor	ehol	e Nu	ımber:	AH-4						E	Boreho Diame	ole 4 eter (in.):		Date Started: 6/25	/2021	Date Fi	nished	d: 6/25/2021
			hdu)	(md	RY (%)	ENT (%)	r)		DEX			While Drilling		VATER LEVEL OB Z DRY ft Upon Co			<u>⊼</u> D	RY_ft
DEPTH (ft)	OPERATION TYPE	SAMPLE	XX CHLORIDE FIELD SCREENING (ppm)	VOC FIELD SCREENING (ppm)	SAMPLE RECOVERY (%)	MOISTURE CONTENT (%)	DRY DENSITY (pcf)	F LIQUID LIMIT	PLASTICITY INDEX	MINUS NO. 200 (%)	GRAPHIC LOG	М	ATE	RIAL DESCRIPT	ION		DEPTH (ft)	REMARKS
			1820 3200									-SM- SIL medium d	ΓΥ S ense	AND: Reddish brow e, damp.	n, loose to		_	AH-4 (0-1') AH-4 (1-1.5')
	∄	6	850													_	_	AH-4 (2-2.5')
	₫	6 5	2450													-	_	AH-4 (3-3.5')
	1		7140										Bot	tom of borehole at 4	.5 feet.		4.5	AH-4 (4-4.5')
Sat	nple	- 6	√/ Split					Opera	ation									
Sar Typ	nplei es:	<u>.</u>	Split Spoor Shelb Shelb Samp My Grab Samp	y 🗓 V le 🖁 S		е	T)pera ypes	S: Muc Rota ₹ Con	ary itinuous ht Auge sh	s Fer	Hand Auger Air Rotary Direct Push Core Barrel	Note Ana elev	es: alytical samples are vation is an estimate	shown in thed value bas	e Remar sed on G	ks co oogle	lumn. Surface Earth data.

<u>ceive</u>	<u>d b</u> у	<i>2</i> 0	CD: 1/2	<u> 23/2024</u>	8:5	<u>4:46</u>	AM							Page 43 o
2120	C-MI	D-02	2532A	T	F	ETRA	TEC	Н				LOG OF BORING H-1		Page 1 of 1
Proje	ect N	lam	e: Sop	apilla S	WD	Flov	vline	Rel	ease	Asse	essm	ent		
Bore	hole	Lo	cation:	GPS: 32	2.298	227°,	, -103	3.567	188°			Surface Elevation: 3715 ft		
Bore	hole	Nu	mber:	H-1						В	oreho	Date Started: 6/25/2021 Date Fin	ished	: 6/25/2021
			a (î	m)	(%)	NT (%)			Ä			WATER LEVEL OBSERVATIONS	<u>I</u> D	RY_ft
DEPTH (ft)	OPERATION TYPE	SAMPLE	CHLORIDE FIELD SCREENING (ppm)	UOC FIELD SCREENING (ppm)	SAMPLE RECOVERY (%)	MOISTURE CONTENT (%)	DRY DENSITY (pcf)	Т LIQUID LIMIT	D PLASTICITY INDEX	MINUS NO. 200 (%)	GRAPHIC LOG	MATERIAL DESCRIPTION	DEPTH (ft)	REMARKS
	1	m	60.5									-SM- SILTY SAND: Reddish brown, loose to medium dense, damp.	1	H-1 (0-1')
	ı 1	1 - 1		I	I					I	r. E.M.	Bottom of borehole at 1.0 feet.	<u> </u>	. ,
Sam	pler		✓ Snlit					Dpera	ation					
Sam Type	s:		Split Spoon Shelby Bulk Sampl Grab Sampl		cetate dane S Discret Gample est Pi	e e	ſŢŢ	pera ypes	Muc Rota	ary itinuous ht Auge sh		Hand Auger Air Rotary Direct Push Core Barrel Notes: Analytical samples are shown in the Remark elevation is an estimated value based on Go	s col ogle	lumn. Surface Earth data.

eç	<u>eived by</u>	<u>OCD: 1/2</u>	<u>23/2024</u>	8:5	<u>4:46</u>	AM										<u>Page 44 o</u>
	212C-MD-	-02532A	T	F	ETRA	TEC	Н					L	OG OF BORING H-2			Page 1 of 1
	Project Na	me: Sor	oapilla S	WD	Flov	vline	Rele	ease	Asse	essm	nent					
	Borehole L	ocation:	GPS: 32	.298	116°,	-103	3.567	052°			Surface Eleva	ation:	3714 ft			
	Borehole N	Number:	H-2						B	oreho	ole eter (in.):		Date Started: 6/25/2021	Date Fi	nished	: 6/25/2021
		D (mo	(mo	२५ (%)	NT (%))EX			While Drilling		VATER LEVEL OBSERVATION IN THE PROPERTY OF LEVEL OBSERVATION OF LEVEL DESCRIPTION OF LEVEL OBSERVATION		<u>⊼</u> Di	RY_ft
	DEPTH (ft) OPERATION TYPE	SAMPLE CHLORIDE FIELD SCREENING (ppm)	UOC FIELD SCREENING (ppm)	SAMPLE RECOVERY (%)	MOISTURE CONTENT (%)	DRY DENSITY (pcf)	T LIQUID LIMIT	☐ PLASTICITY INDEX	MINUS NO. 200 (%)	GRAPHIC LOG	M		RIAL DESCRIPTION		DЕРТН (ft)	REMARKS
	1	m 57									-SM- SILT medium d	ΓΥ S ense	AND: Reddish brown, loose to		1	H-2 (0-1')
İ											_ modium d		tom of borehole at 1.0 feet.			
								ıtion			Hand Auger	Note				
	Sampler Types:	Split Spoon Shelby Bulk Sampl Grab Sampl	v e S	cetate ane S siscret ample est Pi	e e	· Ť)pera ypes	Mud Rota	ary tinuous nt Auge sh	Ser I	Hand Auger Air Rotary Direct Push Core Barrel	Ana elev	es: alytical samples are shown in th vation is an estimated value bas	e Remar sed on G	ks col oogle	umn. Surface Earth data.
ı						-										

<u>ceive</u>	<u>d by</u>	<i>,</i> 0	CD: 1/2	<u> 23/2024</u>	8:5	4:46	AM												Page 45
2120	C-ME	D-02	2532A	T	ŧ	ETR	A TEC	Н					LOG O	F BC	RING H	1 -3			Page 1 of 1
Proje	ct N	lam	e: Sop	apilla S	SWD	Flov	wline	Rel	ease	Asse	essm	nent							
Bore	hole	Lo	cation:	GPS: 32	2.298	8016°	, -103	3.567	'064°			Surface Elevation	: 3714 f	t					
Bore	hole	Nu	mber:	H-3						E	oreh Diame	ole eter (in.):	Date St	arted:	6/25/202	1	Date F	inished:	: 6/25/2021
			- (<u> </u>	(%)	(%) L			×		name	While Drilling			L OBSER pon Comple			₹ DF	RY_ft
DEPTH (ft)	OPERATION TYPE	SAMPLE	X CHLORIDE FIELD SCREENING (ppm)	UOC FIELD SCREENING (ppm)	SAMPLE RECOVERY (%)	MOISTURE CONTENT (%)	DRY DENSITY (pcf)	F LIQUID LIMIT	D PLASTICITY INDEX	MINUS NO. 200 (%)	GRAPHIC LOG				RIPTION			DEPTH (ft)	REMARKS
	ŧ	m	233									-SM- SILTY S medium dens	SAND: Re e. damp.	eddish	brown, lo	ose to		1 I	H-3 (0-1')
														orehol	e at 1.0 fe	et.			
Sam	oler		✓ Split			e Line))per <i>a</i>	ation			Hand Auger Not							
Type	s:		Split Spoon Shelby Bulk Sample Grab Sample			Shear te e	' T	ypes	Mud Rota	ary itinuou: ht Auge sh	ser [Air Rotary An	alytical sa	ample an est	s are show timated va	vn in the lue base	Remai ed on G	rks coli Google	umn. Surface Earth data.

20	<u>ceived by </u>	OCD: 1/2	<u>23/2024 </u>	8:54	1:46	AM										<u>Page 46 a</u>
	212C-MD-	-02532A	Tŧ	TE	TRA	TEC	Н					L	OG OF BORING H-4			Page 1 of 1
	Project Na	me: Sop	apilla S\	WDI	Flow	/line	Rele	ease	Asse	essm	nent				•	
	Borehole L	_ocation:	GPS: 32.	.2980)14°,	-103	.567	264°			Surface Eleva	ation:	3716 ft			
	Borehole N	Number:	H-4						B D	oreho iame	ole ter (in.): 4		Date Started: 6/25/2021	Date F	inished:	6/25/2021
		(md	(md	RY (%)	ENT (%))		DEX			While Drilling		VATER LEVEL OBSERVATION Output DRY ft Upon Completion of		Ā DŁ	RY_ft
	DEPTH (ft) OPERATION TYPE	SAMPLE SAMPLE CHLORIDE FIELD SCREENING (ppm)	VOC FIELD SCREENING (ppm)	SAMPLE RECOVERY (%)	MOISTURE CONTENT (%)	DRY DENSITY (pcf)	Г СІДОІВ СІМІТ	☐ PLASTICITY INDEX	MINUS NO. 200 (%)	GRAPHIC LOG			RIAL DESCRIPTION		DЕРТН (ft)	REMARKS
	1	^M 1580									-SM- SILT medium d	TY S ense	AND: Reddish brown, loose to		1 F	H-4 (0-1')
İ			ı								_ modiam a		tom of borehole at 1.0 feet.			
											Hand Auger	Note				
	Type's:	Split Spoon Shelby Bulk Sample Grab Sample	Va e Di Sa	cetate ane Sh screte ample est Pit	near	1	ypes	Mud Rota	ary tinuous nt Auge sh	s E	Air Rotary Direct Push Core Barrel	Ana	rs. Alytical samples are shown in the value bare value value bare value bare value bare value value bare value bare value	ne Rema sed on (ırks colu Google I	umn. Surface Earth data.
ı						\neg										

COLLEGE	y o	CD: 1/2	3/2027	0.0	7.70	200													Page 47
212C-N	ИD-0	2532A	T	ĘŢ	ETR/	ATEC	Н					LO	G OF B	OR	ING F	l-5			Page 1 of 1
Project	Nam	e: Sop	apilla S	WD	Flov	vline	Rel	ease	Asse	essm	nent								
Boreho	le Lo	cation:	GPS: 32	2.298	116°	, -103	3.567	317°			Surface Elevation	on: 3	717 ft						
Boreho	le Nu	mber:	H-5						В	oreho	ole eter (in.):	Da	ate Starte	d: 6	/25/202	1	Date F	inished	: 6/25/2021
		(u	(u	۲ (%)	1T (%)			×			While Drilling		ER LEV					Ā D	RY_ft
DEPTH (ft)	SAMPLE	CHLORIDE FIELD SCREENING (ppm)	UOC FIELD SCREENING (ppm)	SAMPLE RECOVERY (%)	MOISTURE CONTENT (%)	DRY DENSITY (pcf)	Т ГІФПІВ ГІМІТ	PLASTICITY INDEX	MINUS NO. 200 (%)	GRAPHIC LOG			AL DES					DEPTH (ft)	REMARKS
	m	350									-SM- SILTY medium den	SANI	D: Reddi	sh b	rown, lo	ose to		1	H-5 (0-1')
				•									of boreh	nole a	at 1.0 fe	et.			
Sample	er F	✓ Split)pera	ntion			Hand August M.								
Sample Types:		Split Spoon Shelby Bulk Sample Grab Sample	v X S	cetate ane S scret ample est Pi	te e	r T	ypes	: Muc Rota	ary tinuous ht Auge sh) Air Rotary A	otes: .nalytic levatic	cal samp on is an e	les a	are show nated va	vn in the lue bas	e Rema ed on 0	ırks col Google	lumn. Surface Earth data.

eç	cewea by OCD: 1/2.	<u> 3/2024 8:34:40 A</u>	LMI				<u>Page 48 0</u>
	212C-MD-02532A	TETRAT	ECH		LOG OF BORING H-6		Page 1 of 1
	Project Name: Sopa	apilla SWD Flowlii	ne Release Assess	ment			
	Borehole Location:	GPS: 32.298195°, -1		Surface Elevation	n: 3716 ft		
	Borehole Number:	H-6	Bore Dian	ehole neter (in.):	Date Started: 6/25/2021	Date Finished	i: 6/25/2021
	(md	pm) RY (%) ENT (%)	Ä		WATER LEVEL OBSERVATIO ☐ DRY ft Upon Completion of □		RY_ft
	DEPTH (ft) OPERATION TYPE SAMPLE CHLORIDE FIELD SCREENING (ppm)	SCREENING (ppm) SAMPLE RECOVERY (%) MOISTURE CONTENT (%)	DKY DENSITY (pd) LIQUID LIMIT D PLASTICITY INDEX MINUS NO. 200 (%)		ERIAL DESCRIPTION	DEPTH (ft)	REMARKS
	108			-SM- SILTY medium dens	SAND: Reddish brown, loose to	1	H-6 (0-1')
ı			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		ottom of borehole at 1.0 feet.		. ,
	Sampler Split Spoon	Acetate Liner	Operation Types:	Hand Auger No	tes:		
	Types: Spoon Shelby Bulk Sample Sample	Vane Shear Discrete Sample	Types: Mud Rotary Continuous Flight Auger Wash Rotary	Air Rotary Ar	tes: palytical samples are shown in the evation is an estimated value bas	e Remarks co sed on Google	lumn. Surface Earth data.
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212C-MD-025	532A	TETR.	ATECH				LOG OF BORING BH-1	Page 1 of 1
Project Name	: Sopapilla	SWD Flo	wline R	elease	Asses	ssm	ent	
Borehole Loca	ation: GPS: 3	32.298057°	, -103.5	67236°		;	Surface Elevation: 3716 ft	
Borehole Num	nber: BH-1				Bo Dia	reho amet	ole er (in.): 8 Date Started: 8/31/2021 Date Finished:	8/31/2021
	Ppm)	ERY (%)	cf)	NDEX			WATER LEVEL OBSERVATIONS While Drilling ☐ DRY ft Upon Completion of Drilling ☐ DF Remarks:	RY_ft
DEPTH (ft) OPERATION TYPE SAMPLE	CHLORIDE FIELD SCREENING (ppm) CH VOC FIELD SCREENING (ppm)	SAMPLE RECOVERY (%) MOISTURE CONTENT (%)	DRY DENSITY (pcf)	T LIQUID LIMIT D PLASTICITY INDEX	MINUS NO. 200 (%)	GRAPHIC LOG	MATERIAL DESCRIPTION (£) HE DESCRIPTION	REMARKS
Sampler Types:	- 620 948 510 806 605 381	Acetate Line Vane Shear		eration les:	dany		-SM- SILTY SAND: Reddish brown, loose to medium dense, damp.	BH-1 (0-1') BH-1 (2-3') BH-1 (4-5') BH-1 (6-7') BH-1 (9-10') BH-1 (14-15') BH-1 (19-20')
	Grab	Discrete Sample Test Pit	=	Con Flight Was Rota			Direct Push Core Barrel	
Loggor: les T				lina Ear	.:	4	Drillor: Southerwich Drilling	

212C-MD-02532A TETRA TECH						СН						Page 1 of 1			
Project	Nam	e: Sop	apilla S	WD	Flov	wline	Rel	ease	Ass	essm	ent				
Borehol	le Lo	cation:	GPS: 32	2.298	8042°	, -103	3.567	104°			Surface Elevati	ion: 3715 ft			
Borehol	le Nu	mber:	BH-2						E	Boreho Diame	ole ter (in.):	Date Started: 8/31/2021	Date Fin	ished	I: 8/31/2021
		(mdı	(mdi	RY (%)	ENT (%)	l)		DEX			While Drilling Remarks:	WATER LEVEL OBSERVATIO	₫ D	RY_ft	
DEPTH (ft)	SAMPLE	CHLORIDE FIELD SCREENING (ppm)	UOC FIELD SCREENING (ppm)	SAMPLE RECOVERY (%)	MOISTURE CONTENT (%)	DRY DENSITY (pcf)	F LIQUID LIMIT	PLASTICITY INDEX	MINUS NO. 200 (%)	GRAPHIC LOG	МА	TERIAL DESCRIPTION		DEPTH (ft)	REMARKS
5	XXXX	- 184 629 487									medium de			- - - -	BH-2 (0-1') BH-2 (2-3') BH-2 (4-5') BH-2 (6-7')
10-		391									medium de	Y SAND: Reddish brown, loose to nse, dry to damp, clayey in part.		- - - - - - - - - - -	BH-2 (9-10')
25		-									-CALICHE- cemented v gravel, occ.	CALICHE: White, hard, moderate with calcium carbonate, with abund boulders.	ly ant -	- - - - - - - - -	
40 45 50 50		-									cemented v gravel, occ. -SP- SAND	CALICHE: White, hard, heavily with calcium carbonate, with abund boulders. D: Reddish brown, loose to medium trace gravel, dry.	ant _	- - - - - - - - - - - - - - - - - - -	
											,	. . ,	-	-	
55 \	Л										: B	Bottom of borehole at 55.0 feet.		55	
											_				
Sample Types:	r E	Split Spoon Shelby Bulk Sample Grab Sample	V X S S		е	er T	Opera Types	Mud Rota	ary itinuou ht Aug sh	Just Territoria	Air Rotary	Notes: Analytical samples are shown in the elevation is an estimated value bas	e Remark ed on Go	as co	lumn. Surface Earth data.
Logger	loe	Tyler				- 1 г	rillin	a Fai	iinme	nt. Air	Potony C	Oriller: Scarborough Drilling			

ceived by OCD: 1	<u>/23/2024 8:54:46 /</u>	<u>AM</u>	T T	Page 51 o
212C-MD-02532A	TETRA 1	TECH	LOG OF BORING BH-3	Page 1 of 1
Project Name: S	opapilla SWD Flowl	line Release Assessr	ment	
Borehole Location:	GPS: 32.298003°, -	-103.567067°	Surface Elevation: 3714 ft	
Borehole Number:	BH-3	Borel Diam	hole seter (in.): 8 Date Started: 8/31/2021 Date Finished:	8/31/2021
qæ	om) RY (%) ENT (%)	ă X	WATER LEVEL OBSERVATIONS While Drilling □ DRY ft Upon Completion of Drilling □ DF Remarks:	RY_ft
DEPTH (ft) OPERATION TYPE SAMPLE CHLORIDE FIELD SCREENING (ppm)	─ ──	DRY DENSITY (pcf) LIQUID LIMIT PLASTICITY INDEX	MATERIAL DESCRIPTION (£) HE	REMARKS
73.8			inediam dense, damp.	3H-3 (0-1') 3H-3 (2-3')
201				3H-3 (4-5')
5 () 201			Education Bottom of borehole at 5.0 feet.	5.10(10)
Sampler Types: Spit Spot Spot She	by Vane Shear Discrete Sample	Operation Types: Mud Rotary Continuous Flight Auger Wash Rotary	Hand Auger Air Rotary Direct Push Core Barrel Notes: Analytical samples are shown in the Remarks columnated value based on Google	umn. Surface Earth data.
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APPENDIX E Laboratory Analytical Data



October 31, 2023

CHRISTIAN LLULL
TETRA TECH
901 WEST WALL STREET , STE 100
MIDLAND, TX 79701

RE: SOPAPILLA STATE 2D CTB FLEX LINE RELEASE

Enclosed are the results of analyses for samples received by the laboratory on 10/24/23 14:05.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-22-15. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/ga/lab accred certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2 Haloacetic Acids (HAA-5)
Method EPA 524.2 Total Trihalomethanes (TTHM)
Method EPA 524.4 Regulated VOCs (V1, V2, V3)

Accreditation applies to public drinking water matrices.

Celey D. Keine

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celey D. Keene

Lab Director/Quality Manager



Analytical Results For:

TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET, STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received: 10/24/2023 Sampling Date: 10/24/2023

Reported: 10/31/2023 Sampling Type: Soil

Project Name: SOPAPILLA STATE 2D CTB FLEX LINE RE Sampling Condition: Cool & Intact Project Number: 212C - MD - 03252 Sample Received By: Shalyn Rodriguez

Project Location: COP - LEA CO NM

Sample ID: AH - 23 - 1 (H235826-01)

BTEX 8021B	mg,	/kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/27/2023	ND	2.05	103	2.00	4.27	
Toluene*	<0.050	0.050	10/27/2023	ND	2.10	105	2.00	3.17	
Ethylbenzene*	<0.050	0.050	10/27/2023	ND	2.10	105	2.00	3.21	
Total Xylenes*	<0.150	0.150	10/27/2023	ND	6.25	104	6.00	2.16	
Total BTEX	<0.300	0.300	10/27/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	103	% 71.5-13	4						
Chloride, SM4500CI-B	mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	176	16.0	10/27/2023	ND	416	104	400	3.77	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/27/2023	ND	193	96.7	200	2.57	
DRO >C10-C28*	<10.0	10.0	10/27/2023	ND	182	91.1	200	0.919	
EXT DRO >C28-C36	<10.0	10.0	10/27/2023	ND					
Surrogate: 1-Chlorooctane	98.6	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	112 9	% 49.1-14	8						

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Celey D. Keene



Analytical Results For:

TETRA TECH CHRISTIAN LLULL 901 WEST WALL STREET, STE 100 MIDLAND TX, 79701 Fax To: (432) 682-3946

Received: 10/24/2023 Sampling Date: 10/24/2023

Reported: Sampling Type: Soil 10/31/2023

Project Name: SOPAPILLA STATE 2D CTB FLEX LINE RE Sampling Condition: Cool & Intact Project Number: 212C - MD - 03252 Sample Received By: Shalyn Rodriguez

Project Location: COP - LEA CO NM

Sample ID: AH - 23 - 2 (H235826-02)

BTEX 8021B	mg/	kg	Analyze	d By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/27/2023	ND	2.05	103	2.00	4.27	
Toluene*	<0.050	0.050	10/27/2023	ND	2.10	105	2.00	3.17	
Ethylbenzene*	<0.050	0.050	10/27/2023	ND	2.10	105	2.00	3.21	
Total Xylenes*	<0.150	0.150	10/27/2023	ND	6.25	104	6.00	2.16	
Total BTEX	<0.300	0.300	10/27/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	103 9	71.5-13	4						
Chloride, SM4500CI-B	mg/kg		Analyzed By: AC						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	<16.0	16.0	10/27/2023	ND	416	104	400	3.77	
TPH 8015M	mg/	kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/27/2023	ND	193	96.7	200	2.57	
DRO >C10-C28*	<10.0	10.0	10/27/2023	ND	182	91.1	200	0.919	
EXT DRO >C28-C36	<10.0	10.0	10/27/2023	ND					
Surrogate: 1-Chlorooctane	104 9	48.2-13	4						
Surrogate: 1-Chlorooctadecane	119 9	6 49.1-14	8						

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Analytical Results For:

TETRA TECH
CHRISTIAN LLULL
901 WEST WALL STREET , STE 100
MIDLAND TX, 79701
Fax To: (432) 682-3946

Received: 10/24/2023 Sampling Date: 10/24/2023

Reported: 10/31/2023 Sampling Type: Soil

Project Name: SOPAPILLA STATE 2D CTB FLEX LINE RE Sampling Condition: Cool & Intact
Project Number: 212C - MD - 03252 Sample Received By: Shalyn Rodriguez

Analyzed By: JH

Project Location: COP - LEA CO NM

Sample ID: AH - 23 - 3 (0'-1') (H235826-03)

BTEX 8021B

	<u> </u>	<u> </u>							
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/27/2023	ND	2.05	103	2.00	4.27	
Toluene*	<0.050	0.050	10/27/2023	ND	2.10	105	2.00	3.17	
Ethylbenzene*	<0.050	0.050	10/27/2023	ND	2.10	105	2.00	3.21	
Total Xylenes*	<0.150	0.150	10/27/2023	ND	6.25	104	6.00	2.16	
Total BTEX	<0.300	0.300	10/27/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	102	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	1880	16.0	10/27/2023	ND	416	104	400	3.77	
TPH 8015M	mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/27/2023	ND	193	96.7	200	2.57	
DRO >C10-C28*	<10.0	10.0	10/27/2023	ND	182	91.1	200	0.919	
EXT DRO >C28-C36	<10.0	10.0	10/27/2023	ND					
Surrogate: 1-Chlorooctane	94.2	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	106	% 49.1-14	8						

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Celey & Keens



Analytical Results For:

TETRA TECH
CHRISTIAN LLULL
901 WEST WALL STREET , STE 100
MIDLAND TX, 79701
Fax To: (432) 682-3946

Received: 10/24/2023 Sampling Date: 10/24/2023

Reported: 10/31/2023 Sampling Type: Soil

Project Name: SOPAPILLA STATE 2D CTB FLEX LINE RE Sampling Condition: Cool & Intact
Project Number: 212C - MD - 03252 Sample Received By: Shalyn Rodriguez

Analyzed By: JH

Project Location: COP - LEA CO NM

Sample ID: AH - 23 - 3 (2'-3') (H235826-04)

BTEX 8021B

	9/	9	7	7: 5::					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/27/2023	ND	2.05	103	2.00	4.27	
Toluene*	<0.050	0.050	10/27/2023	ND	2.10	105	2.00	3.17	
Ethylbenzene*	<0.050	0.050	10/27/2023	ND	2.10	105	2.00	3.21	
Total Xylenes*	<0.150	0.150	10/27/2023	ND	6.25	104	6.00	2.16	
Total BTEX	<0.300	0.300	10/27/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	101	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	ed By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	576	16.0	10/27/2023	ND	416	104	400	3.77	
TPH 8015M	mg	/kg	Analyze	ed By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/27/2023	ND	193	96.7	200	2.57	
DRO >C10-C28*	<10.0	10.0	10/27/2023	ND	182	91.1	200	0.919	
EXT DRO >C28-C36	<10.0	10.0	10/27/2023	ND					
Surrogate: 1-Chlorooctane	99.2	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	110	% 49.1-14	8						

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Analytical Results For:

TETRA TECH
CHRISTIAN LLULL
901 WEST WALL STREET , STE 100
MIDLAND TX, 79701
Fax To: (432) 682-3946

Received: 10/24/2023 Sampling Date: 10/24/2023

Reported: 10/31/2023 Sampling Type: Soil

Project Name: SOPAPILLA STATE 2D CTB FLEX LINE RE Sampling Condition: Cool & Intact
Project Number: 212C - MD - 03252 Sample Received By: Shalyn Rodriguez

Analyzed By: JH

Project Location: COP - LEA CO NM

Sample ID: AH - 23 - 3 (3'-4') (H235826-05)

BTEX 8021B

	<u> </u>	<u> </u>							
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/27/2023	ND	2.05	103	2.00	4.27	
Toluene*	<0.050	0.050	10/27/2023	ND	2.10	105	2.00	3.17	
Ethylbenzene*	<0.050	0.050	10/27/2023	ND	2.10	105	2.00	3.21	
Total Xylenes*	<0.150	0.150	10/27/2023	ND	6.25	104	6.00	2.16	
Total BTEX	<0.300	0.300	10/27/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	103	% 71.5-13	4						
Chloride, SM4500CI-B	mg,	/kg	Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	176	16.0	10/27/2023	ND	416	104	400	3.77	
TPH 8015M	mg/kg		Analyzed By: MS						
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/27/2023	ND	193	96.7	200	2.57	
DRO >C10-C28*	<10.0	10.0	10/27/2023	ND	182	91.1	200	0.919	
EXT DRO >C28-C36	<10.0	10.0	10/27/2023	ND					
Surrogate: 1-Chlorooctane	96.8	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	108	% 49.1-14	8						

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Analytical Results For:

TETRA TECH
CHRISTIAN LLULL
901 WEST WALL STREET , STE 100
MIDLAND TX, 79701
Fax To: (432) 682-3946

Received: 10/24/2023 Sampling Date: 10/24/2023

Reported: 10/31/2023 Sampling Type: Soil

Project Name: SOPAPILLA STATE 2D CTB FLEX LINE RE Sampling Condition: Cool & Intact
Project Number: 212C - MD - 03252 Sample Received By: Shalyn Rodriguez

Applyzod By: 14

Project Location: COP - LEA CO NM

Sample ID: AH - 23 - 4 (H235826-06)

RTFY 8021R

BIEX 8021B	mg	/кд	Anaiyze	a By: JH					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Benzene*	<0.050	0.050	10/27/2023	ND	2.05	103	2.00	4.27	
Toluene*	<0.050	0.050	10/27/2023	ND	2.10	105	2.00	3.17	
Ethylbenzene*	<0.050	0.050	10/27/2023	ND	2.10	105	2.00	3.21	
Total Xylenes*	<0.150	0.150	10/27/2023	ND	6.25	104	6.00	2.16	
Total BTEX	<0.300	0.300	10/27/2023	ND					
Surrogate: 4-Bromofluorobenzene (PID	103	% 71.5-13	4						
Chloride, SM4500CI-B	mg/kg		Analyze	d By: AC					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
Chloride	256	16.0	10/27/2023	ND	416	104	400	3.77	
TPH 8015M	mg,	/kg	Analyze	d By: MS					
Analyte	Result	Reporting Limit	Analyzed	Method Blank	BS	% Recovery	True Value QC	RPD	Qualifier
GRO C6-C10*	<10.0	10.0	10/27/2023	ND	193	96.7	200	2.57	
DRO >C10-C28*	<10.0	10.0	10/27/2023	ND	182	91.1	200	0.919	
EXT DRO >C28-C36	<10.0	10.0	10/27/2023	ND					
Surrogate: 1-Chlorooctane	87.6	% 48.2-13	4						
Surrogate: 1-Chlorooctadecane	96.7	% 49.1-14	8						

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Notes and Definitions

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

** Samples not received at proper temperature of 6°C or below.

*** Insufficient time to reach temperature.

Chloride by SM4500Cl-B does not require samples be received at or below 6°C

Samples reported on an as received basis (wet) unless otherwise noted on report

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Page 9 of 9

101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476

Company Name:	CONOCO FIVE CONTRACTOR							E	3//	LL TO	RIVATE Y				ANA	LYSIS	S RE	QUES	ST		
Project Manager	: Christian Und					P	.0.	-						1			T	T	Ť		
Address:						С	om	pany:	t	etra "	Tech	1									
City:	State:	Zij	o:								Lheli										
Phone #:	Fax #:							ess:	110	npin	chell										
Project #: 2126	2 - MD- 03252 Project Owne	r:					ity:														
	Sopapilla State 20 C		FI	lev Lin			tate			Zip:											
Project Location	Lea Co, NM			Relea	se			e #:		∠ιμ.											
Sampler Name:	Andre Carri						ax#							_							
FOR LAB USE ONLY	The second	Т	Г	MAT	RIX	11.0	_	RESER	ev.	SAM	PLING			3							
Lab I.D.	Sample I.D.	(G)RAB OR (C)OMF	# CONTAINERS		OIL	SLUDGE	ACID/BASE:	ICE / COOL	OTHER	2023 DATE	TIME	HAL	BTEX	Chlore							
5	AH - 23-1	G	1	X	_	_	1	X	-1	10/24		X	X	X							
2	AH-23-2	11	Ш	- (_	-	1		1		0930	/	1	1							
3	AH-23-3 (0-1)	\mathbb{H}	Ш		_		-	1	-		0945										
5	AH-23-3 (2'-3')	Н	Ш		4				1		1000						20				
	Att-23-3 (3'-4')	Н	Ш		_		L		1		1015										
6	AH -23- H	16	$ \Psi $	V	_			4	1	V	1030	4	.1	6							
			Н						1												
			Н		+				1												
			Н		-				1												1
LEASE NOTE: Liability and D	Damages. Cardinal's liability and client's exclusive remedy for an	ny člaim	arisin	n whether based is	n contr	act or to	t ebc'	ha Emile		the emercial	45-16-16-16-16-16-16-16-16-16-16-16-16-16-										

analyses. All claims including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequental damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, repardless of whether such claim is based upon any of the above stated reasons or otherwise.

Relinquished By:	Date: Recei	eivea Py:	Verbal Result: ☐ Yes ☐ No Add'l Phone #:
	10/24/23	200 1000	All Results are emailed. Please provide Email address:
Andrew Garea	Time: 1405	SEO AMICAN EU	Christian. Linde Fetra tech, con
Relinquished By:	Date: Recei	eived By:	REMARKS:
	Time:	'	Lisbeth, Charina O Tet a tech com
			Sam. Abbott a Tetratech.com
Delivered By: (Circle One)	Observed Temp. °C		Turnaround Time: Standard Bacteria (only) Sample Condition
Sampler - UPS - Bus - Other:	Corrected Temp. °C		Rush ☐ Cool Intact Observed Temp. °C Thermometer ID #140 ☐ Yes ☐ Yes
FORW-000 R 3.4 07/11/23	10 " 1		Correction Factor 0°C No No Corrected Temp. °C

APPENDIX F Photographic Documentation



TETRA TECH, INC. PROJECT NO.	DESCRIPTION	View northeast of the release area near the flowline running to the Sopapilla SWD. Partially buried surface polyline.	1
212C-MD-02532A	SITE NAME	ConocoPhillips Sopapilla SWD Release	8/31/2021



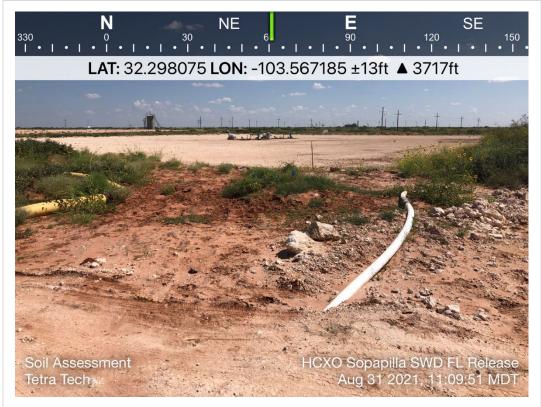
TETRA TECH, INC. PROJECT NO.	DESCRIPTION	View north of the release area near the flowline running to the Sopapilla SWD. Partially buried surface polyline.	2
212C-MD-02532A	SITE NAME	ConocoPhillips Sopapilla SWD Release	8/31/2021



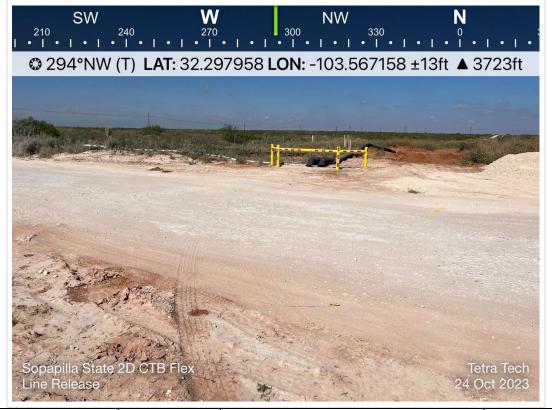
TETRA TECH, INC. PROJECT NO.	DESCRIPTION	View of the release area near the flowline running to the Sopapilla SWD.	3
212C-MD-02532A	SITE NAME	ConocoPhillips Sopapilla SWD Release	8/31/2021



TETRA TECH, INC. PROJECT NO.	DESCRIPTION	View of the release area near the flowline running to the Sopapilla SWD.	4
212C-MD-02532A	SITE NAME	ConocoPhillips Sopapilla SWD Release	8/31/2021



TETRA TECH, INC. PROJECT NO.	DESCRIPTION	View of the release area near the flowline running to the Sopapilla SWD. Partially buried surface polyline.	5
212C-MD-02532A	SITE NAME	ConocoPhillips Sopapilla SWD Release	8/31/2021



TETRA TECH, INC. PROJECT NO.	DESCRIPTION	View west-northwest of approximate release area near the flowline running to the Sopapilla SWD. Lay flat lines and surface polyline.	6
212C-MD-03252	SITE NAME	Sopapilla State 2D CTB Flex Line Release	10/24/2023



TETRA TECH, INC. PROJECT NO.	DESCRIPTION	View west-northwest of hand auger locations in approximate release area near the flowline running to the Sopapilla SWD. Lay flat lines and surface polyline.	7
212C-MD-03252	SITE NAME	Sopapilla State 2D CTB Flex Line Release	10/24/2023



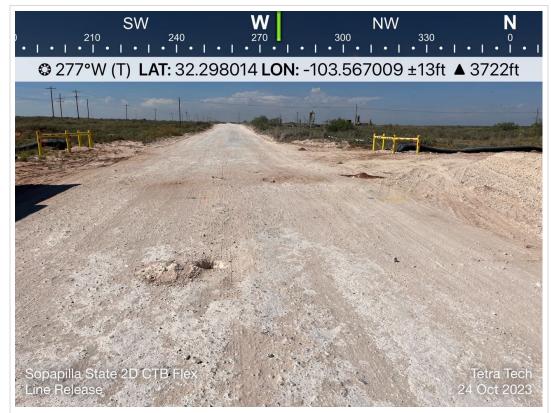
TETRA TECH, INC. PROJECT NO.	DESCRIPTION	View north-northwest of approximate release area near the flowline running to the Sopapilla SWD. View of 2023 site assessment activities.	8
212C-MD-03252	SITE NAME	Sopapilla State 2D CTB Flex Line Release	10/24/2023



TETRA TECH, INC. PROJECT NO.	DESCRIPTION	View north-northeast of approximate release area near the flowline running to the Sopapilla SWD. Mass of lay flat lines and repaired surface flowline.	9
212C-MD-03252	SITE NAME	Sopapilla State 2D CTB Flex Line Release	10/24/2023



TETRA TECH, INC. PROJECT NO.	DESCRIPTION	View north-northeast of approximate release area near the flowline running to the Sopapilla SWD. View of repaired surface flow line.	10
212C-MD-03252	SITE NAME	Sopapilla State 2D CTB Flex Line Release	10/24/2023



TETRA TECH, INC. DESCRIPTION PROJECT NO.	View west of approximate release area near the flowline running to the Sopapilla SWD.	11	
212C-MD-03252	SITE NAME	Sopapilla State 2D CTB Flex Line Release	10/24/2023

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QUESTIONS

Action 306592

QUESTIONS

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	306592
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Prerequisites		
Incident ID (n#)	nAPP2115525504	
Incident Name	NAPP2115525504 SOPAPILLA STATE 2D CTB @ 0	
Incident Type	Produced Water Release	
Incident Status	Remediation Closure Report Received	

Location of Release Source		
Please answer all the questions in this group.		
Site Name SOPAPILLA STATE 2D CTB		
Date Release Discovered 05/25/2021		
Surface Owner	State	

Incident Details	
Please answer all the questions in this group.	
Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.		
Crude Oil Released (bbls) Details	Not answered.	
Produced Water Released (bbls) Details	Cause: Corrosion Flow Line - Production Produced Water Released: 10 BBL Recovered 0 BBL Lost: 10 BBL.	
Is the concentration of chloride in the produced water >10,000 mg/l	No	
Condensate Released (bbls) Details	Not answered.	
Natural Gas Vented (Mcf) Details	Not answered.	
Natural Gas Flared (Mcf) Details	Not answered.	
Other Released Details	Not answered.	
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.	

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QUESTIONS, Page 2

Action 306592

Phone:(505) 476-3470 Fax:(505) 476-3462	
QUEST	IONS (continued)
Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137 Action Number: 306592 Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)
QUESTIONS	
Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	No
Reasons why this would be considered a submission for a notification of a major release	Unavailable.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.	e. gas only) are to be submitted on the C-129 form.
Initial Response The responsible party must undertake the following actions immediately unless they could create as	safety hazard that would result in injury.
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.
	nation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative o ted or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of evaluation in the follow-up C-141 submission.
to report and/or file certain release notifications and perform corrective actions for relethe OCD does not relieve the operator of liability should their operations have failed to	knowledge and understand that pursuant to OCD rules and regulations all operators are required asses which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface t does not relieve the operator of responsibility for compliance with any other federal, state, or
I hereby agree and sign off to the above statement	Name: Brittany Esparza Title: Environmental Technician

Email: brittany.Esparza@ConocoPhillips.com

Date: 01/23/2024

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QUESTIONS, Page 3

Action 306592

QUESTIONS (continued)

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	306592
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Site Characterization	
Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.	
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 100 and 500 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release ar	nd the following surface areas:
A continuously flowing watercourse or any other significant watercourse	Greater than 5 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1 and 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Greater than 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Greater than 5 (mi.)
Any other fresh water well or spring	Greater than 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Greater than 5 (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	None
A 100-year floodplain	Greater than 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	Yes

Remediation Plan	
Please answer all the questions that apply or are indicated. This informa	tion must be provided to the appropriate district office no later than 90 days after the release discovery date.
Requesting a remediation plan approval with this submission	n Yes
Attach a comprehensive report demonstrating the lateral and vertical ext	ents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.
Have the lateral and vertical extents of contamination been for	Illy delineated Yes
Was this release entirely contained within a lined containme	nt area No
Soil Contamination Sampling: (Provide the highest observable	value for each, in milligrams per kilograms.)
Chloride (EPA 300.0 or SM4500 CI E) 0
TPH (GRO+DRO+MRO) (EPA SW-846 Method 8015M	0
GRO+DRO (EPA SW-846 Method 8015	M) 0
BTEX (EPA SW-846 Method 802	B or 8260B) 0
Benzene (EPA SW-846 Method 802	B or 8260B) 0
Per Subsection B of 19.15.29.11 NMAC unless the site characterization which includes the anticipated timelines for beginning and completing the state of the stat	eport includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, e remediation.
On what estimated date will the remediation commence	01/24/2024
On what date will (or did) the final sampling or liner inspection	n occur 01/24/2024
On what date will (or was) the remediation complete(d)	01/24/2024
What is the estimated surface area (in square feet) that will	pe reclaimed 0.1
What is the estimated volume (in cubic yards) that will be re-	plaimed 0.1
What is the estimated surface area (in square feet) that will	pe remediated 0.1
What is the estimated volume (in cubic yards) that will be re-	nediated 0.1
These estimated dates and measurements are recognized to be the best	guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.
The OCD recognizes that proposed remediation measures may have to I	e minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to

significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

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QUESTIONS, Page 4

Action 306592

QUESTIONS (continued)

Operator:	OGRID:
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	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Remediation Plan (continued)		
Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.		
This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:		
(Select all answers below that apply.)		
(Ex Situ) Excavation and off-site disposal (i.e. dig and haul, hydrovac, etc.)	No	
(Ex Situ) Excavation and on-site remediation (i.e. On-Site Land Farms)	No	
(In Situ) Soil Vapor Extraction	No	
(In Situ) Chemical processing (i.e. Soil Shredding, Potassium Permanganate, etc.)	No	
(In Situ) Biological processing (i.e. Microbes / Fertilizer, etc.)	No	
(In Situ) Physical processing (i.e. Soil Washing, Gypsum, Disking, etc.)	No	
Ground Water Abatement pursuant to 19.15.30 NMAC	No	
OTHER (Non-listed remedial process)	Yes	
Other Non-listed Remedial Process. Please specify	No remediation report was needed. Closure report	

Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement

Name: Brittany Esparza

Title: Environmental Technician

Email: brittany.Esparza@ConocoPhillips.com

Date: 01/23/2024

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to

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QUESTIONS, Page 5

Action 306592

QUESTIONS (continued)

Operator:	OGRID:
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600 W Illinois Ave	Action Number:
Midland, TX 79701	306592
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Deferral Requests Only		
Only answer the questions in this group if seeking a deferral upon approval this submission. Each of the following items must be confirmed as part of any request for deferral of remediation.		
	Requesting a deferral of the remediation closure due date with the approval of this submission	No

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QUESTIONS, Page 6

Action 306592

QUESTIONS (continued)

Operator:	OGRID:
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	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Sampling Event Information	
Last sampling notification (C-141N) recorded	301509
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	10/24/2023
What was the (estimated) number of samples that were to be gathered	6
What was the sampling surface area in square feet	1325

Remediation Closure Request				
Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.				
Requesting a remediation closure approval with this submission	Yes			
Have the lateral and vertical extents of contamination been fully delineated	Yes			
Was this release entirely contained within a lined containment area	No			
All areas reasonably needed for production or subsequent drilling operations have been stabilized, returned to the sites existing grade, and have a soil cover that prevents ponding of water, minimizing dust and erosion	Yes			
What was the total surface area (in square feet) remediated	0			
What was the total volume (cubic yards) remediated	0			
All areas not reasonably needed for production or subsequent drilling operations have been reclaimed to contain a minimum of four feet of non-waste contain earthen material with concentrations less than 600 mg/kg chlorides, 100 mg/kg TPH, 50 mg/kg BTEX, and 10 mg/kg Benzene	Yes			
What was the total surface area (in square feet) reclaimed	0			
What was the total volume (in cubic yards) reclaimed	0			
Summarize any additional remediation activities not included by answers (above)	Excavation activities not necessary based on results of assessment sampling and NMSLO closure approval.			

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

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Title: Environmental Technician
Email: brittany.Esparza@ConocoPhillips.com
Date: 01/23/2024

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Action 306592

QUESTIONS (continued)

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QUESTIONS

Reclamation Report	
Only answer the questions in this group if all reclamation steps have been completed.	
Requesting a reclamation approval with this submission	No

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CONDITIONS

Action 306592

CONDITIONS

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CONDITIONS

Created By	Condition	Condition Date
nvelez	None	4/8/2024