

HOURLY GAS VOLUME STATEMENT

EOG Resources, Inc.

May 3, 2024

Meter #: 14438457
Name: PADRON 10 SC CTB HP FL

Pressure Base:	14.730 psia	Meter Status:	Active	CO2	N2	C1	C2	C3	IC4	NC4	IC5
Temperature Base:	60.00 °F	Contract Hr.:	Midnight	2.000	2.000	72.000	12.000	7.000	1.000	2.000	0.500
Atmos Pressure:	13.200 psi	Full Wellstream:		NC5	neo	C6	C7	C8	C9	C10	
Calc Method:	AGA3-1992	WV Technique:		0.600		0.900	0.000	0.000	0.000	0.000	
Z Method:	AGA-8 Detail (1992)	WV Method:		Ar	CO	H2	O2	He	H2O	H2S	H2S ppm
Tube I.D.:	7.9800 in	HV Cond:	EFM	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
Tap Location:	Upstream	Meter Type:	1 Hour								
Tap Type:	Flange	Interval:									

Hour	Differential (In. H2O)	Pressure (psia)	Temp. (°F)	Flow Time (hrs)	Relative Density	Plate (inches)	Volume (Mcf)	Heating Value (Btu/scf)	Energy (MMBtu)	Edited
0	1.56	152.91	88.74	0.34	0.8000	4.0000	19	1300.00	25	No
1	1.72	188.20	76.97	0.17	0.8000	4.0000	11	1300.00	14	No
2	3.96	189.88	109.14	0.92	0.8000	4.0000	85	1300.00	110	No
3	3.91	190.08	115.99	1.00	0.8000	4.0000	91	1300.00	118	No
4	4.51	189.98	119.92	1.00	0.8000	4.0000	98	1300.00	128	No
5	4.96	189.79	118.71	0.52	0.8000	4.0000	55	1300.00	71	No
6	2.85	188.73	102.15	0.51	0.8000	4.0000	39	1300.00	52	No
7	6.45	189.44	116.08	0.77	0.8000	4.0000	88	1300.00	113	No
8	7.94	189.77	126.01	0.95	0.8000	4.0000	119	1300.00	156	No
9	15.22	188.13	127.31	0.77	0.8000	4.0000	127	1300.00	165	No
10	20.24	186.72	129.07	0.75	0.8000	4.0000	141	1300.00	183	No
11	22.13	186.52	130.50	0.71	0.8000	4.0000	139	1300.00	181	No
12	21.53	187.19	131.53	0.71	0.8000	4.0000	136	1300.00	176	No
13	22.20	186.96	130.23	0.75	0.8000	4.0000	144	1300.00	188	No
14	23.57	186.80	129.50	0.77	0.8000	4.0000	153	1300.00	198	No
15	14.96	188.72	127.92	0.87	0.8000	4.0000	143	1300.00	186	No
16	24.98	188.37	126.74	0.59	0.8000	4.0000	122	1300.00	159	No
17	15.31	188.64	125.18	0.80	0.8000	4.0000	132	1300.00	171	No
18	19.49	187.85	125.87	0.33	0.8000	4.0000	59	1300.00	77	No
19	0.00	128.33	91.99	0.00	0.8000	4.0000	0	1300.00	0	No
20	0.00	148.42	81.29	0.00	0.8000	4.0000	0	1300.00	0	No
21	0.00	169.50	75.64	0.00	0.8000	4.0000	0	1300.00	0	No
22	0.00	183.04	73.39	0.00	0.8000	4.0000	0	1300.00	0	No
23	0.00	178.91	70.59	0.00	0.8000	4.0000	0	1300.00	0	No
Total	15.27	187.87	124.40	13.23	0.8000		1,901		2,471	

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State of New Mexico
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Oil Conservation Division
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DEFINITIONS

Action 340987

DEFINITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 340987
	Action Type: [C-129] Venting and/or Flaring (C-129)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: • this application's operator, hereinafter "this operator"; • venting and/or flaring, hereinafter "vent or flare"; • any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms"; • the statements in (and/or attached to) this, hereinafter "the statements in this"; • and the past tense will be used in lieu of mixed past/present tense questions and statements.
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QUESTIONS

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QUESTIONS

Prerequisites Any messages presented in this section, will prevent submission of this application. Please resolve these issues before continuing with the rest of the questions.	
Incident Well	Unavailable.
Incident Facility	[fAPP2412725430] Padron 10 SC CTB

Determination of Reporting Requirements Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.	
Was this vent or flare caused by an emergency or malfunction	No
Did this vent or flare last eight hours or more cumulatively within any 24-hour period from a single event	Yes
Is this considered a submission for a vent or flare event	Yes, major venting and/or flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during venting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.	
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No

Equipment Involved	
Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas Please provide the mole percent for the percentage questions in this group.	
Methane (CH4) percentage	72
Nitrogen (N2) percentage, if greater than one percent	2
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (C02) percentage, if greater than one percent	2
Oxygen (O2) percentage, if greater than one percent	0
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (C02) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

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QUESTIONS, Page 2

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QUESTIONS (continued)

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QUESTIONS

Date(s) and Time(s)	
Date vent or flare was discovered or commenced	05/03/2024
Time vent or flare was discovered or commenced	12:00 AM
Time vent or flare was terminated	06:00 PM
Cumulative hours during this event	13

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Pipeline Quality Specifications Producing Well Natural Gas Flared Released: 1,901 Mcf Recovered: 0 Mcf Lost: 1,901 Mcf.
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity	
Was this vent or flare a result of downstream activity	No
Was notification of downstream activity received by this operator	Not answered.
Downstream OGRID that should have notified this operator	Not answered.
Date notified of downstream activity requiring this vent or flare	Not answered.
Time notified of downstream activity requiring this vent or flare	Not answered.

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control.	False
Please explain reason for why this event was beyond this operator's control	Not answered.
Steps taken to limit the duration and magnitude of vent or flare	Monitor in real time when applicable and when alarmed, identify and work to resolve the source causing the poor gas quality
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	Review past occurrences and share lessons learned whether it be formation gas, equipment/operational failures, or facility design issues

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ACKNOWLEDGMENTS

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ACKNOWLEDGMENTS

☒	I acknowledge that I am authorized to submit a <i>Venting and/or Flaring</i> (C-129) report on behalf of this operator and understand that this report can be a complete C-129 submission per 19.15.27.8 and 19.15.28.8 NMAC.
☒	I acknowledge that upon submitting this application, I will be creating a new incident file (assigned to this operator) to track any C-129 forms, pursuant to 19.15.27.7 and 19.15.28.8 NMAC and understand that this submission meets the notification requirements of Paragraph (1) of Subsection G and F respectively.
☒	I hereby certify the statements in this report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
☒	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
☒	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

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CONDITIONS

Created By	Condition	Condition Date
kagee	If the information provided in this report requires an amendment, submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	5/6/2024