

TRIONYX 6 FED 1 BATTERY

9/18/2019

nRM1931137670

Spills In Lined Containment	
Measurements Of Standing Fluid	
Length(Ft)	39.00
Width(Ft)	50.00
Depth(in.)	0.5
Total Capacity without tank displacements (bbls)	14.47
No. of 500 bbl Tanks In Standing Fluid	0
No. of Other Tanks In Standing Fluid	0
OD Of Other Tanks In Standing Fluid(feet)	0
Total Volume of standing fluid accounting for tank displacement.	14.47



**Pima Environmental Services**  
**5614 N. Lovington Highway**  
**Hobbs, NM 88240**  
**575-964-7740**

April 10, 2024

NMOCD District 2  
811 S. First St  
Artesia, NM, 88210

**RE: Liner Inspection and Closure Report**  
**Trionyx 6 Fed 1 Battery**  
**API No. N/A**  
**GPS : Latitude 32.152550 Longitude -103.719965**  
**UL- M, Section 6, Township 25S, Range 32E**  
**Lea County, NM**  
**NMOCD Reference No. NRM1931137670**

Devon Energy Production Company (Devon) has contracted Pima Environmental Services, LLC (Pima) to perform a liner inspection and prepare this closure report for a produced water release that happened at the Trionyx 6 Fed 1 Battery (Trionyx). This incident was assigned Incident ID:NRM1931137670, by the New Mexico Oil Conservation Division (NMOCD).

#### **Site Information and Site Characterization**

The Trionyx is located approximately Twenty-one (21) miles west of Malaga, NM. This spill site is in Unit M, Section 6, Township 25S, Range 32E, Latitude 32.07693371 Longitude -103.5266281, Lea County, NM. A Location Map can be found in Figure 1.

Based upon New Mexico Office of the State Engineer well water data, depth to the nearest groundwater in this area is 135 feet below grade surface (BGS). According to the United States Geological Survey well water data, depth to the nearest groundwater in this area is 290 feet BGS. See Appendix A for referenced water surveys. The Trionyx is in a low karst area (Figure 3). A Topographic Map can be found in Figure 2.

#### **Release Information**

**NRM1931137670:** On September 8, 2019, a transfer pump acquired a pin hole leak on the discharge side of the pump. Approximately 14 barrels (bbls) of produced water were leaked from the pump, into the lined, secondary containment. A vacuum truck was dispatched and recovered approximately 14 bbls of fluid from the lined SPCC containment ring. Once standing fluids were removed, the liner was visually inspected by Devon field staff for any pinholes or punctures; none were found. Based on this inspection there is no evidence that the spilled fluids left containment.

A Site Map can be found in Figure 4.

#### **Site Assessment and Liner Inspection**

On March 14, 2024, after submitting the 48-hour notification application ID:322156 to the OCD, Pima Environmental conducted a liner inspection at this location. Pima concluded that this liner and containment maintained its integrity and was able to retain the fluids. The liner inspection form and photographic documentation can be found in Appendix C.

#### **Closure Request**

After careful review, Pima requests that this incident ID: NRM1931137670, be closed. Devon has complied with the applicable closure requirements.

Should you have any questions or need additional information, please feel free to contact Gio Gomez at 575-964-7740 or [Gio@pimaoil.com](mailto:Gio@pimaoil.com).

Respectfully,



Gio Gomez

Project Manager

Pima Environmental Services, LLC

**Attachments**

Figures:

- 1- Location Map
- 2- Topographic Map
- 3- Karst Map
- 4- Site Map

Appendices:

Appendix A- Referenced Water Surveys

Appendix B- 48 Hour Notification

Appendix C- Liner Inspection Form & Photographic Documentation



Pima Environmental Services

**Figures:**

1-Location Map

2-Topographic Map

3-Karst Map



4-Site Map

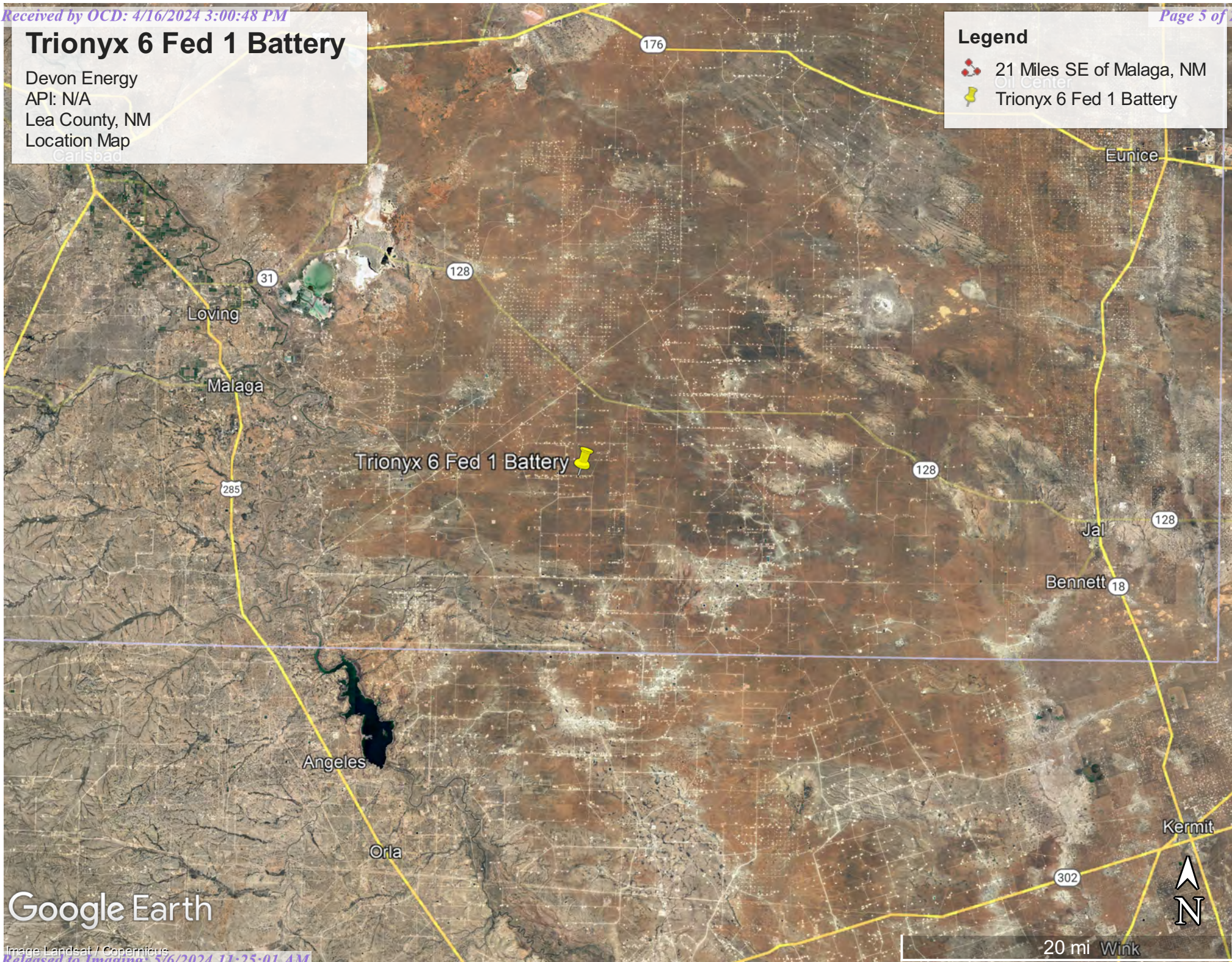


# Trionyx 6 Fed 1 Battery

Devon Energy  
API: N/A  
Lea County, NM  
Location Map

## Legend

-  21 Miles SE of Malaga, NM
-  Trionyx 6 Fed 1 Battery



Google Earth

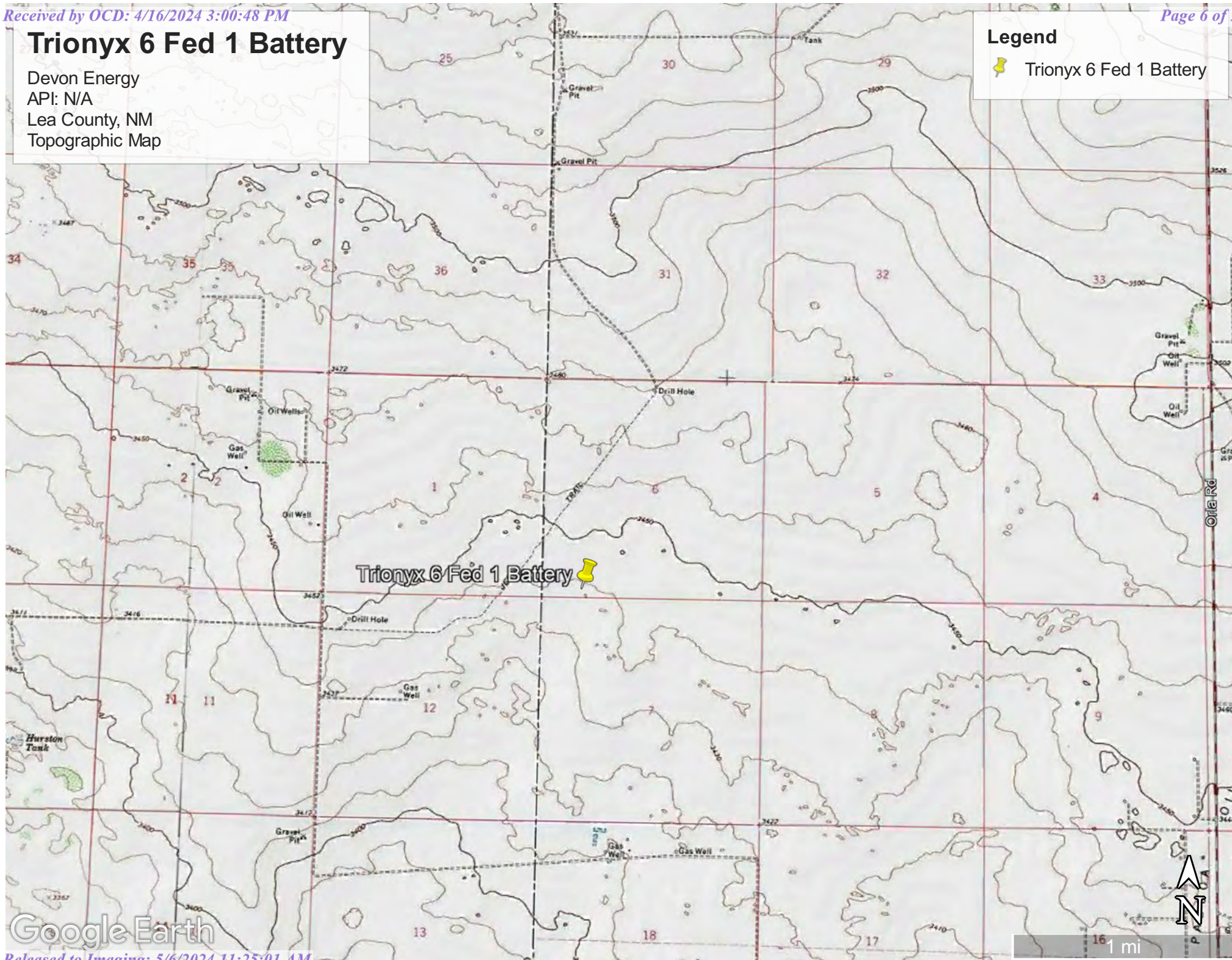


# Trionyx 6 Fed 1 Battery

Devon Energy  
API: N/A  
Lea County, NM  
Topographic Map

## Legend

 Trionyx 6 Fed 1 Battery







Google Earth




# Trionyx 6 Fed 1 Battery

Devon Energy  
API: N/A  
Lea County, NM  
Karst Map

## Legend

-  High Karst
-  Low Karst
-  Medium Karst
-  Trionyx 6 Fed 1 Battery

Trionyx 6 Fed 1 Battery 

Google Earth



6 mi




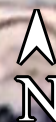
# Trionyx 6 fed 1 Battery

Devon Energy  
API: N/A  
Lea County, NM  
Site Map

## Legend

 Trionyx 6 Fed 1 Battery

Trionyx 6 Fed 1 Battery 



100 ft

Google Earth





Pima Environmental Services

**Appendix A**

Water Surveys:

OSE

USGS

Surface Water Map

Wetlands Map



# New Mexico Office of the State Engineer

## Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced,  
O=orphaned,  
C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

(In feet)

POD Number	Code	POD Sub-basin	County	Q 64	Q 16	Q 4	Q 3	Sec	Tws	Rng	X	Y	Distance	DepthWell	DepthWater	Water Column
<a href="#">C 04620 POD1</a>		CUB	LE	4	3	4	06	25S	32E		621445	3558018	735	55		
<a href="#">C 04635 POD1</a>		CUB	ED	4	3	4	01	25S	31E		619958	3558078	753	55		
<a href="#">C 04722 POD2</a>		CUB	LE	2	1	1	06	25S	32E		620808	3559499	1440	55		
<a href="#">C 02568</a>		CUB	ED	4	3	1	01	25S	31E		619103	3558892*	1809	1025		
<a href="#">C 02570</a>		CUB	ED	4	2	4	02	25S	31E		618704	3558489*	2051	895		
<a href="#">C 03830 POD1</a>		CUB	ED	4	2	4	02	25S	31E		618632	3558432	2111	450		
<a href="#">C 02569</a>		CUB	ED	4	4	2	02	25S	31E		618699	3558891*	2175	1016		
<a href="#">C 02572</a>		CUB	ED	4	2	2	02	25S	31E		618695	3559294*	2362	852		
<a href="#">C 02573</a>		CUB	ED	1	4	2	02	25S	31E		618499	3559091*	2439			
<a href="#">C 02571</a>		CUB	ED	4	1	2	02	25S	31E		618292	3559294*	2714	860		
<a href="#">C 02574</a>		CUB	ED	1	1	2	02	25S	31E		618092	3559494*	2984			
<a href="#">C 04618 POD1</a>		CUB	LE	3	4	3	18	25S	32E		621041	3554886	3192	55		
<a href="#">C 04654 POD1</a>		CUB	ED	3	3	4	25	24S	31E		619764	3561226	3303	55		
<a href="#">C 04636 POD1</a>		CUB	ED	3	4	3	25	24S	31E		619200	3561279	3554			
<a href="#">C 04643 POD1</a>		C	ED	4	2	2	05	23S	27E		619200	3561279	3554	305	135	170
<a href="#">C 04632 POD1</a>		CUB	ED	1	2	2	10	25S	31E		616802	3557964	3909	55		
<a href="#">C 04593 POD1</a>		CUB	ED	3	4	4	34	24S	31E		616903	3559674	4135	55		
<a href="#">C 04633 POD1</a>		CUB	ED	2	1	1	35	24S	31E		617394	3561170	4545			
<a href="#">C 04665</a>		CUB	LE	1	1	2	30	24S	32E		621350	3562798	4779	120		

Average Depth to Water: **135 feet**

Minimum Depth: **135 feet**

Maximum Depth: **135 feet**

**Record Count:** 19

### UTM NAD83 Radius Search (in meters):

**Easting (X):** 620710.79

**Northing (Y):** 3558061.98

**Radius:** 5000

\*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

6/27/23 9:34 AM


WATER COLUMN/ AVERAGE DEPTH TO WATER





# New Mexico Office of the State Engineer

## Point of Diversion Summary

		(quarters are 1=NW 2=NE 3=SW 4=SE)						(NAD83 UTM in meters)					
		(quarters are smallest to largest)											
Well Tag	POD Number	Q64	Q16	Q4	Sec	Tws	Rng	X	Y				
21068	C 04643 POD1	4	2	2	05	23S	27E	619200	3561279 				
x													
Driller License:		1755		Driller Company:		HUNGRY HORSE, LLC.							
Driller Name:		JOHN NORRIS											
Drill Start Date:		06/06/2022		Drill Finish Date:		06/20/2022		Plug Date:					
Log File Date:		08/19/2022		PCW Rcv Date:				Source:					
Pump Type:				Pipe Discharge Size:				Estimated Yield:					
Casing Size:		6.00		Depth Well:		305 feet		Depth Water:					
								135 feet					
x													
Water Bearing Stratifications:				Top	Bottom	Description							
				110	140	Sandstone/Gravel/Conglomerate							
				140	160	Shale/Mudstone/Siltstone							
				220	275	Shale/Mudstone/Siltstone							
x													
Casing Perforations:				Top	Bottom								
				225	305								
x													


The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.





# Trionyx 6 Fed 1 Battery

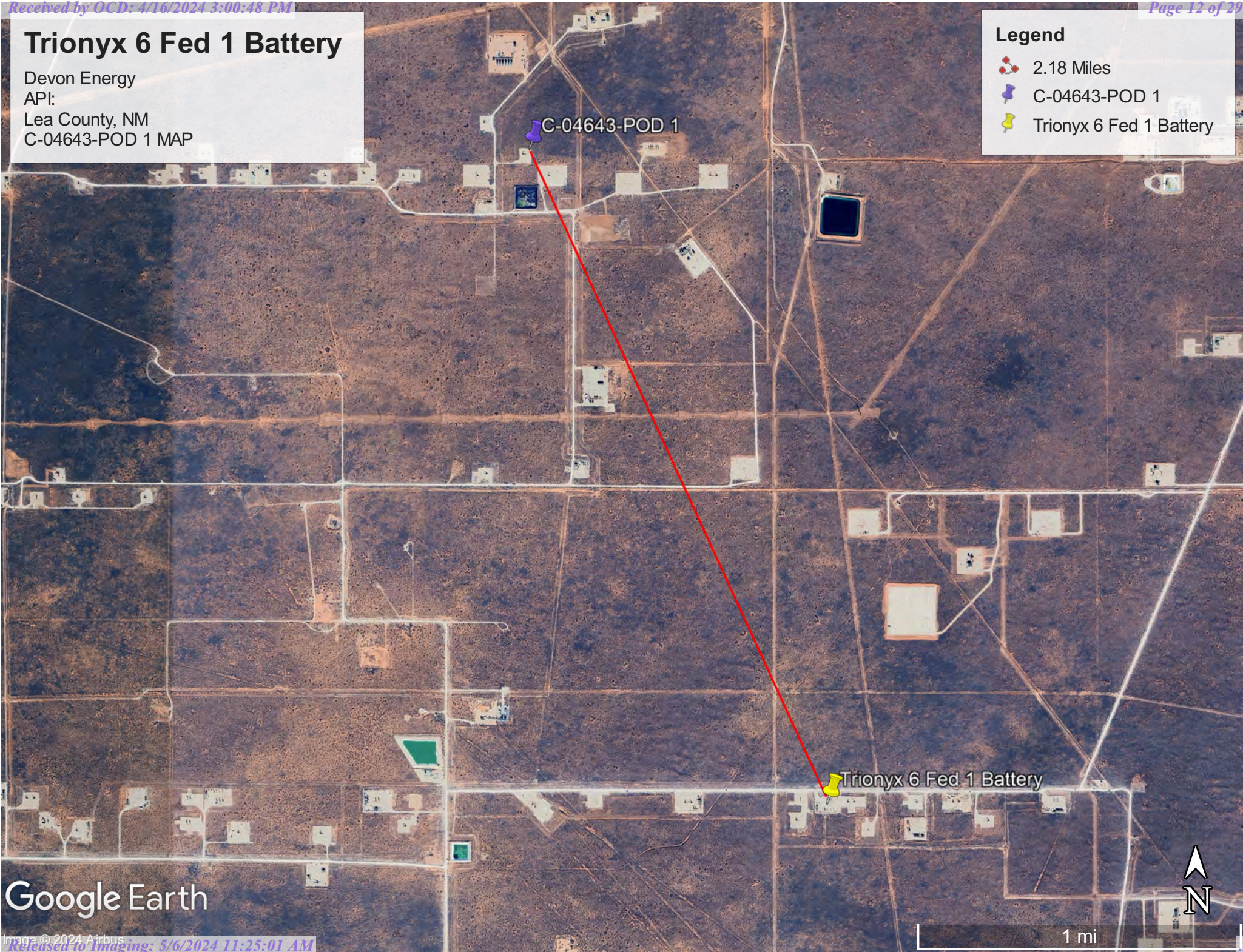
Devon Energy  
API:  
Lea County, NM  
C-04643-POD 1 MAP

Legend

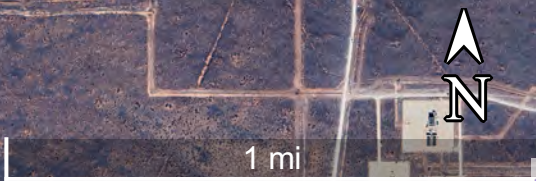
 2.18 Miles

 C-04643-POD 1

 Trionyx 6 Fed 1 Battery



Google Earth







[USGS Home](#)  
[Contact USGS](#)  
[Search USGS](#)

## National Water Information System: Web Interface

USGS Water Resources

Data Category:


Groundwater

Geographic Area:

United States

GO

Click to hide News Bulletins

- Explore the *NEW* [USGS National Water Dashboard](#) interactive map to access real-time water data from over 13,500 stations nationwide.
- [Full News](#) 

Groundwater levels for the Nation



Important: [Next Generation Monitoring Location Page](#)

## Search Results -- 1 sites found

site\_no list =

- 321005103402301

Minimum number of levels = 1

[Save file of selected sites](#) to local disk for future upload

## USGS 321005103402301 24S.32E.33.42241

Available data for this site

Groundwater: Field measurements

GO

Lea County, New Mexico

Hydrologic Unit Code 13070001

Latitude 32°10'21.6", Longitude 103°40'18.9" NAD83

Land-surface elevation 3,499.00 feet above NGVD29

The depth of the well is 367 feet below land surface.

This well is completed in the Other aquifers (N9999OTHER) national aquifer.

This well is completed in the Chinle Formation (231CHNL) local aquifer.

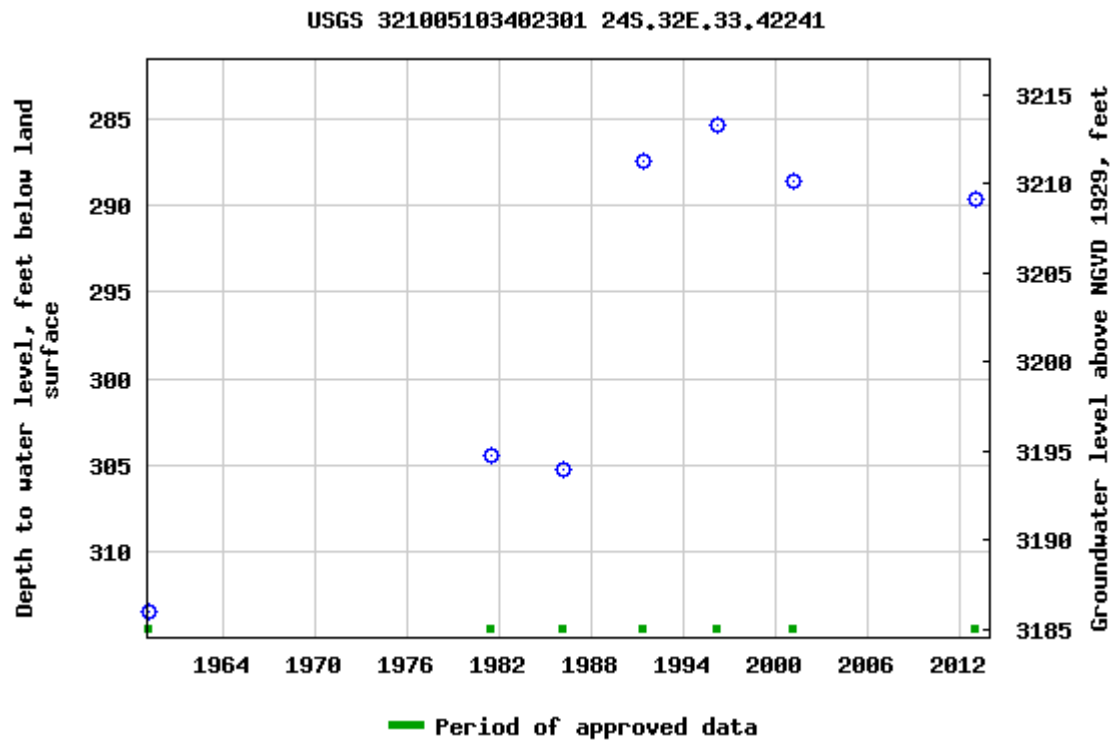
### Output formats

[Table of data](#)

[Tab-separated data](#)

[Graph of data](#)

[Reselect period](#)



Breaks in the plot represent a gap of at least one year between field measurements.

[Download a presentation-quality graph](#)

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[U.S. Department of the Interior](#) | [U.S. Geological Survey](#)

**Title: Groundwater for USA: Water Levels**

**URL: <https://nwis.waterdata.usgs.gov/nwis/gwlevels?>**



Page Contact Information: [USGS Water Data Support Team](#)

Page Last Modified: 2023-06-27 11:32:33 EDT

0.62 0.51 nadww02

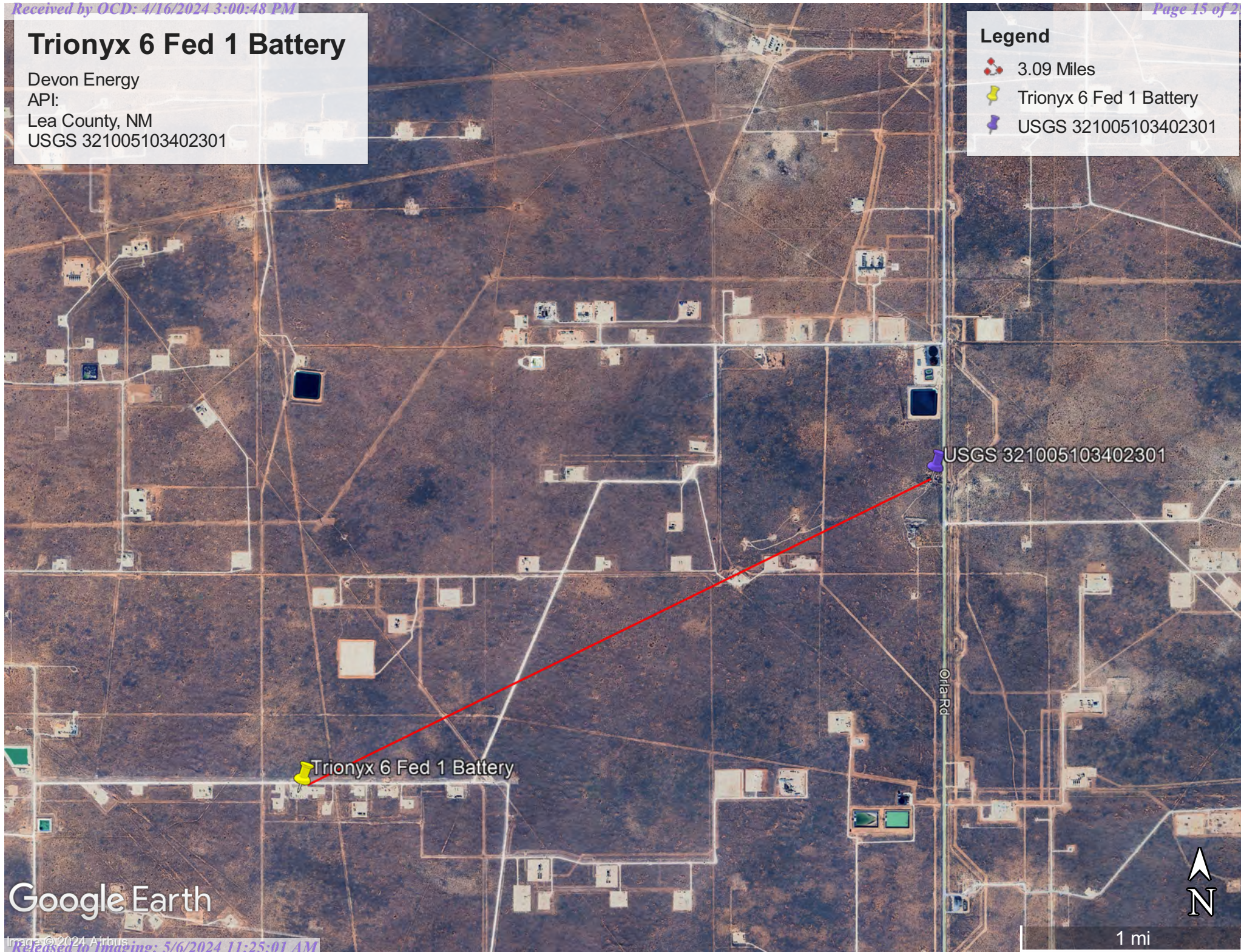


# Trionyx 6 Fed 1 Battery

Devon Energy  
API:  
Lea County, NM  
USGS 321005103402301

## Legend

- 3.09 Miles
- Trionyx 6 Fed 1 Battery
- USGS 321005103402301





Google Earth

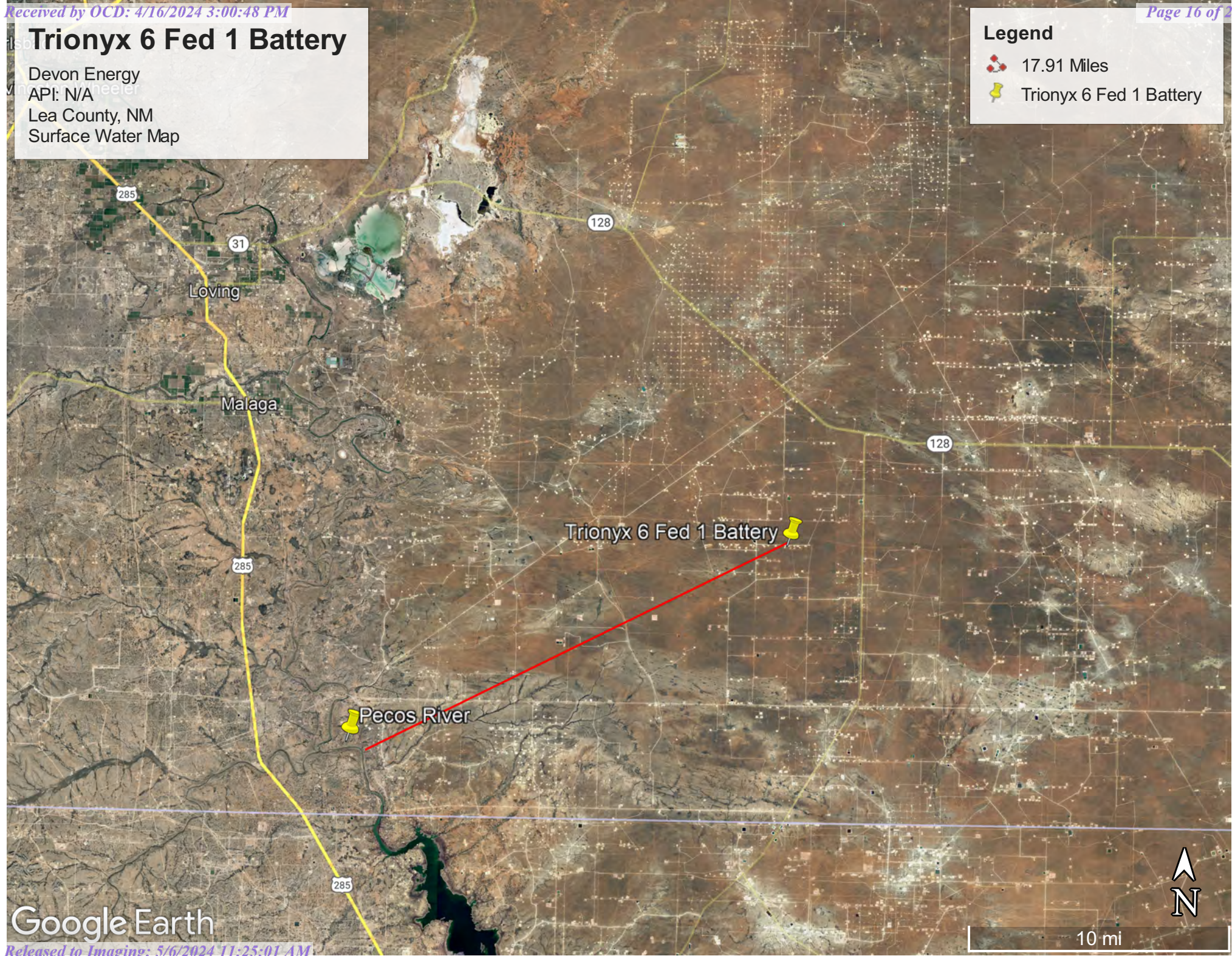


# Trionyx 6 Fed 1 Battery

Devon Energy  
API: N/A  
Lea County, NM  
Surface Water Map

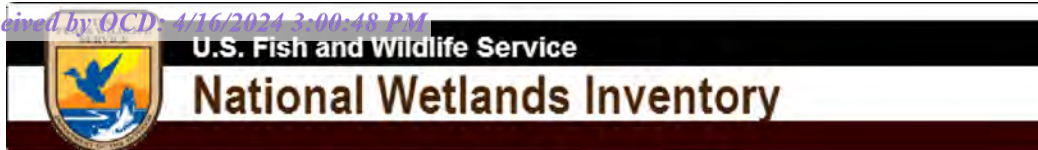
## Legend

-  17.91 Miles
-  Trionyx 6 Fed 1 Battery



Google Earth





# Wetlands Map



June 27, 2023

## Wetlands\_Alaska

- Estuarine and Marine Deepwater
- Estuarine and Marine Wetland

- Freshwater Emergent Wetland
- Freshwater Forested/Shrub Wetland
- Freshwater Pond

- Lake
- Other
- Riverine

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.





Pima Environmental Services

## **Appendix B**

### 48-Hour Notification

**lynsey@pimaoil.com**

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**From:** Woodall, Dale <Dale.Woodall@dvn.com>  
**Sent:** Monday, March 11, 2024 12:32 PM  
**To:** 'Gio PimaOil'; Lynsey Pima Oil  
**Subject:** RE: [EXTERNAL] The Oil Conservation Division (OCD) has accepted the application, Application ID: 322156

Dale Woodall  
**Environmental Professional**  
**Hobbs, NM**  
Office: 575-748-1838  
Mobile: 405-318-4697  
[Dale.Woodall@dvn.com](mailto:Dale.Woodall@dvn.com)

---

**From:** OCDOnline@state.nm.us <OCDOnline@state.nm.us>  
**Sent:** Monday, March 11, 2024 12:31 PM  
**To:** Woodall, Dale <Dale.Woodall@dvn.com>  
**Subject:** [EXTERNAL] The Oil Conservation Division (OCD) has accepted the application, Application ID: 322156

To whom it may concern (c/o Dale Woodall for DEVON ENERGY PRODUCTION COMPANY, LP),

The OCD has received the submitted *Notification for Liner Inspection for a Release* (C-141L), for incident ID (n#) nRM1931137670.

The liner inspection is expected to take place:

**When:** 03/14/2024 @ 08:15

**Where:** M-06-25S-32E 0 FNL 0 FEL (32.15255,-103.719965)

**Additional Information:** Andrew Franco 806-200-0054

**Additional Instructions:** M-6-25S-32E, (32.152550,-103.719965 NAD83) From the intersection of County Rd 1 (Orla Rd) and Monsanto Ln, travel West on Monsanto Ln for 2.08 miles, turn North on lease Rd for 2.03 miles, turn West on lease rd for .97 of a mile, arriving at location on the left.

An OCD representative may be available onsite at the date and time reported. In the absence or presence of an OCD representative, liner inspection pursuant to 19.15.29.11.A(5)(a) NMAC is required. Should there be a change in the scheduled date and time of the sampling event, then another notification should be resubmitted through OCD permitting as soon as possible.

- **Failure to notify the OCD of liner inspections including any changes in date/time per the requirements of 19.15.29.11.A(5)(a)(ii) NMAC, may result in the inspection not being accepted.**

If you have any questions regarding this application, or don't know why you have received this email, please contact us.



Pima Environmental Services

## **Appendix C**

Liner Inspection Form

Photographic Documentation





## Pima Environmental Services, LLC

**Liner Inspection Form**Company Name: Devon EnergySite: Trionyx 6 Fed 1 BatteryLat/Long: 32.152550, -103.719965NMOCD Incident ID  
& Incident Date: NRM1931137670 9/08/20192-Day Notification  
Sent: via Email by Dale Woodall on OCD portal 3/11/2024Inspection Date: 3/14/2024

Liner Type:	Earthen w/liner	Earthen no liner	Polystar
	<b>Steel w/poly liner</b>	Steel w/spray epoxy	No Liner

Other: \_\_\_\_\_

Visualization	Yes	No	Comments
Is there a tear in the liner?		X	
Are there holes in the liner?		X	
Is the liner retaining any fluids?		X	
Does the liner have integrity to contain a leak?	X		

Comments: \_\_\_\_\_

Inspector Name: Andrew Franco Inspector Signature: Andrew Franco



**SITE PHOTOGRAPHS**  
**DEVON ENERGY**  
**TRIONYX 6 FEDERAL #01H**

**Liner Inspection**







The Liner shows evidence of discoloration and sun deterioration, Liner does have the integrity to retain fluids



**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS  
  
Action 334066

QUESTIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID:	6137
	Action Number:	334066
	Action Type:	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Prerequisites	
Incident ID (n#)	nRM1931137670
Incident Name	NRM1931137670 TRIONYX 6 FED 1 BATTERY @ 0
Incident Type	Produced Water Release
Incident Status	Remediation Closure Report Received

Location of Release Source	
Please answer all the questions in this group.	
Site Name	TRIONYX 6 FED 1 BATTERY
Date Release Discovered	09/08/2019
Surface Owner	Federal

Incident Details	
Please answer all the questions in this group.	
Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release	
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.	
Crude Oil Released (bbls) Details	Not answered.
Produced Water Released (bbls) Details	Cause: Equipment Failure   Pump   Produced Water   Released: 14 BBL   Recovered: 14 BBL   Lost: 0 BBL.
Is the concentration of chloride in the produced water >10,000 mg/l	No
Condensate Released (bbls) Details	Not answered.
Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Not answered.
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.

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**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 334066

**QUESTIONS (continued)**

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID:	6137
	Action Number:	334066
	Action Type:	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

**QUESTIONS**

<b>Nature and Volume of Release (continued)</b>	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	No
Reasons why this would be considered a submission for a notification of a major release	Unavailable.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e. gas only) are to be submitted on the C-129 form.	

**Initial Response**

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury.

The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.

Per Paragraph (4) of Subsection B of 19.15.29.8 NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of actions to date in the follow-up C-141 submission. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC), please prepare and attach all information needed for closure evaluation in the follow-up C-141 submission.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Dale Woodall Title: EHS Professional Email: Dale.Woodall@dnv.com Date: 04/16/2024
--	--

**District I**

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**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS, Page 3

Action 334066

**QUESTIONS (continued)**

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID:	6137
	Action Number:	334066
	Action Type:	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

**QUESTIONS****Site Characterization**

Please answer all the questions in this group (only required when seeking remediation plan approval and beyond). This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 100 and 500 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
<b>What is the minimum distance, between the closest lateral extents of the release and the following surface areas:</b>	
A continuously flowing watercourse or any other significant watercourse	Greater than 5 (mi.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Greater than 5 (mi.)
An occupied permanent residence, school, hospital, institution, or church	Greater than 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Greater than 5 (mi.)
Any other fresh water well or spring	Greater than 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Greater than 5 (mi.)
A wetland	Between ½ and 1 (mi.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Low
A 100-year floodplain	Greater than 5 (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

**Remediation Plan**

Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

Requesting a remediation plan approval with this submission	Yes
Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.	
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	Yes
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.	
On what estimated date will the remediation commence	03/14/2024
On what date will (or did) the final sampling or liner inspection occur	03/14/2024
On what date will (or was) the remediation complete(d)	03/14/2024
What is the estimated surface area (in square feet) that will be remediated	0
What is the estimated volume (in cubic yards) that will be remediated	0
These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.	
The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.	



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**District II**

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**District III**

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**District IV**

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Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS, Page 4

Action 334066

**QUESTIONS (continued)**

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID:	6137
	Action Number:	334066
	Action Type:	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

**QUESTIONS****Remediation Plan (continued)**

*Please answer all the questions that apply or are indicated. This information must be provided to the appropriate district office no later than 90 days after the release discovery date.*

**This remediation will (or is expected to) utilize the following processes to remediate / reduce contaminants:**

*(Select all answers below that apply.)*

Is (or was) there affected material present needing to be removed	Yes
Is (or was) there a power wash of the lined containment area (to be) performed	Yes
OTHER (Non-listed remedial process)	No

*Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC, which includes the anticipated timelines for beginning and completing the remediation.*

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement	Name: Dale Woodall Title: EHS Professional Email: Dale.Woodall@dmn.com Date: 04/16/2024
--	--

*The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.*

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QUESTIONS, Page 6

Action 334066

**QUESTIONS (continued)**

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID:	6137
	Action Number:	334066
	Action Type:	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

**QUESTIONS**

Liner Inspection Information	
Last liner inspection notification (C-141L) recorded	322156
Liner inspection date pursuant to Subparagraph (a) of Paragraph (5) of Subsection A of 19.15.29.11 NMAC	03/14/2024
Was all the impacted materials removed from the liner	Yes
What was the liner inspection surface area in square feet	3700

**Remediation Closure Request**

*Only answer the questions in this group if seeking remediation closure for this release because all remediation steps have been completed.*

Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	Yes
What was the total surface area (in square feet) remediated	0
What was the total volume (cubic yards) remediated	0
Summarize any additional remediation activities not included by answers (above)	see report

*The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.*

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

I hereby agree and sign off to the above statement	Name: Dale Woodall Title: EHS Professional Email: Dale.Woodall@dmn.com Date: 04/16/2024
--	--

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CONDITIONS  
  
Action 334066

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 334066
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)

CONDITIONS

Created By	Condition	Condition Date
crystal.walker	Closure Approved	5/6/2024