

April 8, 2024

New Mexico Oil Conservation Division

New Mexico Energy, Minerals, and Natural Resources Department 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Re: Closure Request

30-5 CDP

Harvest Four Corners, LLC Rio Arriba County, New Mexico NMOCD Incident Number: nAPP2401651819

To Whom it May Concern:

Ensolum, LLC (Ensolum), on behalf of Harvest Four Corners, LLC (Harvest), presents this *Closure Request* for a release of produced water at the 30-5 Central Distribution Point (CDP, Site). The Site is located on Federal land managed by the Bureau of Land Management (BLM) in Rio Arriba County, New Mexico, Unit L, Section 18, Township 30 North, Range 5 West (Figure 1).

SITE BACKGROUND

On January 16, 2024, Harvest personnel discovered pooled water within a lined secondary containment at the Site. Upon inspection, it was discovered that a load line valve near the base of the produced water tank had frozen and cracked, releasing approximately 75 barrels (bbls) of produced water into the lined containment. The valve was repaired, and heat trace was installed to prevent future freezing issues. Harvest personnel recovered all standing produced water from the containment and performed a visual liner inspection. Harvest identified six small holes between 0.5 inches and 2 inches wide in the liner. Harvest submitted a *Report of Undesirable Event* to the BLM and a *Notification of Release* to the New Mexico Oil Conservation Division (NMOCD) on January 16, 2024. The release was assigned NMOCD Incident Number nAPP2401651819.

SITE CHARACTERIZATION AND CLOSURE CRITERIA

As part of the Site investigation, local geology/hydrogeology and nearby sensitive receptors were assessed in accordance with Title 19, Chapter 15, Part 29, Sections 11 and 12 (19.15.29.11 and 12) of the New Mexico Administrative Code (NMAC).

The Site is located within the San Jose Geologic Formation. In the report titled "Hydrogeology and Water Resources of San Juan Basin, New Mexico" (Stone, et. al., 1983), the San Jose Formation is characterized by interbedded sandstones and mudstones, and ranges in thickness from less than 200 feet to 2,700 feet. The hydrogeologic properties of the San Jose Formation display variable properties dependent on location and which member of the Formation the well is set in. Where sufficient yield is present, the primary use of water from this formation is for domestic

and/or livestock supply. The San Jose Formation is underlain by the Nacimiento Formation (Stone et. al, 1983).

The closest significant watercourse is an unnamed dry wash that is approximately 770 feet southeast of the Site. This wash is defined as a significant watercourse identified by a dashed blue line on a United States Geological Survey (USGS) 7.5-minute quadrangle map. The wash is a tributary to La Jara Creek, which flows northwest into Navajo Reservoir. The Site is greater than 200 feet from any lakebed, sinkhole, or playa lake (Figure 1). The nearest fresh-water well is New Mexico Office of the State Engineer (NMOSE) permitted well SJ-02771 (Appendix A), located approximately 1.08 miles northwest of the Site and 30 feet lower in elevation. The recorded depth to water on the NMOSE database is 137 feet below ground surface (bgs). Wellhead protection areas, springs, or domestic/stock wells are not located within a ½-mile from the Site. The Site is not within a 100-year floodplain, overlying a subsurface mine, or located within an area underlain by unstable geology (area designated as low potential karst by the BLM). Schools, hospitals, institutions, churches, and/or other occupied permanent residence or structures are not located within 300 feet of the Site.

Based on the information presented above and in accordance with the *Table I, Closure Criteria* for Soils Impacted by a Release (19.15.29.12 NMAC), the following Closure Criteria were applied to the Site constituents of concern (COCs):

- Benzene: 10 milligrams per kilogram (mg/kg)
- Benzene, toluene, ethylbenzene, and xylenes (BTEX): 50 mg/kg
- Total petroleum hydrocarbons (TPH) as a combination of gasoline range organics (GRO), diesel range organics (DRO), and motor oil range organics (MRO): 2,500 mg/kg
- Chloride: 20,000 mg/kg

SOIL SAMPLING ACTIVITIES

Following the discovery of the compromised liner, Harvest retained Ensolum to conduct soil sampling activities within the lined containment where holes were observed. A Notification of Sampling (C-141N) was submitted and received by the NMOCD on January 24, 2024 (Appendix B). On January 29, 2024, soil was collected using a hand auger from depths of 0 to 0.5 feet bgs, at six locations where small liner holes were observed (Figure 2). A photographic log documenting the liner holes and sample locations is included as Appendix C. During the hand auger sampling, an Ensolum geologist logged lithology, inspected the soil for petroleum hydrocarbon staining and odors, and field screened for volatile organic compounds (VOCs) using a calibrated photoionization detector (PID). Soil samples were collected directly into laboratory-provided jars and immediately placed on ice. Samples were submitted to Eurofins Environment Testing (Eurofins) for analysis of BTEX by United States Environmental Protection Agency (EPA) Method 8021B, TPH by EPA Method 8015M/D, and chloride by EPA Method 300.0.

Laboratory analytical results from the January 2024 soil sampling event indicate that no samples contained COCs exceeding NMOCD Table I Closure Criteria. Chloride was not detected above laboratory reporting limit in any sample. Soil sample HA03@ 0-0.5' contained a total BTEX concentration of 0.406 mg/kg. BTEX was not detected above laboratory reporting limit in any other samples. Soil samples HA02@ 0-0.5', HA03 @0-0.5', HA05 @0-0.5', and HA06@ 0-0.5' contained TPH concentrations ranging from 155 mg/kg to 421 mg/kg. No TPH concentrations were detected in HA01@ 0-0.5' and HA04@ 0-0.5'. Laboratory analytical results are summarized in Table 1, and sample locations and analytical results are presented on Figure 2. The full laboratory analytical report is attached as Appendix D.



30-5 CDP

CONCLUSIONS

The release of produced water occurred within a lined containment. Samples were collected from the soil directly below six holes identified in the liner, which represent possible preferential pathways for the produced water to migrate into the soil. Soil samples collected just beneath the liner at these locations did not contain COCs that exceed NMOCD Table I Closure Criteria, and therefore, no remediation is required. As such, Harvest requests closure of Incident Number nAPP2401651819.

REFERENCES

Stone, W.; Lyford, F.; Frenzel, P.; Mizell, N.; and Padgett, E. (1983). *Hydrogeology and Water Resources of San Juan Basin, New Mexico*. Socorro: New Mexico Bureau of Mines and Mineral Resources.

We appreciate the opportunity to provide this letter to the NMOCD. If you should have any questions or comments regarding this document, please contact the undersigned.

Sincerely,

Ensolum, LLC

Reece Hanson Project Geologist (970) 970-210-9803

rhanson@ensolum.com

Brooke Herb Senior Managing Geologist (970) 403-6824 bherb@ensolum.com

cc: Emmanuel Adeloye, aadeloye@blm.gov, BLM Farmington Field Office

Attachments:

Figure 1: Site Receptor Map

Figure 2: Soil Sample Location Map

Table 1: Soil Sample Analytical Results

Appendix A: NMOSE Point of Diversion Summary

Appendix B: Agency Sampling Notification

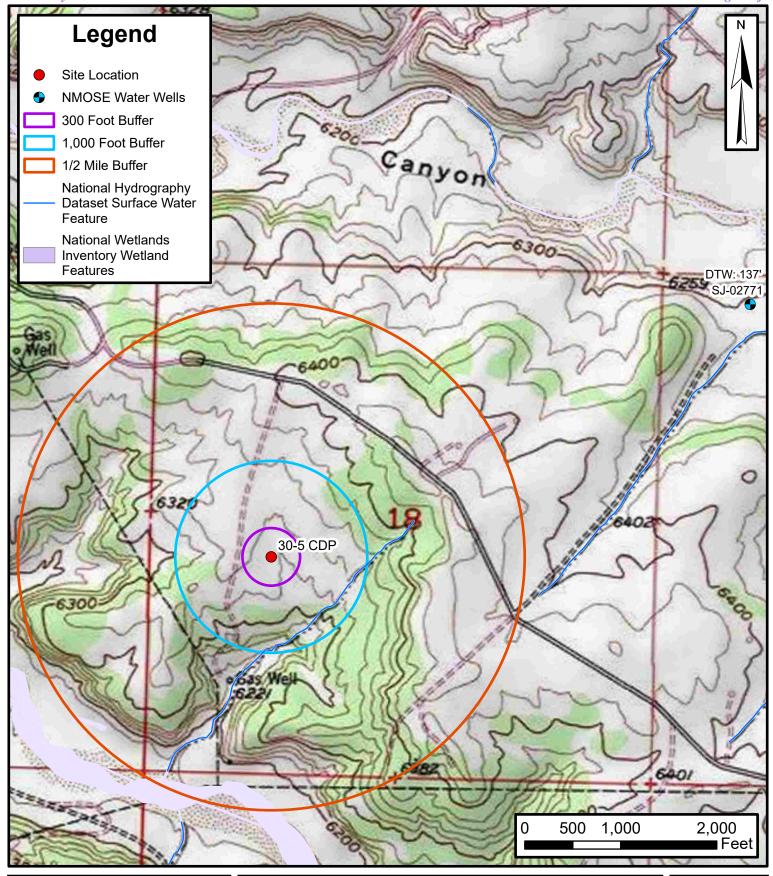
Appendix C: Photographic Log

Appendix D: Laboratory Analytical Reports





FIGURES

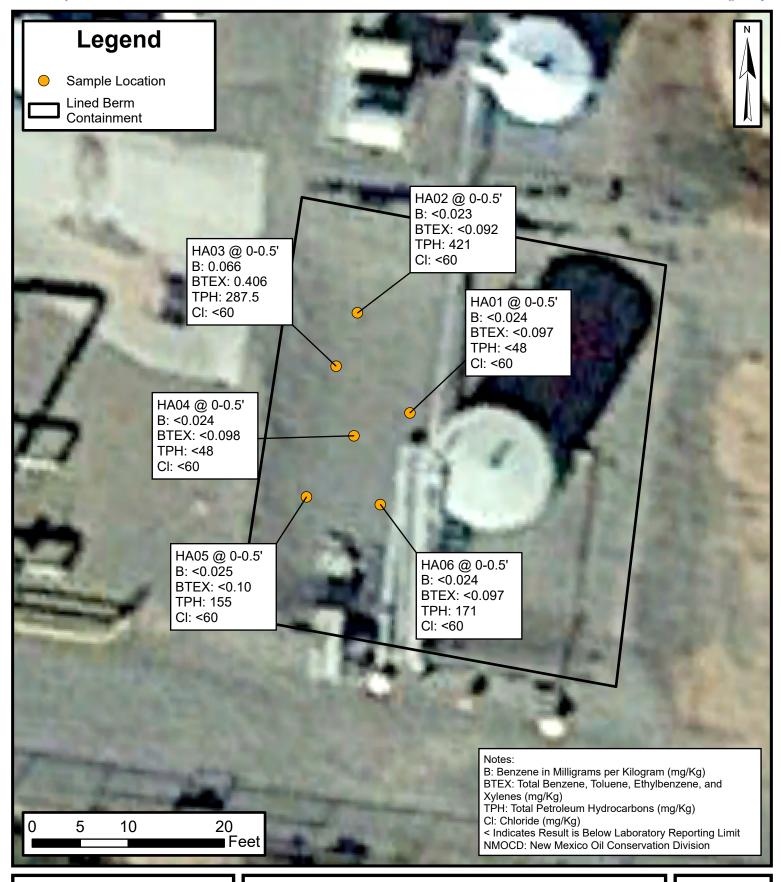




Site Receptor Map

30-5 CDP Harvest Four Corners, LLC 36.811401, -107.403443 Rio Arriba County, New Mexico FIGURE

1





Soil Sample Location Map

30-5 CDP Harvest Four Corners, LLC 36.811401, -107.403443 Rio Arriba County, New Mexico FIGURE

2



TABLE



TABLE 1 SOIL SAMPLE ANALYTICAL RESULTS 30-5 CDP Harvest Four Corners, LLC

	Rio Arriba County, New Mexico													
Sample ID	Date	Depth (feet bgs)	PID (ppm)	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Xylenes (mg/kg)	Total BTEX (mg/kg)	TPH GRO (mg/kg)	TPH DRO (mg/kg)	TPH MRO (mg/kg)	TPH GRO+DRO	Total TPH (mg/kg)	Chloride (mg/kg)
NMOCD Closure Criteria for Soils Impacted by a Release		NE	10	NE	NE	NE	50	NE	NE	NE	1,000	2,500	20,000	
HA01@ 0-0.5'	1/29/2024	0'-0.5'	6.6	<0.024	<0.049	<0.049	<0.097	<0.097	<4.9	<9.7	<48	<9.7	<48	<60
HA02@ 0-0.5'	1/29/2024	0'-0.5'	33.0	<0.023	<0.046	<0.046	<0.092	<0.092	<4.6	51	370	51	421	<60
HA03@ 0-0.5'	1/29/2024	0'-0.5'	269	0.066	0.13	<0.048	0.21	0.406	7.5	40	240	47.5	287.5	<60
HA04@ 0-0.5'	1/29/2024	0'-0.5'	14.4	<0.024	<0.049	<0.049	<0.098	<0.098	<4.9	<9.5	<48	<9.5	<48	<60
HA05@ 0-0.5'	1/29/2024	0'-0.5'	4.2	<0.025	<0.050	<0.050	<0.10	<0.10	<5.0	15	140	15	155	<60
HA06@ 0-0.5'	1/29/2024	0'-0.5'	2.8	< 0.024	<0.048	<0.048	<0.097	< 0.097	<4.8	21	150	21	171	<60

Notes:

bgs: below ground surface
BTEX: Benzene, Toluene, Ethylbenzene, and Xylenes
mg/kg: milligrams per kilogram
NE: Not Established
NMOCD: New Mexico Oil Conservation Division
': feet

GRO: Gasoline Range Organics DRO: Diesel Range Organics MRO: Motor Oil/Lube Oil Range Organics TPH: Total Petroleum Hydrocarbon

<: indicates result less than the stated laboratory reporting limit (RL)



APPENDIX A

NMOSE Point of Diversion Summary



New Mexico Office of the State Engineer

Point of Diversion Summary

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

Well Tag **POD Number** Q64 Q16 Q4 Sec Tws Rng

X

SJ 02771

30N 05W 17

287141 4077449*

Driller License: 717 **Driller Company:**

WESTERN WATER WELLS

Driller Name:

HOOD, TERRY

Drill Finish Date:

12/30/1997

Plug Date:

Drill Start Date: Log File Date:

12/18/1997 01/27/1998

PCW Rcv Date:

Shallow

Pump Type:

Source: **Estimated Yield:**

5 GPM

Casing Size:

5.00

Pipe Discharge Size: Depth Well:

325 feet

Depth Water:

137 feet

Water Bearing Stratifications:

245

Sandstone/Gravel/Conglomerate

282

Top

Sandstone/Gravel/Conglomerate

Description

Casing Perforations:

Bottom Top

Bottom

135 325

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

1/29/24 8:13 AM

POINT OF DIVERSION SUMMARY

^{*}UTM location was derived from PLSS - see Help



APPENDIX B

Agency Sampling Notification

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 307180

QUESTIONS

Operator:	OGRID:
Harvest Four Corners, LLC	373888
1755 Arroyo Dr	Action Number:
Bloomfield, NM 87413	307180
	Action Type:
	[NOTIFY] Notification Of Sampling (C-141N)

QUESTIONS

Prerequisites	
Incident ID (n#)	nAPP2401651819
Incident Name	NAPP2401651819 30-5 CDP @ 0
Incident Type	Produced Water Release
Incident Status	Notification Accepted

Location of Release Source					
Site Name	30-5 CDP				
Date Release Discovered	01/16/2024				
Surface Owner	Federal				

Sampling Event General Information	
Please answer all the questions in this group.	
What is the sampling surface area in square feet	5,000
What is the estimated number of samples that will be gathered	12
Sampling date pursuant to Subparagraph (a) of Paragraph (1) of Subsection D of 19.15.29.12 NMAC	01/29/2024
Time sampling will commence	10:00 AM
Please provide any information necessary for observers to contact samplers	Contact Reece Hanson, Project Manager at 970-210-9803. Work is being performed for delineation purposes; square footage does not represent the extent of impacted soils.
Please provide any information necessary for navigation to sampling site	36.811782°, -107.403654°

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 307180

CONDITIONS

Operator:	OGRID:
Harvest Four Corners, LLC	373888
1755 Arroyo Dr	Action Number:
Bloomfield, NM 87413	307180
	Action Type:
	[NOTIFY] Notification Of Sampling (C-141N)

CONDITIONS

Created	Condition	Condition
Ву		Date
bherb	Failure to notify the OCD of sampling events including any changes in date/time per the requirements of 19.15.29.12.D.(1).(a) NMAC, may result in the remediation closure samples not being accepted.	1/24/2024



APPENDIX C

Photographic Log

E ENSOLUM

Photographic Log

Harvest Four Corners, LLC 30-5 CDP Rio Arriba County, New Mexico





Description: Liner Holes/Sampling Locations

View: North



Date: 1/29/2024 Photograph: 2

Description: Liner Hole View: NA



Photograph: 3 Date: 1/29/2024

Description: Liner Holer View: NA



Date: 1/29/2024

Photograph: 4

Description: Liner Hole

View: NA



APPENDIX D

Laboratory Analytical Reports



Eurofins Environment Testing South Central, LLC 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

February 13, 2024

Jennifer Deal

Harvest

1755 Arroyo Dr.

Bloomfield, NM 87413 TEL: (505) 632-4475

FAX:

RE: 30 5 CDP OrderNo.: 2401C00

Dear Jennifer Deal:

Eurofins Environment Testing South Central, LLC received 8 sample(s) on 1/31/2024 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please do not hesitate to contact Eurofins Albuquerque for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

Andy Freeman

Laboratory Manager

andy

4901 Hawkins NE

Albuquerque, NM 87109

Date Reported: 2/13/2024

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Harvest Client Sample ID: HA01@ 0-0.5'

 Project:
 30 5 CDP
 Collection Date: 1/29/2024 12:00:00 PM

 Lab ID:
 2401C00-001
 Matrix: SOIL
 Received Date: 1/31/2024 7:00:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analys	t: SNS
Chloride	ND	60	mg/Kg	20	2/3/2024 1:55:50 PM	80236
EPA METHOD 8015M/D: DIESEL RANGE ORG	SANICS				Analys	t: DGH
Diesel Range Organics (DRO)	ND	9.7	mg/Kg	1	2/2/2024 6:38:54 PM	80220
Motor Oil Range Organics (MRO)	ND	48	mg/Kg	1	2/2/2024 6:38:54 PM	80220
Surr: DNOP	110	61.2-134	%Rec	1	2/2/2024 6:38:54 PM	80220
EPA METHOD 8015D: GASOLINE RANGE					Analys	t: JJP
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	2/5/2024 3:49:17 PM	80203
Surr: BFB	121	15-244	%Rec	1	2/5/2024 3:49:17 PM	80203
EPA METHOD 8021B: VOLATILES					Analys	t: JJP
Benzene	ND	0.024	mg/Kg	1	2/5/2024 3:49:17 PM	80203
Toluene	ND	0.049	mg/Kg	1	2/5/2024 3:49:17 PM	80203
Ethylbenzene	ND	0.049	mg/Kg	1	2/5/2024 3:49:17 PM	80203
Xylenes, Total	ND	0.097	mg/Kg	1	2/5/2024 3:49:17 PM	80203
Surr: 4-Bromofluorobenzene	92.8	39.1-146	%Rec	1	2/5/2024 3:49:17 PM	80203

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quantitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 2/13/2024

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Harvest Client Sample ID: HA02@ 0-0.5'

 Project:
 30 5 CDP
 Collection Date: 1/29/2024 1:00:00 PM

 Lab ID:
 2401C00-003
 Matrix: SOIL
 Received Date: 1/31/2024 7:00:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analys	t: SNS
Chloride	ND	60	mg/Kg	20	2/3/2024 2:08:41 PM	80236
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analys	t: DGH
Diesel Range Organics (DRO)	51	9.2	mg/Kg	1	2/2/2024 7:02:27 PM	80220
Motor Oil Range Organics (MRO)	370	46	mg/Kg	1	2/2/2024 7:02:27 PM	80220
Surr: DNOP	114	61.2-134	%Rec	1	2/2/2024 7:02:27 PM	80220
EPA METHOD 8015D: GASOLINE RANGE					Analys	t: JJP
Gasoline Range Organics (GRO)	ND	4.6	mg/Kg	1	2/5/2024 4:13:23 PM	80203
Surr: BFB	111	15-244	%Rec	1	2/5/2024 4:13:23 PM	80203
EPA METHOD 8021B: VOLATILES					Analys	t: JJP
Benzene	ND	0.023	mg/Kg	1	2/5/2024 4:13:23 PM	80203
Toluene	ND	0.046	mg/Kg	1	2/5/2024 4:13:23 PM	80203
Ethylbenzene	ND	0.046	mg/Kg	1	2/5/2024 4:13:23 PM	80203
Xylenes, Total	ND	0.092	mg/Kg	1	2/5/2024 4:13:23 PM	80203
Surr: 4-Bromofluorobenzene	93.0	39.1-146	%Rec	1	2/5/2024 4:13:23 PM	80203

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 2/13/2024

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Harvest Client Sample ID: HA03@ 0-0.5'

 Project:
 30 5 CDP
 Collection Date: 1/29/2024 1:10:00 PM

 Lab ID:
 2401C00-004
 Matrix: SOIL
 Received Date: 1/31/2024 7:00:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analys	t: SNS
Chloride	ND	60	mg/Kg	20	2/3/2024 2:21:33 PM	80236
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analys	t: DGH
Diesel Range Organics (DRO)	40	9.7	mg/Kg	1	2/2/2024 8:13:01 PM	80220
Motor Oil Range Organics (MRO)	240	48	mg/Kg	1	2/2/2024 8:13:01 PM	80220
Surr: DNOP	113	61.2-134	%Rec	1	2/2/2024 8:13:01 PM	80220
EPA METHOD 8015D: GASOLINE RANGE					Analys	t: JJP
Gasoline Range Organics (GRO)	7.5	4.8	mg/Kg	1	2/5/2024 4:37:28 PM	80203
Surr: BFB	145	15-244	%Rec	1	2/5/2024 4:37:28 PM	80203
EPA METHOD 8021B: VOLATILES					Analys	t: JJP
Benzene	0.066	0.024	mg/Kg	1	2/5/2024 4:37:28 PM	80203
Toluene	0.13	0.048	mg/Kg	1	2/5/2024 4:37:28 PM	80203
Ethylbenzene	ND	0.048	mg/Kg	1	2/5/2024 4:37:28 PM	80203
Xylenes, Total	0.21	0.096	mg/Kg	1	2/5/2024 4:37:28 PM	80203
Surr: 4-Bromofluorobenzene	93.6	39.1-146	%Rec	1	2/5/2024 4:37:28 PM	80203

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

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- D Sample Diluted Due to Matrix
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- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 2/13/2024

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Harvest Client Sample ID: HA04@ 0-05'

 Project:
 30 5 CDP
 Collection Date: 1/29/2024 1:20:00 PM

 Lab ID:
 2401C00-006
 Matrix: SOIL
 Received Date: 1/31/2024 7:00:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analys	t: SNS
Chloride	ND	60	mg/Kg	20	2/3/2024 2:34:24 PM	80236
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analys	t: DGH
Diesel Range Organics (DRO)	ND	9.5	mg/Kg	1	2/5/2024 3:16:07 PM	80220
Motor Oil Range Organics (MRO)	ND	48	mg/Kg	1	2/5/2024 3:16:07 PM	80220
Surr: DNOP	116	61.2-134	%Rec	1	2/5/2024 3:16:07 PM	80220
EPA METHOD 8015D: GASOLINE RANGE					Analys	t: JJP
Gasoline Range Organics (GRO)	ND	4.9	mg/Kg	1	2/5/2024 5:49:35 PM	80203
Surr: BFB	104	15-244	%Rec	1	2/5/2024 5:49:35 PM	80203
EPA METHOD 8021B: VOLATILES					Analys	t: JJP
Benzene	ND	0.024	mg/Kg	1	2/5/2024 5:49:35 PM	80203
Toluene	ND	0.049	mg/Kg	1	2/5/2024 5:49:35 PM	80203
Ethylbenzene	ND	0.049	mg/Kg	1	2/5/2024 5:49:35 PM	80203
Xylenes, Total	ND	0.098	mg/Kg	1	2/5/2024 5:49:35 PM	80203
Surr: 4-Bromofluorobenzene	90.0	39.1-146	%Rec	1	2/5/2024 5:49:35 PM	80203

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
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- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 2/13/2024

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Harvest Client Sample ID: HA05@ 0-05'

 Project:
 30 5 CDP
 Collection Date: 1/29/2024 1:30:00 PM

 Lab ID:
 2401C00-007
 Matrix: SOIL
 Received Date: 1/31/2024 7:00:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analys	t: SNS
Chloride	ND	60	mg/Kg	20	2/3/2024 2:47:17 PM	80236
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analys	t: DGH
Diesel Range Organics (DRO)	15	9.6	mg/Kg	1	2/2/2024 8:59:55 PM	80220
Motor Oil Range Organics (MRO)	140	48	mg/Kg	1	2/2/2024 8:59:55 PM	80220
Surr: DNOP	119	61.2-134	%Rec	1	2/2/2024 8:59:55 PM	80220
EPA METHOD 8015D: GASOLINE RANGE					Analys	t: JJP
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	2/5/2024 6:13:34 PM	80203
Surr: BFB	107	15-244	%Rec	1	2/5/2024 6:13:34 PM	80203
EPA METHOD 8021B: VOLATILES					Analys	t: JJP
Benzene	ND	0.025	mg/Kg	1	2/5/2024 6:13:34 PM	80203
Toluene	ND	0.050	mg/Kg	1	2/5/2024 6:13:34 PM	80203
Ethylbenzene	ND	0.050	mg/Kg	1	2/5/2024 6:13:34 PM	80203
Xylenes, Total	ND	0.10	mg/Kg	1	2/5/2024 6:13:34 PM	80203
Surr: 4-Bromofluorobenzene	92.1	39.1-146	%Rec	1	2/5/2024 6:13:34 PM	80203

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quantitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 5 of 10

Date Reported: 2/13/2024

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Harvest Client Sample ID: HA06@ 0-05'

 Project:
 30 5 CDP
 Collection Date: 1/29/2024 1:40:00 PM

 Lab ID:
 2401C00-008
 Matrix: SOIL
 Received Date: 1/31/2024 7:00:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analys	t: SNS
Chloride	ND	60	mg/Kg	20	2/3/2024 3:00:08 PM	80236
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analys	t: DGH
Diesel Range Organics (DRO)	21	9.3	mg/Kg	1	2/2/2024 9:23:18 PM	80220
Motor Oil Range Organics (MRO)	150	47	mg/Kg	1	2/2/2024 9:23:18 PM	80220
Surr: DNOP	121	61.2-134	%Rec	1	2/2/2024 9:23:18 PM	80220
EPA METHOD 8015D: GASOLINE RANGE					Analys	t: JJP
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	2/5/2024 6:37:32 PM	80203
Surr: BFB	104	15-244	%Rec	1	2/5/2024 6:37:32 PM	80203
EPA METHOD 8021B: VOLATILES					Analys	t: JJP
Benzene	ND	0.024	mg/Kg	1	2/5/2024 6:37:32 PM	80203
Toluene	ND	0.048	mg/Kg	1	2/5/2024 6:37:32 PM	80203
Ethylbenzene	ND	0.048	mg/Kg	1	2/5/2024 6:37:32 PM	80203
Xylenes, Total	ND	0.097	mg/Kg	1	2/5/2024 6:37:32 PM	80203
Surr: 4-Bromofluorobenzene	90.2	39.1-146	%Rec	1	2/5/2024 6:37:32 PM	80203

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- * Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of standard limits. If undiluted results may be estimated.
- B Analyte detected in the associated Method Blank
- E Above Quantitation Range/Estimated Value
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

orting Limit Page 6 of 10

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

2401C00 13-Feb-24

WO#:

Client: Harvest
Project: 30 5 CDP

Sample ID: MB-80236 SampType: MBLK TestCode: EPA Method 300.0: Anions

Client ID: PBS Batch ID: 80236 RunNo: 102858

Prep Date: 2/2/2024 Analysis Date: 2/3/2024 SeqNo: 3800520 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride ND 1.5

Sample ID: LCS-80236 SampType: LCS TestCode: EPA Method 300.0: Anions

Client ID: **LCSS** Batch ID: **80236** RunNo: **102858**

Prep Date: 2/2/2024 Analysis Date: 2/3/2024 SeqNo: 3800521 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride 14 1.5 15.00 0 95.3 90 110

Qualifiers:

Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quantitative Limit

S % Recovery outside of standard limits. If undiluted results may be estimated.

B Analyte detected in the associated Method Blank

E Above Quantitation Range/Estimated Value

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

Page 7 of 10

OC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

2401C00 13-Feb-24

WO#:

Client: Harvest **Project:** 30.5 CDP

Sample ID: MB-80224 SampType: MBLK TestCode: EPA Method 8015M/D: Diesel Range Organics

PBS Client ID: Batch ID: 80224 RunNo: 102843

Prep Date: 2/1/2024 Analysis Date: 2/2/2024 SeqNo: 3800103 Units: %Rec

SPK value SPK Ref Val %REC HighLimit %RPD **RPDLimit** Analyte Result PQL LowLimit Qual

Surr: DNOP 12 10.00 123 61.2 134

Sample ID: LCS-80224 SampType: LCS TestCode: EPA Method 8015M/D: Diesel Range Organics Client ID: LCSS Batch ID: 80224 RunNo: 102843 Prep Date: 2/1/2024 Analysis Date: 2/2/2024 SeqNo: 3800104 Units: %Rec %REC %RPD **RPDLimit** Analyte Result PQL SPK value SPK Ref Val LowLimit HighLimit Qual

Surr: DNOP 6.4 5.000 127 147

5.000

Sample ID: MB-80220 SampType: MBLK TestCode: EPA Method 8015M/D: Diesel Range Organics Client ID: **PBS** Batch ID: 80220 RunNo: 102843 Prep Date: Analysis Date: 2/2/2024 SeqNo: 3800108 Units: mg/Kg 2/1/2024 Analyte Result POI SPK value SPK Ref Val %REC HighLimit %RPD **RPDLimit** Qual LowLimit Diesel Range Organics (DRO) ND 10 Motor Oil Range Organics (MRO) ND 50 Surr: DNOP 11 10.00 110 61.2 134

Sample ID: LCS-80220 SampType: LCS TestCode: EPA Method 8015M/D: Diesel Range Organics Client ID: LCSS Batch ID: 80220 RunNo: 102843 Analysis Date: 2/2/2024 Prep Date: SeqNo: 3800109 2/1/2024 Units: mg/Kg HighLimit Analyte Result POI SPK value SPK Ref Val %REC LowLimit %RPD **RPDLimit** Qual Diesel Range Organics (DRO) 59 10 50.00 0 117 61.9 Surr: DNOP

Qualifiers:

- Value exceeds Maximum Contaminant Level
- D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of standard limits. If undiluted results may be estimated.

5.9

Analyte detected in the associated Method Blank

119

69

147

- Above Quantitation Range/Estimated Value
- Analyte detected below quantitation limits
- Sample pH Not In Range
- RL Reporting Limit

Page 8 of 10

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

2401C00 13-Feb-24

WO#:

Client: Harvest **Project:** 30 5 CDP

Sample ID: Ics-80203 SampType: LCS TestCode: EPA Method 8015D: Gasoline Range Client ID: LCSS Batch ID: 80203 RunNo: 102873 Prep Date: 2/1/2024 Analysis Date: 2/5/2024 SeqNo: 3800986 Units: mg/Kg PQL SPK value SPK Ref Val %REC HighLimit %RPD **RPDLimit** Analyte Result LowLimit Qual Gasoline Range Organics (GRO) 26 5.0 25.00 0 102 70 130 Surr: BFB 2100 1000 206 15 244

Sample ID: mb-80203 SampType: MBLK TestCode: EPA Method 8015D: Gasoline Range Client ID: PBS Batch ID: 80203 RunNo: 102873 Prep Date: Analysis Date: 2/5/2024 SeqNo: 3800987 2/1/2024 Units: mg/Kg Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD **RPDLimit** Qual Gasoline Range Organics (GRO) ND 5.0

Surr: BFB

990

1000

99.1

15

244

Qualifiers:

- Value exceeds Maximum Contaminant Level
- D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of standard limits. If undiluted results may be estimated.
- Analyte detected in the associated Method Blank
- Above Quantitation Range/Estimated Value
- Analyte detected below quantitation limits
- Sample pH Not In Range
- RL Reporting Limit

Page 9 of 10

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

2401C00 13-Feb-24

WO#:

Client: Harvest **Project:** 30 5 CDP

Sample ID: LCS-80203	Samp	Гуре: LC :	S	Tes	tCode: EF	PA Method	8021B: Volati	iles		
Client ID: LCSS	Batcl	h ID: 802	203	F	02873					
Prep Date: 2/1/2024	Analysis [Date: 2/	5/2024	5	SeqNo: 38	300993	Units: mg/K	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.84	0.025	1.000	0	84.4	70	130			
Toluene	0.84	0.050	1.000	0	84.2	70	130			
Ethylbenzene	0.85	0.050	1.000	0	85.4	70	130			
Xylenes, Total	2.6	0.10	3.000	0	85.8	70	130			
Surr: 4-Bromofluorobenzene	0.91		1.000		91.1	39.1	146			

Sample ID: mb-80203	SampT	уре: МЕ	BLK	TestCode: EPA Method 8021B: Volatiles									
Client ID: PBS	Batch	n ID: 80 2	203	F	RunNo: 10	02873							
Prep Date: 2/1/2024	Analysis D	Date: 2/	5/2024	SeqNo: 3800994			Units: mg/Kg						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual			
Benzene	ND	0.025											
Toluene	ND	0.050											
Ethylbenzene	ND	0.050											
Xylenes, Total	ND	0.10											
Surr: 4-Bromofluorobenzene	0.89		1.000		88.6	39.1	146						

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- Н Holding times for preparation or analysis exceeded
- Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of standard limits. If undiluted results may be estimated.
- Analyte detected in the associated Method Blank
- Above Quantitation Range/Estimated Value
- Analyte detected below quantitation limits
- Sample pH Not In Range
- Reporting Limit

Page 10 of 10

Environment Testin

Eurofins Environment Testing South Central, LLC 4901 Hawkins NE

Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Sample Log-In Check List

Released to Imaging: 5/13/2024 10:00:43 AM

Website: www.hallenvironmental.com Work Order Number: 2401C00 RcptNo: 1 Client Name: Harvest Received By: 1/31/2024 7:00:00 AM **Tracy Casarrubias** Completed By: **Tracy Casarrubias** 1/31/2024 9:03:45 AM Reviewed By: 7113124 Chain of Custody No 🗌 Not Present Yes 🗹 1. Is Chain of Custody complete? 2. How was the sample delivered? Courier Log In No 🗌 NA 🗌 Yes 🗸 3. Was an attempt made to cool the samples? No 🗀 NA 🗌 4. Were all samples received at a temperature of >0° C to 6.0°C Yes 🗸 Yes 🗹 Nο 5. Sample(s) in proper container(s)? No 🗌 6. Sufficient sample volume for indicated test(s)? No 7. Are samples (except VOA and ONG) properly preserved? No 🗹 NA 🔲 8. Was preservative added to bottles? Yes NA 🗸 No 🗌 9. Received at least 1 vial with headspace <1/4" for AQ VOA? Yes 🗌 No 🗹 10. Were any sample containers received broken? # of preserved bottles checked Yes 🗸 No 🗌 for pH: 11. Does paperwork match bottle labels? <2 or >12 unless noted) (Note discrepancies on chain of custody) Adjusted? No 🗌 12. Are matrices correctly identified on Chain of Custody? Yes 🗸 Yes 🗹 No 13. Is it clear what analyses were requested? Checked by: No 🗌 14. Were all holding times able to be met? Yes 🗹 (If no, notify customer for authorization.) Special Handling (if applicable) Yes 🗌 No 🗌 NA 🗹 15. Was client notified of all discrepancies with this order? Person Notified: Date: eMail Phone Fax In Person By Whom: Via: Regarding: Client Instructions: 16. Additional remarks: Mailing address and phone number are missing on COC- TMC 1/31/24 17. Cooler Information Condition Seal Intact Seal No Seal Date Signed By Cooler No Temp °C

4.6

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Yes

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C	hain-	-of-Cເ	stody Record	Turn-Around	Time: 5-2 %	Υ	i i			Н		ш	FI	NV	TR	20	NM	1EI	NT	AL	
Client:	Harv	rest	Midstream	☑ Standard					_										ТО		
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□ NEL		□ Other	^	On Ice: # of Coolers:	Yes Yes	□ No yog)	<u>ال</u> يّا	GRC	des/	d 50	9	tals	9		8270 (Semi-VOA)	m (F					
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	i						13	:801	Pe	Ž	ls b)	34 8	7	8260 (VOA)	S) (S	ျိ	ple				
Date	Time	Matrix	Sample Name	Container Type and #	Preservative Type	HEAL No.	BTEX MIBE / TMB'S	TPH:8015D(GRO / DRO / MRO)	8081 Pesticides/8082	EDB (Method 504.1)	PAHs by 8310	22	(5)	826	827(Tots	II.				
1-29		Soil	HAD1@0-0.5'	1×402		001	X	X					X							074	
	1210	Soil	HA01@2-2.5'			002					¥		1,00			- 111	X				
	1300		HAD2@0-0.5'			003	X	X			П	1	X	-							
	1310		HA03@0-0.5'			200	X	X			X.9	01.	X			(6.7) (6.7)			-		
	1400		HAD3@1-1.5			005											X				
	1320		HA04@0-0.5'			000	X	X				1111	X				100				
	1330		HA05@0-0.5			002	X.	X					X								
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<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 332498

QUESTIONS

Operator:	OGRID:
Harvest Four Corners, LLC	373888
1755 Arroyo Dr	Action Number:
Bloomfield, NM 87413	332498
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Prerequisites					
Incident ID (n#)	nAPP2401651819				
Incident Name	NAPP2401651819 30-5 CDP @ 0				
Incident Type	Produced Water Release				
Incident Status	Remediation Closure Report Received				

Location of Release Source					
Please answer all the questions in this group.					
Site Name	30-5 CDP				
Date Release Discovered	01/16/2024				
Surface Owner	Federal				

Incident Details	
Please answer all the questions in this group.	
Incident Type	Produced Water Release
Did this release result in a fire or is the result of a fire	No
Did this release result in any injuries	No
Has this release reached or does it have a reasonable probability of reaching a watercourse	No
Has this release endangered or does it have a reasonable probability of endangering public health	No
Has this release substantially damaged or will it substantially damage property or the environment	No
Is this release of a volume that is or may with reasonable probability be detrimental to fresh water	No

Nature and Volume of Release						
Material(s) released, please answer all that apply below. Any calculations or specific justifications for the volumes provided should be attached to the follow-up C-141 submission.						
Crude Oil Released (bbls) Details	Not answered.					
Produced Water Released (bbls) Details	Cause: Freeze Water Tank Produced Water Released: 75 BBL Recovered: 75 BBL Lost: 0 BBL.					
Is the concentration of chloride in the produced water >10,000 mg/l	No					
Condensate Released (bbls) Details	Not answered.					
Natural Gas Vented (Mcf) Details	Not answered.					
Natural Gas Flared (Mcf) Details	Not answered.					
Other Released Details	Not answered.					
Are there additional details for the questions above (i.e. any answer containing Other, Specify, Unknown, and/or Fire, or any negative lost amounts)	Not answered.					

District I
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1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe. NM 87505

QUESTIONS, Page 2

Action 332498

1220 S. St Francis Dr., Santa Fe, NM 8/505 Phone:(505) 476-3470 Fax:(505) 476-3462	
QUESTI	ONS (continued)
Operator: Harvest Four Corners, LLC 1755 Arroyo Dr Bloomfield, NM 87413	OGRID: 373888 Action Number: 332498 Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)
QUESTIONS	
Nature and Volume of Release (continued)	
Is this a gas only submission (i.e. only significant Mcf values reported)	No, according to supplied volumes this does not appear to be a "gas only" report.
Was this a major release as defined by Subsection A of 19.15.29.7 NMAC	Yes
Reasons why this would be considered a submission for a notification of a major release	From paragraph A. "Major release" determine using: (1) an unauthorized release of a volume, excluding gases, of 25 barrels or more.
With the implementation of the 19.15.27 NMAC (05/25/2021), venting and/or flaring of natural gas (i.e.	e. gas only) are to be submitted on the C-129 form.
Initial Response The responsible party must undertake the following actions immediately unless they could create a s	afety hazard that would result in injury.
The source of the release has been stopped	True
The impacted area has been secured to protect human health and the environment	True
Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices	True
All free liquids and recoverable materials have been removed and managed appropriately	True
If all the actions described above have not been undertaken, explain why	Not answered.
	ation immediately after discovery of a release. If remediation has begun, please prepare and attach a narrative of led or if the release occurred within a lined containment area (see Subparagraph (a) of Paragraph (5) of valuation in the follow-up C-141 submission.
to report and/or file certain release notifications and perform corrective actions for releathe OCD does not relieve the operator of liability should their operations have failed to a	knowledge and understand that pursuant to OCD rules and regulations all operators are required asses which may endanger public health or the environment. The acceptance of a C-141 report by adequately investigate and remediate contamination that pose a threat to groundwater, surface t does not relieve the operator of responsibility for compliance with any other federal, state, or

Name: Brooke Herb Title: regulatory analyst

Email: bherb@ensolum.com Date: 01/31/2024

I hereby agree and sign off to the above statement

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 3

Action 332498

QUESTIONS (continued)

Operator:	OGRID:
Harvest Four Corners, LLC	373888
1755 Arroyo Dr	Action Number:
Bloomfield, NM 87413	332498
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

QUESTIONS

Site Characterization	
Please answer all the questions in this group (only required when seeking remediation plan approva release discovery date.	l and beyond). This information must be provided to the appropriate district office no later than 90 days after the
What is the shallowest depth to groundwater beneath the area affected by the release in feet below ground surface (ft bgs)	Between 100 and 500 (ft.)
What method was used to determine the depth to ground water	NM OSE iWaters Database Search
Did this release impact groundwater or surface water	No
What is the minimum distance, between the closest lateral extents of the release ar	nd the following surface areas:
A continuously flowing watercourse or any other significant watercourse	Between 500 and 1000 (ft.)
Any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Between 1000 (ft.) and ½ (mi.)
An occupied permanent residence, school, hospital, institution, or church	Between 1 and 5 (mi.)
A spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes	Between 1 and 5 (mi.)
Any other fresh water well or spring	Between 1 and 5 (mi.)
Incorporated municipal boundaries or a defined municipal fresh water well field	Between 1 and 5 (mi.)
A wetland	Between 500 and 1000 (ft.)
A subsurface mine	Greater than 5 (mi.)
An (non-karst) unstable area	Greater than 5 (mi.)
Categorize the risk of this well / site being in a karst geology	Low
A 100-year floodplain	Between 1000 (ft.) and ½ (mi.)
Did the release impact areas not on an exploration, development, production, or storage site	No

Remediation Plan		
Please answer all the questions that apply or are indicated. This information must be provided to	the appropriate district office no later than 90 days after the release discovery date.	
Requesting a remediation plan approval with this submission	Yes	
Attach a comprehensive report demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined, pursuant to 19.15.29.11 NMAC and 19.15.29.13 NMAC.		
Have the lateral and vertical extents of contamination been fully delineated	Yes	
Was this release entirely contained within a lined containment area	Yes	
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes complete which includes the anticipated timelines for beginning and completing the remediation.	d efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC,	
On what estimated date will the remediation commence	01/24/2024	
On what date will (or did) the final sampling or liner inspection occur	01/24/2024	
On what date will (or was) the remediation complete(d)	01/24/2024	
What is the estimated surface area (in square feet) that will be remediated	0	
What is the estimated volume (in cubic yards) that will be remediated	0	
These estimated dates and measurements are recognized to be the best guess or calculation at the time of submission and may (be) change(d) over time as more remediation efforts are completed.		

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 4

Action 332498

QUESTIONS (continued)

Operator:	OGRID:
Harvest Four Corners, LLC	373888
1755 Arroyo Dr	Action Number:
Bloomfield, NM 87413	332498
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

OUESTIONS

QUESTIONS	
Remediation Plan (continued)	
Please answer all the questions that apply or are indicated. This information must be provided to ti	he appropriate district office no later than 90 days after the release discovery date.
This remediation will (or is expected to) utilize the following processes to remedia	te / reduce contaminants:
(Select all answers below that apply.)	
Is (or was) there affected material present needing to be removed	No
Is (or was) there a power wash of the lined containment area (to be) performed	No
OTHER (Non-listed remedial process)	Yes
Other Non-listed Remedial Process. Please specify	Samples collected beneath the liner do not exceed Table I Closure Criteria, no remediation required.
Per Subsection B of 19.15.29.11 NMAC unless the site characterization report includes completed which includes the anticipated timelines for beginning and completing the remediation.	efforts at remediation, the report must include a proposed remediation plan in accordance with 19.15.29.12 NMAC,
	knowledge and understand that pursuant to OCD rules and regulations all operators are required eases which may endanger public health or the environment. The acceptance of a C-141 report by

the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

I hereby agree and sign off to the above statement

Name: Brooke Herb Title: regulatory analyst Email: bherb@ensolum.com Date: 04/11/2024

The OCD recognizes that proposed remediation measures may have to be minimally adjusted in accordance with the physical realities encountered during remediation. If the responsible party has any need to significantly deviate from the remediation plan proposed, then it should consult with the division to determine if another remediation plan submission is required.

District I

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Summarize any additional remediation activities not included by answers (above)

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe. NM 87505

QUESTIONS, Page 6

Action 332498

Phone: (505) 476-3470 Fax: (505) 476-3462	,
QUEST	TIONS (continued)
Operator: Harvest Four Corners, LLC 1755 Arroyo Dr Bloomfield, NM 87413	OGRID: 373888 Action Number: 332498
	Action Type: [C-141] Remediation Closure Request C-141 (C-141-v-Closure)
QUESTIONS	·
Liner Inspection Information	
Last liner inspection notification (C-141L) recorded	{Unavailable.}
Was all the impacted materials removed from the liner	Unavailable.
Remediation Closure Request Only answer the questions in this group if seeking remediation closure for this release because all	remediation steps have been completed.
Requesting a remediation closure approval with this submission	Yes
Have the lateral and vertical extents of contamination been fully delineated	Yes
Was this release entirely contained within a lined containment area	Yes
What was the total surface area (in square feet) remediated	0
What was the total volume (cubic yards) remediated	0
Cummarize any additional remediation activities not included by anguers (above)	Samples collected beneath the liner do not exceed Table I Closure Criteria, no remediation

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (in .pdf format) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

required.

hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Name: Brooke Herb Title: regulatory analyst I hereby agree and sign off to the above statement Email: bherb@ensolum.com Date: 04/11/2024

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 332498

CONDITIONS

Operator:	OGRID:
Harvest Four Corners, LLC	373888
1755 Arroyo Dr	Action Number:
Bloomfield, NM 87413	332498
	Action Type:
	[C-141] Remediation Closure Request C-141 (C-141-v-Closure)

CONDITIONS

Created	Condition	Condition
Ву		Date
nvelez	Liner inspection approved, release resolved. Soil impacts exceeding the reclamation standards have been left in place and are required to meet 19.15.29.13D (1) NMAC once the site is no longer reasonably needed for production or subsequent drilling ops.	5/13/2024