

2030 Afton Place Farmington, NM 87401 (505) 325-6622

Analysis No: HM20240019 Cust No: 33700-12070

Well/Lease Information

Customer Name: HARVEST MIDSTREAM

Well Name: La Jara Station; Inlet

County/State: Rio Arriba NM

Location: Lease/PA/CA: Formation: Cust. Stn. No.:

Inlet Source: Well Flowing: Υ Pressure: 170 PSIG

Flow Temp: 56 DEG. F Ambient Temp: 60 DEG. F Flow Rate: 223,450 MCF/D Sample Method: Purge & Fill Sample Date: 03/20/2024

Sample Time: 2.12 PM Sampled By: Ryan Antonson

Sampled by (CO): Harvest

Heat Trace: Ν

Remarks: Calculated Molecular Weight = 19.1606

Analysis

Component:	Mole%:	Unormalized %:	**GPM:	*BTU:	*SP Gravity:
Nitrogen	0.3521	0.3468	0.0390	0.00	0.0034
CO2	2.3438	2.3084	0.4010	0.00	0.0356
Methane	87.4222	86.1012	14.8580	882.96	0.4842
Ethane	5.4022	5.3206	1.4480	95.60	0.0561
Propane	2.6404	2.6005	0.7290	66.44	0.0402
Iso-Butane	0.4583	0.4514	0.1500	14.90	0.0092
N-Butane	0.7218	0.7109	0.2280	23.55	0.0145
Neopentane 2,2 dmc3	0.0000	0.0000	0.0000	0.00	0.0000
I-Pentane	0.2452	0.2415	0.0900	9.81	0.0061
N-Pentane	0.1803	0.1776	0.0660	7.23	0.0045
Neohexane	0.0058	N/R	0.0020	0.27	0.0002
2-3-Dimethylbutane	0.0070	N/R	0.0030	0.33	0.0002
Cyclopentane	0.0073	N/R	0.0020	0.27	0.0002
2-Methylpentane	0.0473	N/R	0.0200	2.25	0.0014
3-Methylpentane	0.0168	N/R	0.0070	0.80	0.0005
C6	0.0489	0.2300	0.0200	2.33	0.0015
Methylcyclopentane	0.0302	N/R	0.0110	1.36	0.0009
Benzene	0.0049	N/R	0.0010	0.18	0.0001
Cyclohexane	0.0136	N/R	0.0050	0.61	0.0004
2-Methylhexane	0.0052	N/R	0.0020	0.28	0.0002
3-Methylhexane	0.0049	N/R	0.0020	0.27	0.0002
2-2-4-Trimethylpentane	0.0007	N/R	0.0000	0.04	0.0000
i-heptanes	0.0030	N/R	0.0010	0.16	0.0001
Heptane	0.0093	N/R	0.0040	0.51	0.0003

Received by OCD: 5/13/2024 8:3 Methylcyclohexane	12:19 AM 0.0173	N/R	0.0070	0.90	Page 2 of 10 0.0006
Toluene	0.0051	N/R	0.0070	0.90	0.0002
2-Methylheptane	0.0014	N/R	0.0010	0.09	0.0001
4-Methylheptane	0.0007	N/R	0.0000	0.04	0.0000
i-Octanes	0.0005	N/R	0.0000	0.03	0.0000
Octane	0.0013	N/R	0.0010	0.08	0.0001
Ethylbenzene	0.0001	N/R	0.0000	0.01	0.0000
m, p Xylene	0.0008	N/R	0.0000	0.04	0.0000
o Xylene (& 2,2,4 tmc7)	0.0002	N/R	0.0000	0.01	0.0000
i-C9	0.0004	N/R	0.0000	0.03	0.0000
C9	0.0002	N/R	0.0000	0.01	0.0000
i-C10	0.0004	N/R	0.0000	0.03	0.0000
C10	0.0001	N/R	0.0000	0.01	0.0000
i-C11	0.0000	N/R	0.0000	0.00	0.0000
C11	0.0000	N/R	0.0000	0.00	0.0000
C12P	0.0000	N/R	0.0000	0.00	0.0000
Total	100.00	98.489	18.100	1111.67	0.6609

^{* @ 14.730} PSIA DRY & UNCORRECTED FOR COMPRESSIBILITY

^{**@ 14.730} PSIA & 60 DEG. F.

COMPRESSIBLITY FACTOR	(1/Z):	1.0028	CYLINDER #:	1678
BTU/CU.FT IDEAL:		1114.2	CYLINDER PRESSURE:	186 PSIG
BTU/CU.FT (DRY) CORRECTED I	FOR (1/Z):	1117.4	ANALYSIS DATE:	03/25/2024
BTU/CU.FT (WET) CORRECTED	FOR (1/Z):	1098.0	ANALYIS TIME:	01:47:10 AM
DRY BTU @ 15.025:		1139.8	ANALYSIS RUN BY:	PATRICIA KING
REAL SPECIFIC GRAVITY:		0.6625		

GPM, BTU, and SPG calculations as shown above are based on current GPA constants.

GPA Standard: GPA 2286-14

GC: SRI Instruments 8610 Last Cal/Verify: 03/25/2024

GC Method: C12+BTEX Gas



HARVEST MIDSTREAM WELL ANALYSIS COMPARISON

 Lease:
 La Jara Station; Inlet
 Inlet
 03/25/2024

 Stn. No.:
 33700-12070

Mtr. No.:

 Smpl Date:
 03/20/2024

 Test Date:
 03/25/2024

 Run No:
 HM20240019

HM20240019 Run No: 0.3521 Nitrogen: 2.3438 CO2: 87.4222 Methane: 5.4022 Ethane: 2.6404 Propane: 0.4583 I-Butane: 0.7218 N-Butane: 0.0000 2,2 dmc3: 0.2452 I-Pentane: 0.1803 N-Pentane: 0.0058 Neohexane: 0.0070 2-3-Cyclopentane: 0.0073 2-Methylpentane: 0.0473 3-Methylpentane: 0.0168 C6: 0.0489 Methylcyclopentane: 0.0302 Benzene: 0.0049 Cyclohexane: 0.0136 2-Methylhexane: 0.0052 3-Methylhexane: 0.0000 2-2-4-0.0007 i-heptanes: 0.0030 Heptane: 0.0093 Methylcyclohexane: 0.0173 Toluene: 0.0051 2-Methylheptane: 0.0014 4-Methylheptane: 0.0007 i-Octanes: 0.0005 Octane: 0.0013 Ethylbenzene: 0.0001 m, p Xylene: 0.0008 o Xylene (& 2,2,4 0.0002 i-C9: 0.0004 C9: 0.0002 i-C10: 0.0004 C10: 0.0001 i-C11: 0.0000

C11:

C12P:

BTU:

GPM:

SPG:

0.0000

0.0000

1117.4

18.1130

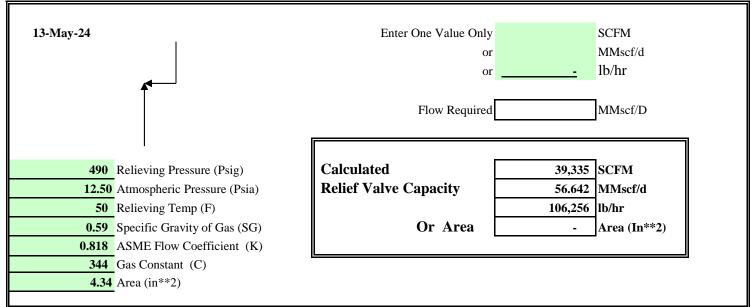
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Received by OCD: 5/13/2024 8:12:19 AM

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2030 Afton Place, Farmington, NM 87401 - (505) 325-66	622 18 10#
C6+ C6+W/H25 C9+ C12+1	STEX 🗂
Helium - Sulfurs - Ext. L	iquid 🗖
OtherDate3-	20-ZY DK
Sampled By:(Co.) Harvest Mighteum Time 11/4	□AM PK □PM
Sampled by:(Person) Ryan Antonson Well Flowing:	res 🗆 No
Company: Harvest Midstream Heat Trace:	
Well Name: La Jason Station Flow Pressure (PSIG):	170
API #: Flow Temp (°F):	6
Lease#:Ambient Temp (°F):	60
County: Kee Arribe State: NM Formation: Flow Rate (MCF/D):	223,450
Source: Meter Run Tubing Casing Bradenhead Other Station In let	
Sample Type: Spot Composite Sample Method: Purge & Fill Other	
Meter Number: Cylinder Number:	678
Contact: Harvest Midstream	
Remarks: 33700 - 12070 /4 M 202	40019

ASME Relief Valve Sizing



Sizing Calculations

	Relieving Pressure Relieving Temp	P (psia) T (Deg R)	(Selected Relieving	Pressure Should Include Allowable Buildup.)
14.7	P base	psia		
	T base Z base	Deg R		
1.0	Z relieving	Z	(Can assume $z = 1.0$	to be conservative.)
	Molecular Weight	M	=SG*MW of Air (28	
0.04502	Gas Density	lb/ft**3	=Pbase*(MW)/(Zbas	e*R(10.73)*Tbase) (At exit conditions, STP)
0.818	Flow Coefficient	K	(Use Manufacture's	Coefficient.)
344	Gas Constant	C	(Normally 344 for .6	SG, Natural Gas)
-	SCFM			
-	MMscf/d			
	lb/hr			
4.3400	Actual Flow Area	A (in**2)		
-	Given SCFM solving	for Area (in**2)) =	(SCFM*Density*60)/(K*C*P*(SQRT(M/zT)))
-	Given MMscf/d solvi	•	*	(MMscfd*Density*1000000/24)/(K*C*P*(SQRT(M/zT)))
-	Given lb/hr solving for	or Area (in**2)	=	(lb/hr)/(K*C*P*(SQRT(M/zT)))
	Given Area Solving f			(K*A*C*P)/(Density*60)*(SQRT(M/zT))
	Given Area Solving f			(K*A*C*P)/(Density*1000000/24)*(SQRT(M/zT))
106,256	Given Area Solving f	or lb/hr	=	(K*A*C*P)*(SQRT(M/zT))
			' 11 C .' YMT C	he ASME Boiler and Pressure Vessel Code.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 343413

DEFINITIONS

Operator:	OGRID:
Harvest Four Corners, LLC	373888
1755 Arroyo Dr	Action Number:
Bloomfield, NM 87413	343413
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- this application's operator, hereinafter "this operator";
- · venting and/or flaring, hereinafter "vent or flare";
- any notification or report(s) of the C-129 form family, hereinafter "any C-129 forms";
- the statements in (and/or attached to) this, hereinafter "the statements in this";
- and the past tense will be used in lieu of mixed past/present tense questions and statements.

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 343413

Ω	UESTIONS
Operator:	OGRID:
Harvest Four Corners, LLC	373888
1755 Arroyo Dr Bloomfield, NM 87413	Action Number: 343413
	Action Type: [C-129] Amend Venting and/or Flaring (C-129A)
QUESTIONS	
Prerequisites	
Any messages presented in this section, will prevent submission of this application. Please resolve	hese issues before continuing with the rest of the questions.
Incident ID (n#)	Unavailable.
Incident Name	Unavailable.
Incident Type	Flare
Incident Status	Unavailable.
Incident Facility	[fCS0000000129] WFS LA JARA CS
Only valid Vent, Flare or Vent with Flaring incidents (selected above in the Application Details section	on) that are assigned to your current operator can be amended with this C-129A application.
Determination of Personting Personants	
Determination of Reporting Requirements Answer all questions that apply. The Reason(s) statements are calculated based on your answers at	nd may provide addional guidance
Was this vent or flare caused by an emergency or malfunction	Yes
Did this vent or flare last eight hours or more cumulatively within any 24-hour	
period from a single event	No
Is this considered a submission for a vent or flare event	Yes, major venting and/or flaring of natural gas.
An operator shall file a form C-141 instead of a form C-129 for a release that, includes liquid during v	enting and/or flaring that is or may be a major or minor release under 19.15.29.7 NMAC.
Was there at least 50 MCF of natural gas vented and/or flared during this event	Yes
Did this vent or flare result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No
Was the vent or flare within an incorporated municipal boundary or withing 300 feet from an occupied permanent residence, school, hospital, institution or church in existence	No
Equipment Involved	
Primary Equipment Involved	Other (Specify)
Additional details for Equipment Involved. Please specify	PSV
Representative Compositional Analysis of Vented or Flared Natural Gas	
Please provide the mole percent for the percentage questions in this group. Methane (CH4) percentage	87
Nitrogen (N2) percentage if greater than one percent	0
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	2
Oxygen (02) percentage, if greater than one percent	0
Oxygen (02) percentage, if greater than one percent	0
If you are venting and/or flaring because of Pipeline Specification, please provide the required spec	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (C02) percentage quality requirement	Not answered.

Not answered.

Oxygen (02) percentage quality requirement

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 343413

QUESTIONS ((continued)
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Operator:	OGRID:
Harvest Four Corners, LLC	373888
1755 Arroyo Dr	Action Number:
Bloomfield, NM 87413	343413
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

QUESTIONS

Date(s) and Time(s)		
Date vent or flare was discovered or commenced	05/06/2024	
Time vent or flare was discovered or commenced	04:32 AM	
Time vent or flare was terminated	04:51 AM	
Cumulative hours during this event 0		

Measured or Estimated Volume of Vented or Flared Natural Gas	
Natural Gas Vented (Mcf) Details	Cause: High Line Pressure Other (Specify) Natural Gas Vented Released: 747 Mcf Recovered: 0 Mcf Lost: 747 Mcf.
Natural Gas Flared (Mcf) Details	Not answered.
Other Released Details	Cause: Other (Specify) Released: 0 (Unknown Released Amount) Recovered: 0 Lost: 0
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only significant Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

enting or Flaring Resulting from Downstream Activity		
Was this vent or flare a result of downstream activity	No	
Was notification of downstream activity received by this operator	Not answered.	
Downstream OGRID that should have notified this operator	Not answered.	
Date notified of downstream activity requiring this vent or flare		
Time notified of downstream activity requiring this vent or flare	Not answered.	

Steps and Actions to Prevent Waste	
For this event, this operator could not have reasonably anticipated the current event and it was beyond this operator's control	True
Please explain reason for why this event was beyond this operator's control	The PSV relieved due to high pressure on the system. The high pressure was caused by the unexpected shut down at El cedro.
Steps taken to limit the duration and magnitude of vent or flare	El cedro station was started back up as soon as possible
Corrective actions taken to eliminate the cause and reoccurrence of vent or flare	PSV operated as it should. Releasing high pressure as a safety device

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ACKNOWLEDGMENTS

Action 343413

ACKNOWLEDGMENTS

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Harvest Four Corners, LLC	373888
1755 Arroyo Dr	Action Number:
Bloomfield, NM 87413	343413
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

ACKNOWLEDGMENTS

V	I acknowledge that with this application I will be amending an existing incident file (assigned to this operator) for a vent or flare event, pursuant to 19.15.27 and 19.15.28 NMAC.
V	I acknowledge that amending an incident file does not replace original submitted application(s) or information and understand that any C-129 forms submitted to the OCD will be logged and stored as public record.
V	I hereby certify the statements in this amending report are true and correct to the best of my knowledge and acknowledge that any false statement may be subject to civil and criminal penalties under the Oil and Gas Act.
V	I acknowledge that the acceptance of any C-129 forms by the OCD does not relieve this operator of liability should their operations have failed to adequately investigate, report, and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment.
V	I acknowledge that OCD acceptance of any C-129 forms does not relieve this operator of responsibility for compliance with any other applicable federal, state, or local laws and/or regulations.

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CONDITIONS

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Operator:	OGRID:
Harvest Four Corners, LLC	373888
1755 Arroyo Dr	Action Number:
Bloomfield, NM 87413	343413
	Action Type:
	[C-129] Amend Venting and/or Flaring (C-129A)

CONDITIONS

Created By	Condition	Condition Date
chadsnell	If the information provided in this report requires further amendment(s), submit a [C-129] Amend Venting and/or Flaring Incident (C-129A), utilizing your incident number from this event.	5/13/2024